

Hallwood Group Inc
Form 10-Q
November 12, 2010

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**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549
FORM 10-Q**

☐ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended September 30, 2010

OR

○ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

Commission file number: 1-8303

The Hallwood Group Incorporated

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of incorporation or organization)

51-0261339

(I.R.S. Employer Identification No.)

3710 Rawlins, Suite 1500, Dallas, Texas

(Address of principal executive offices)

75219

(Zip Code)

214-528-5588

(Registrant's telephone number, including area code)

Not Applicable

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes ☐ No ○

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Yes ○ No ○

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act.

Large accelerated filer ○

Accelerated filer ○

Non-accelerated filer ○
(Do not check if a smaller reporting company)

Smaller reporting company ☐

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes ○ No ☐

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Class	Outstanding at October 31, 2010
Common Stock, \$0.10 par value per share	1,525,166 shares

**THE HALLWOOD GROUP INCORPORATED AND SUBSIDIARIES
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CONDENSED CONSOLIDATED BALANCE SHEETS****(dollars in thousands)****(unaudited)**

	September 30, 2010	December 31, 2009
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 16,317	\$ 7,838
Accounts receivable, net		
Factors	17,017	26,375
Trade and other	11,360	11,800
Related parties	21	35
Inventories, net	20,969	23,592
Deferred income tax, net	796	970
Prepays, deposits and other assets	602	612
Prepaid state income taxes	489	
	67,571	71,222
Noncurrent Assets		
Property, plant and equipment, net	20,280	16,342
Deferred income tax, net	728	728
Other assets	148	148
Investments in Hallwood Energy, net		
	21,156	17,218
Total Assets	\$ 88,727	\$ 88,440

LIABILITIES AND STOCKHOLDERS EQUITY**Current Liabilities**

Accounts payable	\$ 10,212	\$ 14,477
Accrued expenses and other current liabilities	4,864	6,645
Payable contingent additional investment in Hallwood Energy	3,201	3,201
Income taxes payable	1,406	1,076
Redeemable preferred stock		1,000
Current portion of loans payable		
	19,683	26,399

Noncurrent Liabilities

Long term portion of loans payable	3,000	6,450
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Total Liabilities	22,683	32,849
Contingencies and Commitments (Note 12)		
Stockholders Equity		
Common stock, issued 2,396,105 shares for both periods; outstanding 1,525,166 shares for both periods	240	240
Additional paid-in capital	51,700	51,700
Retained earnings	27,508	17,055
Treasury stock, 870,939 shares for both periods; at cost	(13,404)	(13,404)
Total Stockholders Equity	66,044	55,591
Total Liabilities and Stockholders Equity	\$ 88,727	\$ 88,440

See accompanying notes to condensed consolidated financial statements.

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THE HALLWOOD GROUP INCORPORATED AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(in thousands, except per share amounts)
(unaudited)

	Nine Months Ended	
	September 30,	
	2010	2009
Revenues		
Textile products sales	\$ 131,848	\$ 128,166
Expenses		
Textile products cost of sales	95,498	93,322
Administrative and selling expenses	19,636	17,988
	115,134	111,310
Operating income	16,714	16,856
Other Income (Loss)		
Interest expense	(207)	(171)
Interest and other income	8	33
	(199)	(138)
Income before income taxes	16,515	16,718
Income tax expense	6,062	6,127
Net Income	\$ 10,453	\$ 10,591
Net Income Per Common Share		
Basic	\$ 6.85	\$ 6.94
Diluted	\$ 6.85	\$ 6.94
Weighted Average Shares Outstanding		
Basic	1,525	1,525
Diluted	1,525	1,525

See accompanying notes to condensed consolidated financial statements.

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THE HALLWOOD GROUP INCORPORATED AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(in thousands, except per share amounts)
(unaudited)

	Three Months Ended	
	September 30,	
	2010	2009
Revenues		
Textile products sales	\$ 36,771	\$ 44,182
Expenses		
Textile products cost of sales	28,454	31,816
Administrative and selling expenses	7,361	6,121
	35,815	37,937
Operating income	956	6,245
Other Income (Loss)		
Interest expense	(89)	(44)
Interest and other income	2	16
	(87)	(28)
Income before income taxes	869	6,217
Income tax expense	462	2,149
Net Income	\$ 407	\$ 4,068
Net Income Per Common Share		
Basic	\$ 0.27	\$ 2.67
Diluted	\$ 0.27	\$ 2.67
Weighted Average Shares Outstanding		
Basic	1,525	1,525
Diluted	1,525	1,525

See accompanying notes to condensed consolidated financial statements.

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THE HALLWOOD GROUP INCORPORATED AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
(in thousands)
(unaudited)

	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2010	2009	2010	2009
Net Income	\$ 407	\$ 4,068	\$ 10,453	\$ 10,591
Other Comprehensive Income (Loss)				
None				
Comprehensive Income	\$ 407	\$ 4,068	\$ 10,453	\$ 10,591

See accompanying notes to condensed consolidated financial statements.

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THE HALLWOOD GROUP INCORPORATED AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN STOCKHOLDERS EQUITY
(in thousands)
(unaudited)

	Common Stock Par		Additional Paid-In	Retained	Treasury Stock		Total Stockholders
	Shares	Value	Capital	Earnings	Shares	Cost	Equity
Balance, January 1, 2010	2,396	\$ 240	\$ 51,700	\$ 17,055	871	\$(13,404)	\$ 55,591
Net income				10,453			10,453
Balance, September 30, 2010	2,396	\$ 240	\$ 51,700	\$ 27,508	871	\$(13,404)	\$ 66,044

See accompanying notes to condensed consolidated financial statements.

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THE HALLWOOD GROUP INCORPORATED AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(in thousands)
(unaudited)

	Nine Months Ended	
	September 30,	
	2010	2009
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$ 10,453	\$ 10,591
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	1,684	1,712
Provision for obsolete inventory	219	384
Deferred tax expense	174	4,198
Provision for doubtful accounts and factor dilution		137
Changes in assets and liabilities:		
(Increase) decrease in accounts receivable	9,812	(15,693)
Increase (decrease) in accounts payable	(3,999)	4,804
(Increase) decrease in inventories	2,404	(1,444)
Increase (decrease) in accrued expenses and other current liabilities	(1,553)	82
Net change in income taxes receivable/payable	(159)	1,003
Net change in other assets and liabilities	10	291
 Net cash provided by operating activities	 19,045	 6,065
CASH FLOWS FROM INVESTING ACTIVITIES		
Investments in property, plant and equipment, net	(6,116)	(1,578)
 Net cash used in investing activities	 (6,116)	 (1,578)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from revolving credit facility	11,745	38,032
Repayments of revolving credit facility	(15,195)	(39,440)
Redemption of redeemable preferred stock	(1,000)	
Repayments of other bank borrowings and loans payable		(27)
 Net cash used in financing activities	 (4,450)	 (1,435)
 INCREASE IN CASH AND CASH EQUIVALENTS	 8,479	 3,052
CASH AND CASH EQUIVALENTS, BEGINNING OF PERIOD	7,838	6,016
 CASH AND CASH EQUIVALENTS, END OF PERIOD	 \$ 16,317	 \$ 9,068

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THE HALLWOOD GROUP INCORPORATED AND SUBSIDIARIES
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
Nine Months Ended September 30, 2010 and 2009
(unaudited)

Note 1 Interim Condensed Consolidated Financial Statements, Organization and New Accounting Pronouncements

Interim Condensed Consolidated Financial Statements. The interim condensed consolidated financial statements of The Hallwood Group Incorporated and its subsidiaries (the Company) (NYSE Amex: HWG), a Delaware corporation, have been prepared in accordance with the instructions to Form 10-Q and do not include all of the information and disclosures required by accounting principles generally accepted in the United States of America. Although condensed, in the opinion of management, all adjustments considered necessary for a fair presentation have been included. These condensed consolidated financial statements should be read in conjunction with the audited consolidated financial statements and related disclosures thereto included in the Company's Form 10-K for the year ended December 31, 2009.

Organization. The Company operates as a holding company. The principal remaining business is in the textile products industry, following the bankruptcy reorganization of its former Hallwood Energy, L.P. affiliate in 2009.

Textile Products. Textile products operations are conducted through the Company's wholly owned subsidiary, Brookwood Companies Incorporated (Brookwood). Brookwood is an integrated textile firm that develops and produces innovative fabrics and related products through specialized finishing, treating and coating processes. Brookwood has two principal subsidiaries at September 30, 2010:

Kenyon Industries, Inc. (Kenyon). Kenyon, located in Rhode Island, uses the latest technologies and processes in dyeing, finishing, coating and printing of woven synthetic products. Kenyon provides quality finishing services for fabrics used in a variety of markets, such as military, luggage and knapsacks, flag and banner, apparel, industrial and sailcloth.

Brookwood Laminating Inc. (Brookwood Laminating). Brookwood Laminating, located in Connecticut, uses the latest in processing technology to provide quality laminating services for fabrics used in military clothing and equipment, sailcloth, medical equipment, industrial applications and consumer apparel. Up to five layers of textile materials can be processed using both wet and dry lamination techniques.

Textile products accounts for all of the Company's operating revenues. See Note 3 for additional information on Brookwood.

Energy. The Company's investment in the energy segment was conducted through Hallwood Energy, L.P. (Hallwood Energy). Hallwood Energy was a privately held independent oil and gas limited partnership and operated as an upstream energy company engaged in the acquisition, development, exploration, production, and sale of hydrocarbons, with a primary focus on natural gas assets. The Company accounted for the investment in Hallwood Energy using the equity method of accounting, recording its pro rata share of Hallwood Energy's net income (loss), partners' capital transactions and comprehensive income (loss), as appropriate. As further discussed in Note 4, Hallwood Energy filed for bankruptcy in March 2009. In connection with the confirmation of Hallwood Energy's bankruptcy plan of reorganization in October 2009, the Company's ownership interest in Hallwood Energy was extinguished and the Company no longer accounts for the investment in Hallwood Energy using the equity method of accounting.

Consolidation Policy. The Company's Brookwood subsidiary operates on a 5-4-4 accounting cycle with its months always ending on a Saturday for accounting purposes, while the parent company, The Hallwood Group Incorporated, operates on a traditional fiscal month accounting cycle. For purposes of the year-end financial statements the Brookwood cycle always ends on December 31, however, quarterly interim financial statements may not correspond to the fiscal quarter-end. The Company's condensed consolidated financial statements as of September 30, 2010 and 2009 include Brookwood's operations through September 25, 2010 and September 26, 2009, respectively. Estimated operating results of Brookwood for the intervening periods to September 30, 2010 and 2009, respectively, are provided below (in thousands):

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(unaudited)

	Amounts in Intervening Periods	
	Nine Months Ended September 30, 2010 (four business days)	2009 (three business days)
Textile products sales	\$ 2,293	\$ 823
Textile products costs of sales	1,780	604
Administrative and selling expenses	404	293

Condensed Consolidated Statements of Cash Flows. The Company has corrected the presentation of borrowings and repayments on its revolving credit facility for 2009 within the condensed consolidated statements of cash flows. Related amounts had previously been presented on a net basis, rather than on a gross basis in accordance with FASB ASC Topic 230, *Statement of Cash Flows* (formerly SFAS No. 95, *Statement of Cash Flows*). The correction had no effect on net cash used in financing activities.

New Accounting Pronouncements. In June 2009, the FASB issued FASB ASC Topic 860 (formerly SFAS No. 166) *Accounting for Transfers of Financial Assets – an amendment of FASB Statement No. 140*, that relates to accounting for transfers of financial assets. FASB ASC Topic 860 improves the information that a reporting entity provides in its financial reports about a transfer of financial assets; the effects of a transfer on its financial position, financial performance and cash flows; and a continuing interest in transferred financial assets. In addition, this guidance amends various ASC concepts with respect to accounting for transfers and servicing of financial assets and extinguishments of liabilities, including removing the concept of qualified special purpose entities. FASB ASC Topic 860 is effective for interim and annual reporting periods that begin after November 15, 2009. FASB ASC Topic 860 must be applied to transfers occurring on or after the effective date. The adoption of FASB ASC Topic 860 did not have a material impact on the Company's financial statements.

Note 2 Inventories

All inventories relate to Brookwood. Inventories as of the balance sheet dates were as follows (in thousands):

	September 30, 2010	December 31, 2009
Raw materials	\$ 5,630	\$ 5,839
Work in progress	6,178	8,703
Finished goods	10,764	10,434
	22,572	24,976
Less: Obsolescence reserve	(1,603)	(1,384)
Total	\$ 20,969	\$ 23,592

Note 3 Operations of Brookwood Companies Incorporated

Receivables. Brookwood maintains factoring agreements with several factors, which provide that receivables resulting from credit sales to customers, excluding the U.S. Government, may be sold to the factor, subject to a commission and the factor's prior approval.

Brookwood continues to monitor its factors and the effect the current economic conditions may have upon their ability to fulfill their obligations to Brookwood in a timely manner. As of November 12, 2010, all of Brookwood's factors were complying with payment terms in accordance with factor agreements.

Trade receivables were \$10,885,000 and \$11,427,000 at September 30, 2010 and December 31, 2009, which were net of an allowance for doubtful accounts of \$267,000 and \$155,000, respectively. The trade receivable balance at September 30, 2010 and December 31, 2009 included approximately \$4,900,000, which was the balance remaining related to fabric sold in two products to a Brookwood customer that supplies the U.S. military for which payment has been delayed due to a pending compliance issue (see also Note 12). Brookwood resolved the issue with respect to one of the products and received payment at full value in 2009. Additionally, resolution on the second product with one of the procurement entities was achieved in July 2010 and Brookwood

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THE HALLWOOD GROUP INCORPORATED AND SUBSIDIARIES
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Nine Months Ended September 30, 2010 and 2009
(unaudited)

received payment at full value of \$3,242,000 in October 2010. Efforts are continuing to structure a resolution with the final procurement entity and Brookwood believes it is likely to collect the remaining amount due of approximately \$1,600,000 following resolution of the remaining issues.

Sales Concentration. Brookwood has two customers who accounted for more than 10% of Brookwood's sales in the 2010 and 2009 periods. Sales to one Brookwood customer, Tennier Industries, Inc. (Tennier), accounted for more than 10% of Brookwood's sales during both the 2010 and 2009 periods. Its relationship with Tennier is ongoing. Sales to Tennier, which are included in military sales, were \$8,296,000 and \$44,064,000 in the 2010 third quarter and nine month periods, respectively, compared to \$16,933,000 and \$40,298,000 in 2009. Sales to Tennier represented 22.6% and 38.3% of Brookwood's net sales in the 2010 and 2009 third quarters, respectively, and 33.4% and 31.4% in the 2010 and 2009 nine month periods, respectively. Sales to another customer, ORC Industries, Inc. (ORC), accounted for more than 10% of Brookwood's sales in 2009. Its relationship with ORC is ongoing. Sales to ORC, which are included in military sales, were \$2,583,000 and \$12,662,000 in the 2010 third quarter and nine month periods, respectively, compared to \$3,926,000 and \$18,925,000 in 2009. Sales to ORC represented 7.0% and 8.9% of Brookwood's net sales in the 2010 and 2009 third quarters, respectively, and 9.6% and 14.8% in the 2010 and 2009 nine month periods, respectively.

Military sales accounted for \$23,295,000 and \$93,246,000 in the 2010 third quarter and nine month periods, respectively, compared to \$32,415,000 and \$92,845,000 in 2009. The military sales represented 63.4% and 73.4% of Brookwood's net sales in the 2010 and 2009 quarters, respectively, and 70.7% and 72.4% in the 2010 and 2009 nine month periods, respectively.

Flood at Kenyon Facility. On March 31, 2010, Kenyon was affected by the general flooding that took place in the State of Rhode Island and in particular from the Pawcatuck River. Kenyon was closed for a period of seven days after which it reinstated production of unaffected production lines. Only certain production lines were affected and production capacity was restored within a few weeks. Brookwood has filed claims with its insurance carriers, through its Kenyon subsidiary, and is working closely with the carriers toward recovery of its losses. Brookwood recognized the \$100,000 insurance policy deductible in the 2010 second quarter and has received from its carriers approximately 77% of its submitted building and contents claims of \$1,304,000 and anticipates recovery of the remaining claim, subject to final review by the insurance carrier, by December 31, 2010. Brookwood has also filed a claim under its business interruption insurance policy, however, the status of the claim is uncertain.

Purchase of Connecticut Production Facility. In May 2010, Brookwood Laminating completed the purchase of its Connecticut production facility pursuant to the exercise of an option contained in its lease agreement. The purchase price of \$3,200,000 was funded with operating cash flows.

Stockholders' Equity. The Company is the holder of all of Brookwood's outstanding \$13,500,000 Series A, \$13.50 annual dividend per share, redeemable preferred stock and all of its 10,000,000 outstanding shares of common stock. The preferred stock has a liquidation preference of \$13,500,000 plus accrued but unpaid dividends. At September 30, 2010, cumulative dividends in arrears on the preferred stock amounted to approximately \$456,000.

2005 Long-Term Incentive Plan for Brookwood. In December 2005, the Company adopted The Hallwood Group Incorporated 2005 Long-Term Incentive Plan for Brookwood Companies Incorporated (the 2005 Long-Term Incentive Plan for Brookwood) to encourage employees of Brookwood to increase the value of Brookwood and to be employed by Brookwood. The terms of the incentive plan provide for a total award amount to participants equal to 15% of the fair market value of consideration received by the Company in a change of control transaction, as defined, in excess of the sum of the liquidation preference plus accrued unpaid dividends on the Brookwood preferred stock (approximately \$13,956,000 at September 30, 2010). The base amount will fluctuate in accordance with a formula that increases by the amount of the annual dividend on the preferred stock, currently \$1,823,000, and decreases by the amount of the actual preferred dividends paid by Brookwood to the Company. However, if the Company's board of directors determines that certain specified Brookwood officers, or other persons performing similar functions do not

have, prior to the change of control transaction, in the aggregate an equity or debt interest of at least two percent in the entity with whom the change of control transaction is completed, then the minimum amount to be awarded under the plan shall be \$2,000,000. In addition, the Company agreed that, if members of Brookwood's senior management do not have, prior to a change of control transaction in the aggregate an equity or debt interest of at least two percent in the entity with whom the change of control transaction is completed (exclusive of any such interest any such individual receives with respect to his or her employment following the change of control transaction), then the Company will be obligated to pay an additional \$2,600,000.

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Note 4 Investments in Hallwood Energy, L.P.

Investments in Hallwood Energy as of the balance sheet dates were as follows (in thousands):

Description	As of September 30, 2010		Amount at which carried at	
	Percent of Class Owned	Cost	September 30, 2010	December 31, 2009
- Class A limited partner interest	(a)	\$ 50,384	\$	\$
- Class C limited partner interest	(a)	11,084		
- General partner interest	(a)	13		
- First Convertible Note	17%(b)	5,000		
- Second Convertible Note				
Cash investment	96%(b)	9,300		
Less: portion invested by third parties		(380)		
Contingent commitment to invest additional funds		3,200		
		\$ 78,601	\$	\$

(a) ownership interests extinguished in confirmed plan of reorganization

(b) subordinated to recovery in favor of HPI in confirmed plan of reorganization

Hallwood Energy was a privately held independent oil and gas limited partnership and operated as an upstream energy company engaged in the acquisition, development, exploration, production, and sale of hydrocarbons, with a primary focus on natural gas assets.

Prior to the confirmation of Hallwood Energy's plan of reorganization in Bankruptcy Court (discussed below), the Company accounted for the investment in Hallwood Energy using the equity method of accounting and recorded its pro rata share of Hallwood Energy's net income (loss), partner capital transactions and comprehensive income (loss), as appropriate. In connection with Hallwood Energy's bankruptcy reorganization, the Company's ownership interests in Hallwood Energy were extinguished and the Company no longer accounts for the investment in Hallwood Energy using the equity method of accounting. Certain of the Company's officers and directors were investors in Hallwood Energy. In addition, as a former member of management of Hallwood Energy, one officer of the Company held a profit interest in Hallwood Energy that was also extinguished in the bankruptcy.

Bankruptcy Reorganization by Hallwood Energy. On March 1, 2009, Hallwood Energy, Hallwood Energy Management, LLC (the general partner of Hallwood Energy (HEM)) and Hallwood Energy's subsidiaries, filed petitions for relief under Chapter 11 of the United States Bankruptcy Code. The cases were adjudicated in the United States Bankruptcy Court for the Northern District of Texas, Dallas Division, in *In re Hallwood Energy, L.P., et al Case No. 09-31253*. On October 16, 2009, the Bankruptcy Court confirmed a plan of reorganization of the debtors that, among other things, extinguished Hallwood Energy's general partnership and limited partnership interests, including those held by the Company. In addition, Hallwood Energy's convertible notes, including those held by the Company, are subordinated to recovery in favor of Hall Phoenix/Inwood, Ltd. (HPI), the secured lender to Hallwood

Energy. As a result of these developments, the Company does not anticipate that it will recover any of its investments in Hallwood Energy. The carrying value of the Company's investment in Hallwood Energy has been reflected as zero since December 31, 2007. The Company was only an investor in and creditor of Hallwood Energy. The bankruptcy filing did not include the Company or any other of its assets.

Contingent Commitment to Invest Additional Funds. In connection with the then ongoing efforts to complete the farmout transaction with FEI Shale, L.P., a subsidiary of Talisman Energy, Inc. (the Talisman Energy Transaction), the Company loaned Hallwood Energy \$2,961,000 in May 2008. Concurrent with the completion of the Talisman Energy Transaction in June 2008, the Company entered into an equity support agreement (the Equity Support Agreement) with Hallwood Energy under which the Company committed under certain conditions to contribute equity or debt capital to Hallwood Energy to maintain a reasonable liquidity position for Hallwood Energy or prevent or cure any default under Hallwood Energy's credit facilities with respect to interest payments, up to a maximum amount of \$12,500,000. The Company contributed \$2,039,000 at the completion date (for a

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Nine Months Ended September 30, 2010 and 2009
(unaudited)

total amount of \$5,000,000) to Hallwood Energy and committed to provide an additional amount of up to \$7,500,000 in certain circumstances, in return for which Hallwood Energy would issue its Second Convertible Notes. The Company loaned \$4,300,000 to Hallwood Energy during September 2008 pursuant to the Equity Support Agreement.

An obligation and related additional equity loss were recorded in 2008 to the extent of the Company's contingent commitment to provide additional financial support to Hallwood Energy pursuant to the Equity Support Agreement, in accordance with generally accepted accounting principles. Subject to certain defenses raised by the Company, the remaining commitment amount under the Equity Support Agreement was \$3,201,000 at September 30, 2010 and an adversary proceeding is pending against the Company demanding that the Company fund the additional \$3,201,000.

Litigation. In connection with Hallwood Energy's bankruptcy proceeding, Hallwood Energy and other parties have filed lawsuits and threatened to assert additional claims against the Company and certain related parties alleging actual, compensatory and exemplary damages in excess of \$200,000,000, based on purported breach of contract, fraud, breach of fiduciary duties, neglect, negligence and various misleading statements, omissions and misrepresentations. See Note 12. The Company believes that the allegations and claims are without merit and intends to defend the lawsuits and any future claims vigorously.

Other. For further information on Hallwood Energy's activities, including its bankruptcy reorganization, refer to the Company's Form 10-K for the year ended December 31, 2009.

Note 5 Loans Payable

Loans payable, all of which relate to Brookwood, at the balance sheet dates were as follows (in thousands):

	September 30, 2010	December 31, 2009
Working Capital Revolving Credit Facility	\$ 3,000	\$ 6,450
Current portion		
Noncurrent portion	\$ 3,000	\$ 6,450

Working Capital Revolving Credit Facility. The Company's Brookwood subsidiary has a revolving credit facility in an amount up to \$25,000,000 with Key Bank National Association (the "Working Capital Revolving Credit Facility"). In October 2009, Brookwood entered into an amendment to this facility to extend the term to January 31, 2011, with an increase in the interest rate, at Brookwood's option, of Key Bank's Base Rate, typically prime rate, + 1.25% or LIBOR + 2.75%. Previously the facility had a maturity date of January 31, 2010 and an interest rate, at Brookwood's option, of Prime, or LIBOR + 1.25% - 1.75%. Borrowings are collateralized by all accounts receivable, certain finished goods inventory, machinery and equipment and all of the issued and outstanding capital stock of Brookwood and its subsidiaries. The interest rate was a blended rate of 3.02% and 3.32% at September 30, 2010 and December 31, 2009, respectively. The outstanding balance was \$3,000,000 at September 30, 2010 and Brookwood had \$21,879,000 of borrowing availability under this facility, which is net of a standby letter of credit for \$121,000.

Renewal of Credit Facility. On September 30, 2010, Brookwood entered into an amendment of the Working Capital Revolving Credit Facility, to extend the term to January 31, 2014. The interest rate payable on the facility is dependent on the leverage ratio, as defined, and can vary from LIBOR + 1.50% - 2.00% and Key Bank's Base Rate, typically prime rate + 0.50% - 1.00%, at Brookwood's option. The principal amount of \$25,000,000 and the loan covenants were not changed.

Equipment Term Loans. Brookwood had a revolving equipment credit facility in an amount up to \$3,000,000 with Key Bank. In connection with the October 2009 renewal of the Working Capital Revolving Credit Facility, the

revolving equipment credit facility was not renewed. Brookwood repaid the facility in the 2009 third quarter.

Loan Covenants. The Working Capital Revolving Credit Facility provides for a maximum total debt to tangible net worth ratio of 1.50 and a covenant that Brookwood shall maintain a quarterly minimum net income of not less than one dollar. In October 2009, an additional covenant was added that provides for a total funded debt to EBITDA (earnings before interest, taxes,

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depreciation and amortization), for the trailing four quarters, ratio of not greater than 2.00 to be calculated on a quarterly basis, commencing December 31, 2009. As of the end of all interim periods in 2010 and 2009 and as of December 31, 2009, Brookwood was in compliance with its loan covenants. Cash dividends and tax sharing payments by Brookwood to the Company are contingent upon Brookwood's compliance with the loan covenants contained in the Working Capital Revolving Credit Facility.

Restricted Net Assets. Cash dividends and tax sharing payments by Brookwood to the Company are contingent upon compliance with the Key Bank loan covenants. This limitation on the transferability of assets constitutes a restriction of Brookwood's net assets, which were \$60,470,000 and \$48,821,000 as of September 30, 2010 and December 31, 2009, respectively.

Note 6 Redeemable Preferred Stock

The Company's board of directors adopted a resolution on March 9, 2010 providing for the redemption of the Series B Preferred Stock, at \$4.00 per share, on or before July 20, 2010, the mandatory redemption date, in the total amount of \$1,000,000. The Company completed the redemption on July 20, 2010 and the Series B Preferred Stock was canceled on the stock records of the Company. As of the redemption date, the holders of the Series B Preferred Stock had no continuing rights as stockholders of the Company, other than the right to receive payment of the redemption value.

Note 7 Stockholders Equity

Stock Options. At September 30, 2010, there were no outstanding stock options. The Company's former stock option plan terminated in 2005 and no stock options are available for issuance.

Note 8 Income Taxes

Following is a schedule of the income tax expense (in thousands):

	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2010	2009	2010	2009
Federal				
Current	\$ 152	\$ 1,198	\$ 5,157	\$ 1,260
Deferred	174	899	174	4,197
Sub-total	326	2,097	5,331	5,457
State				
Current	136	332	731	950
Deferred				
Sub-total	136	332	731	950
Foreign				
Current		(280)		(280)
Total	\$ 462	\$ 2,149	\$ 6,062	\$ 6,127

The net deferred tax asset was \$1,524,000 and \$1,698,000 at September 30, 2010 and December 31, 2009, respectively. The deferred tax asset at September 30, 2010 was comprised of \$1,099,000 attributable to temporary

differences (including \$1,120,000 associated with the Company's investment in Hallwood Energy) and \$425,000 of state tax credits. The deferred tax asset at December 31, 2009 was comprised of \$1,273,000 attributable to temporary differences and \$425,00 of state tax credits. The statutory federal tax rate in both periods was 35% while state taxes were determined based upon taxable income apportioned to those states in which the Company does business at their respective tax rates.

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The income tax payable (net) of \$917,000 and \$1,076,000 at September 30, 2010 and December 31, 2009, respectively, includes estimated amounts due to or from the U.S. federal government and various state tax agencies. For 2009, the Company fully utilized its remaining federal net operating loss carryforward and alternative minimum tax credits when completing the Company's 2009 U.S. income tax return, which was filed in September 2010, and reported taxable income of approximately \$16,839,000 for the year ended December 31, 2009, principally attributable to operating income from Brookwood.

Note 9 Supplemental Disclosures to the Condensed Consolidated Statements of Cash Flows

The following transactions affected recognized assets or liabilities but did not result in cash receipts or cash payments (in thousands):

Description	Nine Months Ended September 30,	
	2010	2009
<i>Supplemental schedule of non-cash investing and financing activities:</i>		
Accrued capital expenditures in accounts payable:		
Amount at end of period	\$ 234	\$ 8

Supplemental disclosures of cash payments:

Income taxes paid	\$ 6,061	\$ 879
Interest paid	181	152

Note 10 Computation of Income (Loss) Per Common Share

The following table reconciles weighted average shares outstanding from basic to diluted methods (in thousands):

Description	Three Months Ended September 30,		Nine Months Ended September 30,	
	2010	2009	2010	2009
Weighted Average Shares Outstanding				
Basic	1,525	1,525	1,525	1,525
Potential shares from assumed exercise of stock options				
Potential repurchase of shares from stock option proceeds				
Diluted	1,525	1,525	1,525	1,525
Net Income				
Basic and diluted	\$ 407	\$ 4,068	\$ 10,453	\$ 10,591

For the three months and nine months ended September 30, 2010 and 2009, there were no outstanding stock options. No shares were excluded from the calculation of diluted earnings per share.

Note 11 Related Party Transactions

Hallwood Investments Limited. The Company has entered into a financial consulting contract with Hallwood Investments Limited (HIL), a corporation associated with Mr. Anthony J. Gumbiner, the Company's chairman and principal stockholder. The contract provides for HIL to furnish and perform international consulting and advisory services to the Company and its subsidiaries, including strategic planning and merger activities, for annual compensation of \$996,000. The annual amount is payable in monthly

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installments. The contract automatically renews for one-year periods if not terminated by the parties beforehand. Additionally, HIL and Mr. Gumbiner are also eligible for bonuses from the Company or its subsidiaries, subject to approval by the Company's or its subsidiaries' board of directors. The Company also reimburses HIL for reasonable expenses in providing office space and administrative services and for travel and related expenses to and from the Company's corporate office and Brookwood's facilities and health insurance premiums.

A summary of the fees and expenses related to HIL and Mr. Gumbiner are detailed below (in thousands):

	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2010	2009	2010	2009
Consulting fees	\$ 249	\$ 249	\$ 747	\$ 747
Office space and administrative services	62	24	192	160
Travel and other expenses	20	85	110	147
Total	\$ 331	\$ 358	\$ 1,049	\$ 1,054

In addition, from time to time, HIL and Mr. Gumbiner have performed services for certain affiliated entities that are not subsidiaries of the Company, for which they receive consulting fees, bonuses, stock options, profit interests or other forms of compensation and expenses. The Company recognizes a proportionate share of such compensation and expenses, based upon its ownership percentage in the affiliated entities, through the utilization of the equity method of accounting. HIL or Mr. Gumbiner received no compensation from these affiliated entities during 2010 or 2009.

HIL and certain of its affiliates in which Mr. Gumbiner has an indirect financial interest share common offices, facilities and certain staff in the Company's Dallas office for which these companies reimburse the Company. The Company pays certain common general and administrative expenses and charges the companies an overhead reimbursement fee for the share of the expenses allocable to these companies. For the three months ended September 30, 2010 and 2009, these companies reimbursed the Company \$28,000 and \$19,000, respectively, for such expenses. For the nine months ended September 30, 2010 and 2009, these companies reimbursed the Company \$82,000 and \$55,000, respectively.

Hallwood Financial Limited. Hallwood Financial Limited (Hallwood Financial), a corporation associated with Mr. Gumbiner, announced on April 20, 2009 that it had advised the Company's Board of Directors that it intended to make an offer to acquire all of the outstanding common stock of the Company not already beneficially owned by Hallwood Financial. On June 17, 2009, Hallwood Financial announced that it had determined that it would not proceed with the offer.

Hallwood Energy. Prior to July 31, 2009, Hallwood Energy shared common offices, facilities and certain staff in its Dallas office with the Company and Hallwood Energy was obligated to reimburse the Company for its allocable share of the expenses and certain direct expenses. For the three months and nine months ended September 30, 2009, Hallwood Energy reimbursed the Company \$9,000 and \$124,000 for such expenses, respectively. Hallwood Energy completed its move from the office space by July 31, 2009 and no longer shares such expenses.

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Note 12 Litigation, Contingencies and Commitments

Reference is made to Note 16 to the consolidated financial statements contained in the Company's Form 10-K for the year ended December 31, 2009.

Litigation. From time to time, the Company, its subsidiaries, certain of its affiliates and others have been named as defendants in lawsuits relating to various transactions in which it or its affiliated entities participated. Although the Company does not believe that the results of any of these matters are likely to have a material adverse effect on its financial position, results of operations or cash flows, it is possible that any of the matters could result in material liability to the Company. In addition, the Company has spent and will likely continue to spend significant amounts in professional fees and other associated costs in connection with these matters. The Company expenses professional fees and other costs associated with litigation matters as incurred.

On July 31, 2007, Nextec Applications, Inc. filed *Nextec Applications, Inc. v. Brookwood Companies Incorporated and The Hallwood Group Incorporated* in the United States District Court for the Southern District of New York (SDNY No. CV 07-6901) claiming that the defendants infringed five United States patents pertaining to internally-coated webs: U.S. Patent No. 5,418,051; 5,856,245; 5,869,172; 6,071,602 and 6,129,978. On October 3, 2007, the U.S. District Court dismissed The Hallwood Group Incorporated from the lawsuit. Brookwood timely answered the lawsuit. Nextec sought leave of Court to add two additional patents to the lawsuit: U.S. Patent No. 5,954,902 and 6,289,841. The Court granted leave to Nextec, and Nextec filed its amended complaint on September 19, 2008. On April 1, 2010, the Court issued its initial Order, following a hearing held on February 17, 2010 on various motions for summary judgment filed by both parties. In the Order, the Court dismissed Nextec's claims of infringement based on seven of the ten remaining patent claims asserted in the action. Thereafter, Brookwood requested reconsideration with respect to the remaining claims. In an Order entered on June 8, 2010, the Court denied Brookwood's request with respect to one of the remaining patents, but granted Brookwood leave to renew its motion for summary judgment with respect to an additional patent, the 902 patent. As a result, Brookwood filed a renewed motion for summary judgment of patent invalidity with respect to that patent on June 28, 2010, which is currently pending with the Court. Brookwood intends to vigorously defend against any remaining claims. While Brookwood believes it possesses valid defenses to these claims, due to the nature of litigation, the ultimate outcome of this case is indeterminable at this time.

In April 2009, a claim was filed against, but not served on, the Company, each of its directors and Hallwood Financial in the state district court in Dallas County, Texas by a purported stockholder of the Company on behalf of the stockholders of the Company other than Hallwood Financial. The plaintiff alleged that in connection with the announcement by Hallwood Financial that it intended to commence an offer to acquire the remaining outstanding shares of the Company's common stock not beneficially owned by Hallwood Financial, each of the directors breached their fiduciary duties to the minority stockholders, and that the Company and Hallwood Financial aided and abetted that breach. The plaintiff also sought to enjoin the proposed offer. The case is styled as *Gottlieb v. The Hallwood Group, Inc., et al*, No. 9-05042, 134th Judicial District, Dallas County, Texas. The Company believes the claim is without merit. On June 17, 2009, Hallwood Financial announced that it had determined that it would not proceed with the offer.

Hallwood Energy. On March 1, 2009, Hallwood Energy, HEM (the general partner of Hallwood Energy) and Hallwood Energy's subsidiaries, filed petitions for relief under Chapter 11 of the United States Bankruptcy Code. The cases were adjudicated in the United States Bankruptcy Court for the Northern District of Texas, Dallas Division, in *In re Hallwood Energy, L.P., et al Case No. 09-31253*. The Company was only an investor in and creditor of Hallwood Energy. The bankruptcy filing did not include the Company or any other of its assets.

On October 16, 2009, the Bankruptcy Court confirmed a plan of reorganization of the debtors that, among other things, extinguished Hallwood Energy's general partnership and limited partnership interests, including those held by the Company. In addition, Hallwood Energy's convertible notes, including those held by the Company, are

subordinated to recovery in favor of HPI. As a result of these developments, the Company does not anticipate that it will recover any of its investments in Hallwood Energy. The carrying value of the Company's investment in Hallwood Energy has been reflected as zero since December 31, 2007.

The confirmed plan of reorganization in the Hallwood Energy bankruptcy proceeding also provides that a creditors trust created by the plan will pursue various claims against the Company, its officers, directors and affiliates and Hallwood Energy's officers and directors, including claims assigned to the creditors' trust by HPI.

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In connection with an Acquisition and Farmout Agreement entered into between Hallwood Energy and FEI Shale, L.P. (FEI), in June 2008, the Company and Hallwood Energy entered into an Equity Support Agreement dated June 9, 2008, under which the Company agreed, under certain conditions, to contribute to Hallwood Energy up to \$12,500,000, in consideration for which the Company would receive equity or debt securities of Hallwood Energy. As of February 25, 2009, the Company had contributed \$9,300,000 to Hallwood Energy pursuant to the Equity Support Agreement. On that date, Hallwood Energy demanded that the Company fund the additional \$3,200,000, which the Company has not done. On March 30, 2009, Hallwood Energy filed an adversary proceeding against the Company seeking a judgment for the additional \$3,200,000. The case was originally styled *Hallwood Energy, L.P. v. The Hallwood Group Incorporated, Adversary No. 09-03082*, and is pending in the United States Bankruptcy Court for the Northern District of Texas, Dallas Division.

HPI and FEI intervened in the lawsuit and filed their respective complaints in intervention. Among the arguments advanced in the complaints in intervention is that the Company's failure to fund \$3,200,000 under the Equity Support Agreement damaged Hallwood Energy in an amount in excess of \$3,200,000. FEI generally claims that, in addition to not paying the \$3,200,000, the Company defrauded FEI and tortiously interfered with its rights under the Acquisition and Farmout Agreement, and it seeks approximately \$38,000,000 in additional damages. In their most recent amended complaint, HPI and the trustee for the creditors' trust contend that the additional damage is at least \$20,000,000 because they allege that the failure of the Company to fund the \$3,200,000 caused FEI to not fund \$20,000,000 due under the Farmout Agreement between Hallwood Energy and FEI. HPI and the trustee also assert that the Company is liable for exemplary damages of \$100,000,000 on account of its failure to fund the last \$3,200,000 under the Equity Support Agreement. Finally, in the second amended complaint, HPI and the trustee had named as additional defendants Hallwood Family (BVI) L.P., Hallwood Investments Limited, Hallwood Company Limited, the Hallwood Trust, Hallwood Financial Limited and Brookwood Companies Incorporated contending that the additional defendants are liable to the plaintiffs under the remedy of substantive consolidation. On May 5, 2010, the Court dismissed with prejudice the substantive consolidation and abuse of the bankruptcy process claims against all parties, resulting in the Company remaining as the sole Defendant. In light of the Court's disposition of the theories advanced in the second amended complaint, the adversary proceeding is now styled as *Ray Balestri, Trustee of the Hallwood Energy I Creditors' Trust, as successor in interest to Hallwood Energy, L.P., Plaintiffs and FEI Shale L.P. and Hall Phoenix/Inwood LTD., Plaintiffs in Intervention vs. The Hallwood Group Incorporated, Defendant; Adversary No. 09-03082-SGJ*. The parties participated in a Court-ordered mediation, held on July 8, 2010, but the parties were unable to reach a settlement of all or part of the lawsuit. The trial began during the week of October 18, 2010 and is scheduled to resume for three days in November 2010 and four days in December 2010, to the extent those dates are necessary.

On August 3, 2009, the Company was served with a complaint in *Hall Phoenix/Inwood Ltd. and Hall Performance Energy Partners 4, Ltd. v. The Hallwood Group Incorporated, et al.* filed in the 298th District of Texas, No. 09-09551. The other defendants include Anthony J. Gumbiner, the Chairman and Chief Executive Officer of the Company, Bill Guzzetti, the President of the Company, certain affiliates of Mr. Gumbiner and certain officers of Hallwood Energy. The complaint alleges that the defendants defrauded plaintiffs in connection with plaintiffs acquiring interests in and providing loans to Hallwood Energy and seeks unspecified actual and exemplary damages. On November 5, 2010, this case was removed to the United States Bankruptcy Court for the Northern District of Texas, Dallas Division.

On July 30, 2010, Hallwood Energy's trustee filed a complaint captioned *Ray Balestri, Trustee of the Hallwood Energy I Creditor's Trust v. Anthony J. Gumbiner, et al* in the Dallas County Court at Law No. 4, No. CC-10-05212D. The other defendants include certain current and former directors, officers and employees of the Company, certain of Hallwood Energy's former officers and directors, as well as outside legal counsel. The complaint alleges, among other things, claims against the defendants for breach of fiduciary duties, gross negligence and willful misconduct and seeks unspecified actual and exemplary damages. The Company believes that the allegations and

claims are without merit and intends to defend the lawsuit and any future claims vigorously. This case has been removed to the United States Bankruptcy Court for the Northern District of Texas, Dallas Division, Adversary No. 10-03263, but is subject to a pending motion to remand filed by the plaintiff.

Claims Filed by Company with Insurance Carrier for Directors and Officers Liability Insurance Policy. The Company has incurred significant legal fees and associated costs in connection with these actions. The Company has filed claims with the carrier for directors and officers liability insurance policies maintained by the Company. The policy has an aggregate limit of liability of \$10,000,000 per annual policy period. The Company's insurance carrier indicated that it would reimburse the Company pursuant to the terms of its directors and officers liability insurance policies for a portion of these expenses, subject to a reservation of rights. The Company received reimbursement of legal fees and associated costs of approximately \$820,000 in the nine month period ended September 30, 2010, which were recorded as expense recoveries in administrative and selling expenses. Additionally, through September 30, 2010, the insurance carrier also paid approximately \$1,120,000 in reimbursement of legal fees and associated costs

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on behalf of other defendants in connection with the *Hall Phoenix/Inwood Ltd. and Hall Performance Energy Partners 4 Ltd v The Hallwood Group Incorporated, et al* matter. The insurance carrier had indicated that it would pay future legal fees and associated costs incurred on behalf of the Company directly to the service providers.

Significant additional costs in excess of insurance reimbursements have been incurred by the Company and on behalf of other defendants for the three months and nine months ended September 30, 2010. On August 17, 2010, the insurance carrier informed the Company of a change in its coverage position whereby coverage was denied in reliance on the insured vs. insured exclusion in the policy. The Company believes it has demonstrated that the exclusion does not apply and has made demand that the insurance carrier provide coverage for these actions. In November 2010, the insurance carrier informally agreed to pay the previously unreimbursed defense costs of the Company and another insured party, in exchange for an agreement not to initiate a coverage lawsuit if the carrier performs promptly. The Company is awaiting performance by the carrier and will continue to forbear from initiating a coverage lawsuit if the carrier performs promptly.

Environmental Contingencies. A number of jurisdictions in which the Company or its subsidiaries operate have adopted laws and regulations relating to environmental matters. Such laws and regulations may require the Company to secure governmental permits and approvals and undertake measures to comply therewith. Compliance with the requirements imposed may be time-consuming and costly. While environmental considerations, by themselves, have not significantly affected the Company's or its subsidiaries' business to date, it is possible that such considerations may have a significant and adverse impact in the future. The Company and its subsidiaries actively monitor their environmental compliance and while certain matters currently exist, management is not aware of any compliance issues which will significantly impact the financial position, results of operations or cash flows of the Company or its subsidiaries.

In August 2005, the Rhode Island Department of Health (RIDOH) issued a compliance order to Kenyon, alleging that Kenyon is a non-community water system and ordering Kenyon to comply with the RIDOH program for public water supply systems. Kenyon contested the compliance order and an administrative hearing was held in November 2005. No decision was ever rendered by RIDOH. However, by letter dated July 23, 2008, the United States Environmental Protection Agency (EPA) advised Kenyon that it is the EPA's position that the Kenyon facility is a Public Water System and subject to regulation under the Safe Drinking Water Act. As a result, in January 2009, Kenyon entered into a Consent Order with RIDOH agreeing to apply for a public water license and submit plans to comply with the aforementioned regulations. While Kenyon has complied with the terms of the Consent Order to apply for a public water license, the Company has decided to install a new water line and connect to the neighboring Shannock Water District water supply, at an estimated cost of \$170,000. Once this is completed, Kenyon will no longer be regulated as a public water system nor will the Company be required to have a public water license. Work on the installation of the new water line began in October 2010. The tie-in to the Shannock Water District water supply is expected to be completed during late 2010 or early 2011.

In June 2007, the Rhode Island Department of Environmental Management (RIDEM) issued a Notice of Alleged Violation (NOV) to Kenyon, alleging that Kenyon violated certain provisions of its wastewater discharge permit and seeking an administrative penalty of \$79,000. Kenyon filed an Answer and Request for Hearing in which it disputed certain allegations in the NOV and the amount of the penalty. An informal meeting was held with RIDEM in August 2007. Following settlement negotiations, a Consent Agreement was executed in June 2008. The Consent Agreement required the Company to pay a \$5,000 fine and perform two Supplemental Environmental Projects (SEPs) at a cost of approximately \$161,000. As of March 2009, one SEP had been completed. Work on the second SEP began in July 2010 and was completed as of the end of October 2010. Kenyon expects to receive a written confirmation from RIDEM acknowledging that Kenyon has satisfied all of the requirements of the 2008 Consent Agreement, in full settlement of the issue.

On July 20, 2010, RIDEM issued Kenyon a new Rhode Island Pollutant Discharge Elimination System (RIPDES) permit. This permit reauthorizes Kenyon s existing wastewater discharges to the Pawcatuck River. The new permit contains certain lowered effluent limitations that Kenyon is not currently able to achieve. As is customary practice in these circumstances, Kenyon has filed an appeal and has requested a stay of the contested effluent limitations. It is expected that the contested limitations will be addressed through a Consent Agreement that will require Kenyon to undertake certain studies and investigations, the results of which may indicate a need for Kenyon to install additional wastewater treatment technologies and/or modify the way certain process wastewaters are managed at the site. On September 24, 2010, RIDEM granted Kenyon s request for a stay and established a date for a formal hearing in regards to Kenyon s appeal of the contested effluent limitations. As of November 2010, Kenyon and RIDEM were negotiating the terms of a Consent Agreement that will establish interim effluent limitations and set a schedule for the subsequent steps to be undertaken by Kenyon in an effort to achieve the contested effluent limitations.

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Other Contingencies. In May 2009, one of Brookwood's suppliers advised Brookwood that shipments to Brookwood during the period from September 2008 to April 2009 of a quantity of greige fabric from the supplier incorporated some fiber that was not of domestic origin in some yarn from the vendor. The fabric in question was ordered to fill contracts in support of the United States military, was required to be domestic and is subject to the preference for domestic source required flow down provisions of the Department of Defense Supplement to the Federal Acquisition Regulations implementing the provisions of 10 USC 2533a. Brookwood's suppliers have advised that the greige fabric containing the non-compliant yarn was supplied inadvertently to Brookwood in limited quantity. Brookwood determined that this yarn affects two of their greige products. Brookwood advised its affected customers and the United States military of this circumstance. Brookwood resolved the issue with respect to one of the products and received payment at full value in 2009. Additionally, resolution on the second product with one of the procurement entities was achieved in July 2010 and Brookwood received payment at full value of \$3,242,000 in October 2010. Efforts are continuing to structure a resolution with the final procurement entity and Brookwood believes it is likely to collect the remaining amount due following resolution of the remaining issues. The trade receivable balance at September 30, 2010 and December 31, 2009 included approximately \$4,900,000 related to this issue. Following the October 2010 payment, the remaining balance due is approximately \$1,600,000.

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Note 13 Segments and Related Information

The following represents the Company's reportable segment operations for the three months and nine months ended September 30, 2010 and 2009, respectively (in thousands):

	Textile Products	Other	Consolidated
Three months ended September 30, 2010			
Total revenue from external sources	\$ 36,771		\$ 36,771
Operating income (loss)	\$ 4,063	\$ (3,107)	\$ 956
Other income (loss), net	(56)	(31)	(87)
Income (loss) before income taxes	\$ 4,007	\$ (3,138)	\$ 869
Three months ended September 30, 2009			
Total revenue from external sources	\$ 44,182		\$ 44,182
Operating income (loss)	\$ 8,125	\$ (1,880)	\$ 6,245
Other income (loss), net	(44)	16	(28)
Income (loss) before income taxes	\$ 8,081	\$ (1,864)	\$ 6,217
Nine months ended September 30, 2010			
Total revenue from external sources	\$ 131,848		\$ 131,848
Operating income (loss)	\$ 23,064	\$ (6,350)	\$ 16,714
Other income (loss), net	(174)	(25)	(199)
Income (loss) before income taxes	\$ 22,890	\$ (6,375)	\$ 16,515
Nine months ended September 30, 2009			
Total revenue from external sources	\$ 128,166		\$ 128,166
Operating income (loss)	\$ 21,723	\$ (4,867)	\$ 16,856
Other income (loss), net	(171)	33	(138)
Income (loss) before income taxes	\$ 21,552	\$ (4,834)	\$ 16,718

No differences have occurred in the basis or methodologies used in the preparation of this interim segment information from those used in the December 31, 2009 annual report. The total assets for the Company's operating segments have not materially changed since the December 31, 2009 annual report.

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General. The Company operates as a holding company. The principal remaining business is in the textile products industry, following the bankruptcy reorganization of its former Hallwood Energy, L.P. (Hallwood Energy) affiliate in 2009.

Textile Products. In 2009 and 2010, the Company derived all of its operating revenues from the textile activities of its Brookwood Companies Incorporated (Brookwood) subsidiary; consequently, the Company's success is highly dependent upon Brookwood's success. Brookwood's success will be influenced in varying degrees by its ability to continue sales to existing customers, cost, availability of supplies, its response to competition, its ability to generate new markets and products and the effect of global trade regulation. Although the Company's textile activities have generated positive cash flow in recent years, there is no assurance that this trend will continue.

While Brookwood has enjoyed substantial growth in its military business, there is no assurance that this trend will continue. Brookwood's sales to the customers from whom it derives its military business have been volatile and difficult to predict, a trend the Company believes will continue. In recent years, orders from the military for goods generally were significantly affected by the increased activity of the U.S. military. If this activity does not continue or declines, then orders from the military generally, including orders for Brookwood's products, may be similarly affected. Military sales of \$23,295,000 and \$93,246,000 for the 2010 third quarter and nine month periods, respectively, were 28.1% lower and 0.4% higher than the comparable periods in 2009 of \$32,415,000 and \$92,845,000.

From time to time, the military limits orders for existing products and adopts revised specifications for new products to replace the products for which Brookwood's customers have been suppliers. The U.S. government released orders in recent years that include Brookwood's products, which resulted in a substantial increase in military sales over prior periods. Changes in specifications or orders present a potential opportunity for additional sales; however, it is a continuing challenge to adjust to changing specifications and production requirements. Brookwood has regularly conducted research and development on various processes and products intended to comply with the revised specifications and participates in the bidding process for new military products. However, to the extent Brookwood's products are not included in future purchases by the U.S. government for any reason, Brookwood's sales could be adversely affected. A provision of U.S. federal law, known as the Berry Amendment, generally requires the Department of Defense to give preference in procurement to domestically produced products, including textiles. Brookwood's sales of products to the U.S. military market is highly dependent upon the continuing application and enforcement of the Berry Amendment by the U.S. government. In addition, the U.S. government is releasing contracts for shorter periods than in the past. The Company acknowledges the unpredictability in revenues and margins due to military sales and is unable at this time to predict future sales trends.

Unstable global nylon and chemical pricing and volatile domestic energy costs, coupled with a varying product mix, have continued to cause fluctuations in Brookwood's margins, a trend that will potentially continue.

Brookwood continues to identify new market niches intended to replace sales lost to imports. In addition to its existing products and proprietary technologies, Brookwood has been developing advanced breathable, waterproof laminates and other materials, which have been well received by its customers. Continued development of these fabrics for military, industrial and consumer applications is a key element of Brookwood's business plan. The ongoing success of Brookwood is contingent on its ability to maintain its level of military business and adapt to the global textile industry. There can be no assurance that the positive results of the past can be sustained or that competitors will not aggressively seek to replace products developed by Brookwood.

The U.S. textile industry has been and continues to be negatively impacted by existing worldwide trade practices, including the North American Free Trade Agreement (ANAF TA@), the Central American Free Trade Agreement (CAFTA), anti-dumping and duty enforcement activities by the U.S. Government and by the value of the U.S. dollar in relation to other currencies. The establishment of the World Trade Organization (AWTO@) in 1995 has generally resulted in the phase out of quotas on textiles and apparel, effective January 1, 2005. Brookwood does not believe

these developments will have a material impact on its business.

Under NAFTA and CAFTA there are no textile and apparel quotas between the U. S. and the other parties for products that meet certain origin criteria. Tariffs among the countries are either already zero or are being phased out. Although these actions have the effect of exposing Brookwood's market to the lower price structures of the other countries and, therefore, continuing to increase competitive pressures, management is not able to predict their specific impact.

Table of Contents**THE HALLWOOD GROUP INCORPORATED AND SUBSIDIARIES****Item 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

The textile products business is not interdependent with the Company's other business operations. The Company does not guarantee the Brookwood bank facility and is not obligated to contribute additional capital. Conversely, Brookwood does not guarantee debts of the Company or any of the Company's other subsidiaries and is not obligated to contribute additional capital to the Company beyond dividend payments and the tax sharing agreement.

On March 31, 2010, Kenyon was affected by the general flooding that took place in the State of Rhode Island and in particular from the Pawcatuck River. Kenyon was closed for a period of seven days after which it reinstated production of unaffected production lines. Only certain production lines were affected and production capacity was restored within a few weeks. Brookwood has filed claims with its insurance carriers, through its Kenyon subsidiary, and is working closely with the carriers toward recovery of its losses. Brookwood recognized the \$100,000 insurance policy deductible in the 2010 second quarter and has currently received from its carriers approximately 77% of its submitted building and contents claims of \$1,304,000 and anticipates receipt of the remaining claim, subject to final review by the insurance carrier, by December 31, 2010. Brookwood has also filed a claim under its business interruption insurance policy, however, the status of the claim is uncertain.

In May 2010, Brookwood Laminating completed the purchase of its Connecticut production facility pursuant to the exercise of an option contained in its lease agreement. The purchase price of \$3,200,000 was funded with operating cash flows.

Energy. Hallwood Energy was a privately held independent oil and gas limited partnership and operated as an upstream energy company engaged in the acquisition, development, exploration, production, and sale of hydrocarbons, with a primary focus on natural gas assets.

On March 1, 2009, Hallwood Energy, HEM (the general partner of Hallwood Energy) and Hallwood Energy's subsidiaries, filed petitions for relief under Chapter 11 of the United States Bankruptcy Code. The cases were adjudicated in the United States Bankruptcy Court for the Northern District of Texas, Dallas Division, in *In re Hallwood Energy, L.P., et al Case No. 09-31253*. The Company was only an investor in and creditor of Hallwood Energy. The bankruptcy filing did not include the Company or any other of its assets. On October 16, 2009, the Bankruptcy Court confirmed the plan or reorganization of the debtors.

Refer to the section *Investments in Hallwood Energy* for a further description of the Company's former energy activities, including the bankruptcy case.

Presentation

The Company intends the discussion of its financial condition and results of operations that follows to provide information that will assist in understanding its financial statements, the changes in certain key items in those financial statements from year to year, and the primary factors that accounted for those changes, as well as how certain accounting principles, policies and estimates affect its financial statements.

Results of Operations

The Company reported net income for the 2010 third quarter of \$407,000, compared to net income of \$4,068,000 in 2009. Revenue for the 2010 third quarter was \$36,771,000, compared to \$44,182,000 in 2009.

Net income for the 2010 nine month period was \$10,453,000, compared to net income of \$10,591,000 in 2009. Revenue for the 2010 nine month period was \$131,848,000, compared to \$128,166,000 in 2009.

Revenues

Textile products sales of \$36,771,000 decreased by \$7,411,000, or 16.8%, in the 2010 third quarter, compared to \$44,182,000 in 2009. Sales for the 2010 nine month period increased by \$3,682,000, or 2.9%, to \$131,848,000, compared to \$128,166,000 in 2009. The fluctuations in the 2010 periods were principally due to changes in sales of specialty fabric to U.S. military contractors as a result of orders from the military to Brookwood's customers, as well as increased sales in the commercial market segment, sail cloth and flag products. Military sales accounted for \$23,295,000 and \$93,246,000 in the 2010 third quarter and nine month periods, respectively, compared to \$32,415,000 and \$92,845,000 in 2009. The military sales represented 63.4% and 73.4% of Brookwood's net sales in the 2010 and 2009 third quarters, respectively, and 70.7% and 72.4% in the 2010 and 2009 nine month periods,

respectively. While the aforementioned flood at the Kenyon plant negatively affected production in the 2010 second quarter, the impact was not material.

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Sales Concentration. Brookwood has two customers who accounted for more than 10% of Brookwood's sales during both the 2010 and 2009 periods. Sales to one Brookwood customer, Tennier Industries, Inc. (Tennier), accounted for more than 10% of Brookwood's sales during both the 2010 and 2009 periods. Its relationship with Tennier is ongoing. Sales to Tennier, which are included in military sales, were \$8,296,000 and \$44,064,000 in the 2010 third quarter and nine month periods, respectively, compared to \$16,933,000 and \$40,298,000 in 2009. Sales to Tennier represented 22.6% and 38.3% of Brookwood's net sales in the 2010 and 2009 third quarters, respectively, and 33.4% and 31.4% in the 2010 and 2009 nine month periods, respectively. Sales to another customer, ORC Industries, Inc. (ORC), accounted for more than 10% of Brookwood's sales in 2009. Its relationship with ORC is ongoing. Sales to ORC, which are included in military sales, were \$2,583,000 and \$12,662,000 in the 2010 third quarter and nine month periods, respectively, compared to \$3,926,000 and \$18,925,000 in 2009. Sales to ORC represented 7.0% and 8.9% of Brookwood's net sales in the 2010 and 2009 third quarters, respectively, and 9.6% and 14.8% in the 2010 and 2009 nine month periods, respectively.

Expenses

Textile products cost of sales of \$28,454,000 for the 2010 third quarter decreased by \$3,362,000, or 10.6%, compared to \$31,816,000 in 2009. For the nine month periods, textile products cost of sales of \$95,498,000 for 2010 increased by \$2,176,000, or 2.3%, compared to \$93,322,000 in 2009. The 2010 fluctuations principally resulted from material and labor costs associated with the varied sales volume, changes in product mix, and royalty costs related to a military product. Cost of sales includes all costs associated with the manufacturing process, including but not limited to, materials, labor, utilities, royalties, depreciation on manufacturing equipment and all costs associated with the purchase, receipt and transportation of goods and materials to Brookwood's facilities, including inbound freight, purchasing and receiving costs, inspection costs, internal transfer costs and other costs of the distribution network and associated manufacturer's rebates. Brookwood believes that the reporting and composition of cost of sales and gross margin is comparable with similar companies in the textile converting and finishing industry.

The gross profit margin decreased for the third quarter for 2010 versus 2009, 22.6% and 28.0%, respectively, and increased for the nine month period for 2010 and 2009, 27.6% and 27.2%, respectively. The fluctuating gross profit margins were attributed to changes in sales volumes, changes in product mix, and manufacturing efficiencies.

Administrative and selling expenses were comprised of the following (in thousands):

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2010	2009	2010	2009
Textile products	\$ 4,253	\$ 4,241	\$ 13,285	\$ 13,121
Corporate	3,108	1,880	6,351	4,867
Total	\$ 7,361	\$ 6,121	\$ 19,636	\$ 17,988

Textile products administrative and selling expenses of \$4,253,000 for the 2010 third quarter increased by \$12,000, or 0.3%, from 2009. For the 2010 nine months, selling and administrative expenses increased by \$164,000, or 1.2%, compared to 2009. The increase for the 2010 third quarter from the 2009 quarter was attributable to an increase of \$142,000 of employee related expenses (e.g. salaries and benefits) and was offset by a decline in professional services of \$283,000, principally legal fees and a decrease of \$90,000 related to performance and other related payroll costs. The increase for the 2010 nine month period was attributable to the insurance deductible related to the aforementioned flood at the Kenyon plant of \$100,000, an increase in employee related expenses of \$322,000 and an increase of \$315,000 related to performance and other related payroll costs, which was partially offset by a decline in professional

services of \$597,000.

The textile products administrative and selling expenses include items such as payroll, professional fees, sales commissions, factor commissions, marketing, rent, insurance and travel. Brookwood conducts research and development activities related to the exploration, development and production of innovative products and technologies. Research and development costs were approximately \$165,000 and \$598,000 for the three months and nine months ended September 30, 2010 compared to \$161,000 and \$574,000 for the three months and nine months ended September 30, 2009, respectively.

Corporate administrative expenses increased \$1,228,000, or 65.3%, for the 2010 third quarter, compared to 2009. For the 2010 nine months, corporate expenses increased \$1,484,000, or 30.5%, compared to 2009. The increases were principally attributable to

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higher professional fees of \$1,490,000 for the 2010 three month period and higher professional fees of \$1,247,000 for the 2010 nine month period, respectively. The increases in professional fees during the 2010 periods was principally attributable to legal costs related to various matters involving Hallwood Energy, and net of \$820,000 received in the 2010 second quarter from the insurance carrier for the Company's directors' and officers' liability insurance policy for costs related to the Hallwood Energy litigation matters.

Significant additional costs in excess of insurance reimbursements have been incurred by the Company and on behalf of other defendants for the three months and nine months ended September 30, 2010. On August 17, 2010, the insurance carrier informed the Company of a change in its coverage position whereby coverage was denied in reliance on the insured vs. insured exclusion in the policy. The Company believes it has demonstrated that the exclusion does not apply and has made demand that the insurance carrier provide coverage for these actions. In November 2010, the insurance carrier informally agreed to pay the previously unreimbursed defense costs of the Company and another insured party, in exchange for an agreement not to initiate a coverage lawsuit if the carrier performs promptly. The Company is awaiting performance by the carrier and will continue to forbear from initiating a coverage lawsuit if the carrier performs promptly.

Other Income (Loss)

Interest expense was \$89,000 and \$207,000 in the 2010 third quarter and nine month periods, respectively, compared to \$44,000 and \$171,000 in the 2009 periods. Interest expense principally relates to Brookwood's Key Bank revolving credit facility and also includes \$33,000 in the 2010 third quarter paid to tax agencies.

Interest and other income was \$2,000 and \$8,000 in the 2010 third quarter and nine month periods, respectively, compared to \$16,000 and \$33,000 in 2009. The 2010 decreases were principally due to reduced interest income earned on lower balances of cash and cash equivalents and lower interest rates.

Income Taxes

Following is a schedule of income tax expense (in thousands):

	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2010	2009	2010	2009
Federal				
Current	\$ 152	\$ 1,198	\$ 5,157	\$ 1,260
Deferred	174	899	174	4,197
Sub-total	326	2,097	5,331	5,457
State				
Current	136	332	731	950
Deferred				
Sub-total	136	332	731	950
Foreign				
Current		(280)		(280)
Total	\$ 462	\$ 2,149	\$ 6,062	\$ 6,127

At September 30, 2010, the net deferred tax asset was attributable to temporary differences that upon reversal, could be utilized to offset income from operations, and state tax credits. The statutory federal tax rate in both periods was 35%, while state taxes were determined based upon taxable income apportioned to those states in which the Company does business at their respective tax rates.

Investments in Hallwood Energy

Prior to the bankruptcy reorganization by Hallwood Energy (discussed below) in October 2009, the Company had invested \$61,481,000 in Hallwood Energy's general partner interest and Class A and Class C limited partner interests. In addition, the Company loaned Hallwood Energy \$13,920,000 in the form of convertible notes issued by Hallwood Energy. Prior to the confirmation of Hallwood Energy's plan of reorganization, the Company accounted for the investment in Hallwood Energy using

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the equity method of accounting and recorded its pro rata share of Hallwood Energy's net income (loss), partners capital transactions, and comprehensive income (loss), as appropriate. In connection with Hallwood Energy's bankruptcy reorganization, the Company's ownership interests in Hallwood Energy were extinguished and the Company no longer accounts for the investment in Hallwood Energy using the equity method of accounting.

Hallwood Energy was a privately held independent oil and gas limited partnership and operated as an upstream energy company engaged in the acquisition, development, exploration, production, and sale of hydrocarbons, with a primary focus on natural gas assets. Certain of the Company's officers and directors were investors in Hallwood Energy. In addition, as a former member of management of Hallwood Energy, one officer of the Company held a profit interest in Hallwood Energy that was also extinguished in the bankruptcy.

Bankruptcy Reorganization by Hallwood Energy. On March 1, 2009, Hallwood Energy, HEM (the general partner of Hallwood Energy) and Hallwood Energy's subsidiaries, filed petitions for relief under Chapter 11 of the United States Bankruptcy Code. The cases were adjudicated in the United States Bankruptcy Court for the Northern District of Texas, Dallas Division, in *In re Hallwood Energy, L.P., et al Case No. 09-31253*. The Company was only an investor in and creditor of Hallwood Energy. The bankruptcy filing did not include the Company or any other of its assets.

On June 29, 2009, the Bankruptcy Court granted a motion by Hall Phoenix/Inwood, Ltd. (HPI), the secured lender to Hallwood Energy, to partially lift the automatic stay applicable in bankruptcy proceedings, permitting HPI, among other things, to enter upon and take possession of substantially all of Hallwood Energy's assets and operations.

On October 16, 2009, the Bankruptcy Court confirmed a plan of reorganization of the debtors that, among other things, extinguished Hallwood Energy's general partnership and limited partnership interests, including those held by the Company. In addition, Hallwood Energy's convertible notes including those held by the Company, are subordinated to recovery in favor of HPI. As a result of these developments, the Company does not anticipate that it will recover any of its investments in Hallwood Energy. The carrying value of the Company's investment in Hallwood Energy has been reflected as zero since December 31, 2007.

Litigation. In connection with Hallwood Energy's bankruptcy proceeding, Hallwood Energy and other parties have filed lawsuits and threatened to assert additional claims against the Company and certain related parties alleging actual, compensatory and exemplary damages in excess of \$200,000,000, based on purported breach of contract, fraud, breach of fiduciary duties, neglect, negligence and various misleading statements, omissions and misrepresentations. See Note 12 to the condensed consolidated financial statements of this report. The Company believes that the allegations and claims are without merit and intends to defend the lawsuits and any future claims vigorously.

Critical Accounting Policies

There have been no changes to the critical accounting policies identified and set forth in the Company's Form 10-K for the year ended December 31, 2009.

Related Party Transactions

Hallwood Investments Limited. The Company has entered into a financial consulting contract with Hallwood Investments Limited (HIL), a corporation associated with Mr. Anthony J. Gumbiner, the Company's chairman and principal stockholder. The contract provides for HIL to furnish and perform international consulting and advisory services to the Company and its subsidiaries, including strategic planning and merger activities, for annual compensation of \$996,000. The annual amount is payable in monthly installments. The contract automatically renews for one-year periods if not terminated by the parties beforehand. Additionally, HIL and Mr. Gumbiner are also eligible for bonuses from the Company or its subsidiaries, subject to approval by the Company's or its subsidiaries' board of directors. The Company also reimburses HIL for reasonable expenses in providing office space and administrative services and for travel and related expenses to and from the Company's corporate office and Brookwood's facilities and health insurance premiums.

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A summary of the fees and expenses related to HIL and Mr. Gumbiner are detailed below (in thousands):

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2010	2009	2010	2009
Consulting fees	\$ 249	\$ 249	\$ 747	\$ 747
Office space and administrative services	62	24	192	160
Travel and other expenses	20	85	110	147
Total	\$ 331	\$ 358	\$ 1,049	\$ 1,054

In addition, from time to time, HIL and Mr. Gumbiner have performed services for certain affiliated entities that are not subsidiaries of the Company, for which they receive consulting fees, bonuses, stock options, profit interests or other forms of compensation and expenses. The Company recognizes a proportionate share of such compensation and expenses, based upon its ownership percentage in the affiliated entities, through the utilization of the equity method of accounting. HIL or Mr. Gumbiner received no compensation from these affiliated entities in 2010 or 2009.

HIL and certain of its affiliates in which Mr. Gumbiner has an indirect financial interest share common offices, facilities and certain staff in the Company's Dallas office for which these companies reimburse the Company. The Company pays certain common general and administrative expenses and charges the companies an overhead reimbursement fee for the share of the expenses allocable to these companies. For the three months ended September 30, 2010 and 2009, these companies reimbursed the Company \$28,000 and \$19,000, respectively, for such expenses. For the nine months ended September 30, 2010 and 2009, these companies reimbursed the Company \$82,000 and \$55,000, respectively.

Hallwood Financial Limited. Hallwood Financial Limited (Hallwood Financial), a corporation associated with Mr. Gumbiner, announced on April 20, 2009 that it had advised the Company's Board of Directors that it intended to make an offer to acquire all of the outstanding common stock of the Company not already beneficially owned by Hallwood Financial. On June 17, 2009, Hallwood Financial announced that it had determined that it would not proceed with the offer.

Hallwood Energy. Prior to July 31, 2009, Hallwood Energy shared common offices, facilities and certain staff in the Company's Dallas office with the Company and Hallwood Energy was obligated to reimburse the Company for its allocable share of the expenses and certain direct expenses. For the three months and nine months ended September 30, 2009, Hallwood Energy reimbursed the Company \$9,000 and \$124,000 for such expenses, respectively. Hallwood Energy completed its move from the office space by July 31, 2009 and no longer shares such expenses.

Contractual Obligations and Commercial Commitments

The Company and its subsidiaries have entered into various contractual obligations and commercial commitments in the ordinary course of conducting its business operations, which are provided below as of September 30, 2010 (in thousands):

	2010*	Payments Due During the Year Ending December 31,					Total
		2011	2012	2013	2014	Thereafter	
Contractual Obligations							
Long term debt	\$	\$	\$	\$	\$ 3,000	\$	\$ 3,000

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Operating leases	155	602	519	364	364	576	2,580
Total	\$ 155	\$ 602	\$ 519	\$ 364	\$ 3,364	\$ 576	\$ 5,580

* For the three months ending December 31, 2010.

Interest costs associated with the Company's debt, which bears interest at variable rates, are not a material component of the Company's expenses. Estimated interest payments, based on the current principal balances and weighted average interest rates, assuming the renewal of the revolving credit facility at its loan balance as of September 30, 2010, are \$23,000 for the three months ending December 31, 2010 and \$91,000 for each the years ending December 31, 2011 through December 31, 2014, respectively.

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Employment Contracts. The Company and its Brookwood subsidiary have compensation agreements with various personnel and consultants. Generally, the agreements extend for one-year terms and are renewable annually.

2005 Long-Term Incentive Plan for Brookwood. In December 2005, the Company adopted The Hallwood Group Incorporated 2005 Long-Term Incentive Plan for Brookwood Companies Incorporated (2005 Long-Term Incentive Plan for Brookwood) to encourage employees of Brookwood to increase the value of Brookwood and to continue to be employed by Brookwood. The terms of the incentive plan provide for a total award amount to participants equal to 15% of the fair market value of consideration received by the Company in a change of control transaction, as defined, in excess of the sum of the liquidation preference plus accrued unpaid dividends on the Brookwood preferred stock (approximately \$13,956,000 at September 30, 2010). The base amount will fluctuate in accordance with a formula that increases by the annual amount of the dividend on the preferred stock accrued, currently \$1,823,000, and decreases by the amount of the cash dividends actually paid. However, if the Company's board of directors determines that certain specified Brookwood officers, or other persons performing similar functions do not have, prior to the change of control transaction, in the aggregate an equity or debt interest of at least two percent in the entity with whom the change of control transaction is completed, then the minimum amount to be awarded under the plan shall be \$2,000,000. In addition, the Company agreed that, if members of Brookwood's senior management do not have, prior to a change of control transaction, in the aggregate an equity or debt interest of at least two percent in the entity with whom the change of control transaction is completed (exclusive of any such interest any such individual receives with respect to his or her employment following the change of control transaction), then the Company will be obligated to pay an additional \$2,600,000.

Off-Balance Sheet Arrangements

The Company has no off-balance sheet arrangements.

Financial Covenants

The principal ratios, required to be maintained under Brookwood's Working Capital Revolving Credit Facility for the last four quarters are provided below:

Description	Requirement	Quarters Ended			
		September 30, 2010	June 30, 2010	March 31, 2010	December 31, 2009
Total debt to tangible net worth	must be less than ratio of 1.50	0.37	0.46	0.55	0.66
Total funded debt to EBITDA	must be less than ratio of 2.00	0.08	0.07	0.14	0.19
Net income	must exceed \$1	Yes	Yes	Yes	Yes

Brookwood was in compliance with its loan covenants under the Working Capital Revolving Credit Facility as of the end of all interim periods in 2010 and 2009 and as of December 31, 2009.

In October 2009, an additional covenant was added that provides for a total funded debt to EBITDA (earnings before interest, taxes, depreciation and amortization), for the trailing four quarters, ratio of not greater than 2.00 to be calculated on a quarterly basis, commencing December 31, 2009.

Cash dividends and tax sharing payments by Brookwood to the Company are contingent upon Brookwood's compliance with the loan covenants contained in the Working Capital Revolving Credit Facility. This limitation on the transferability of assets constitutes a restriction of Brookwood's net assets, which were \$60,470,000 and \$48,821,000 as of September 30, 2010 and December 31, 2009, respectively.

Table of Contents**THE HALLWOOD GROUP INCORPORATED AND SUBSIDIARIES****Item 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS****Liquidity and Capital Resources**

General. The Company, through its Brookwood subsidiary, principally operates in the textile products and segment and, until Hallwood Energy's bankruptcy reorganization in 2009, the energy business segment. The Company's cash position increased by \$8,479,000 during the 2010 nine month period to \$16,317,000 as of September 30, 2010. The principal source of cash in the 2010 nine month period was \$19,045,000 provided by operations. The primary uses of cash were \$6,116,000 for property, plant and equipment, principally at Brookwood (including \$3,200,000 for the purchase of the Connecticut production facility), \$3,450,000 for net repayment of bank borrowings and \$1,000,000 for the redemption of the Company's preferred stock.

Textiles. The Company's textile products segment generates funds from the dyeing, laminating and finishing of fabrics and their sales to customers in the military, consumer, industrial and medical markets. Brookwood maintains a \$25,000,000 Working Capital Revolving Credit Facility with Key Bank. The facility had a maturity date of January 31, 2011. At September 30, 2010, Brookwood had approximately \$21,879,000 of unused borrowing capacity on its Working Capital Revolving Credit Facility. On September 30, 2010, Brookwood entered into an amendment to extend the term of the facility to January 31, 2014.

Brookwood maintains factoring agreements which provide that receivables resulting from credit sales to customers, excluding the U.S. Government, may be sold to the factor, subject to a commission and the factor's prior approval. Brookwood continues to monitor its factors and the effect the current economic conditions may have upon Brookwood's factors that cannot be determined at this time. As of November 12, 2010, all of Brookwood's factors were complying with payment terms in accordance with factor agreements. In March 2010, GMAC Commercial Finance, one of Brookwood's factors, entered into an agreement to sell substantially all of its factoring portfolio to Wells Fargo Bank, N.A., also one of Brookwood factors. Brookwood was notified of the sale by both factors in April and has been in communication with the factors. Brookwood is closely monitoring the effect of the transaction.

Brookwood paid cash dividends to the Company of \$3,000,000 and \$3,500,000 in the 2010 and 2009 nine month periods, respectively and \$4,500,000 for all of 2009. In addition, Brookwood made tax sharing payments to the Company of \$8,236,000 and \$4,264,000 in the 2010 and 2009 nine month periods, respectively, and \$7,751,000 for all of 2009 under its tax sharing agreement. Future cash dividends and tax sharing payments are contingent upon Brookwood's continued profitability and compliance with its loan covenants contained in the Working Capital Revolving Credit Facility. Brookwood's total debt to total tangible net worth ratio of 0.37 at September 30, 2010 was reduced from 0.66 at December 31, 2009, principally due to its profitable operations during the 2010 nine month period, and was substantially below the maximum allowable ratio of 1.50. In October 2009, an additional covenant was added that provides for a total funded debt to EBITDA (earnings before interest, taxes, depreciation and amortization), for the trailing four quarters, ratio of not greater than 2.00 to be calculated on a quarterly basis, commencing December 31, 2009. The total funded debt to EBITDA ratio was 0.08 and 0.19 at September 30, 2010 and December 31, 2009, respectively, which was substantially below the maximum allowable ratio.

Brookwood continuously evaluates opportunities to reduce production costs and expand its manufacturing capacity and portfolio of products. Accordingly, Brookwood incurs capital expenditures to pursue such opportunities, as well as for environmental and safety compliance, building upgrades, energy efficiencies, and various strategic objectives. In the 2010 nine month period and for all of 2009, Brookwood met its capital expenditure and equipment maintenance requirements from its operating cash flows and availability under its Working Capital Revolving Credit Facility. There were no material capital commitments as of September 30, 2010. It is anticipated that Brookwood's future capital expenditure projects will be funded from operations and, if necessary, availability under its Working Capital Revolving Credit Facility. Brookwood estimates its 2010 capital expenditures will be within a range of \$3,500,000 to \$4,500,000, excluding the purchase of the Brookwood Laminating production facility. In May 2010, Brookwood Laminating completed the purchase of its Connecticut production facility pursuant to the exercise of an option contained in its lease agreement. The purchase price of \$3,200,000 was funded with operating cash flows.

Company's Future Liquidity. The Company's ability to generate cash flow from operations will depend on its future performance and its ability to successfully implement business and growth strategies. The Company's performance will also be affected by the outcome of its litigation matters and prevailing economic conditions. Many of these factors are beyond the Company's control. Considering its current cash position, anticipated cash flow from operations and availability under the Brookwood Working Capital Revolving Credit Facility, the Company believes it has sufficient funds to meet its liquidity needs for the next twelve months.

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Item 2. MANAGEMENT S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The Company and its subsidiaries are involved in a number of litigation matters. Although the Company does not believe that the results of any of these matters are likely to have a material adverse effect on its financial position, results of operations or cash flows, it is possible that any of these matters could result in material liability to the Company. In addition, the Company has spent and will continue to spend significant amounts in professional fees and associated costs in connection with these matters.

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THE HALLWOOD GROUP INCORPORATED AND SUBSIDIARIES

Item 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Forward-Looking Statements

In the interest of providing stockholders with certain information regarding the Company's future plans and operations, certain statements set forth in this Form 10-Q relate to management's future plans, objectives and expectations. Such statements are forward-looking statements. Although any forward-looking statement expressed by or on behalf of the Company is, to the knowledge and in the judgment of the officers and directors, expected to prove true and come to pass, management is not able to predict the future with absolute certainty. Forward-looking statements involve known and unknown risks and uncertainties, which may cause the Company's actual performance and financial results in future periods to differ materially from any projection, estimate or forecasted result. Among others, these risks and uncertainties include those described in the Company's Form 10-K for the year ended December 31, 2009 in Item 1A Risk Factors. These risks and uncertainties are difficult or impossible to predict accurately and many are beyond the control of the Company. Other risks and uncertainties may be described, from time to time, in the Company's periodic reports and filings with the Securities and Exchange Commission.

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THE HALLWOOD GROUP INCORPORATED AND SUBSIDIARIES

Item 4. CONTROLS AND PROCEDURES

Disclosure Controls and Procedures. It is the conclusion of the Company's principal executive officer and principal financial officer that the Company's disclosure controls and procedures (as defined in Exchange Act rules 13a-15(e) and 15d-15(e)), based on their evaluation of these controls and procedures as of the end of the period covered by this Form 10-Q, are effective at the reasonable assurance level in ensuring that information required to be disclosed by the Company in the reports that it files or submits under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms, and that information required to be disclosed by the Company in the reports that it files or submits under the Exchange Act is accumulated and communicated to the Company's management, including its principal executive and principal financial officers, or persons performing similar functions, as appropriate to allow timely decisions regarding required disclosure. Management necessarily applied its judgment in assessing the costs and benefits of such controls and procedures, which, by their nature, can provide only reasonable assurance regarding management's control objectives. The design of any system of controls and procedures is based in part upon certain assumptions about the likelihood of future events. There can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions, regardless of how remote.

Changes in Internal Controls over Financial Reporting. There were no changes in the Company's internal controls over financial reporting that occurred during the last fiscal quarter that have materially affected, or are reasonably likely to materially affect, these controls.

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**THE HALLWOOD GROUP INCORPORATED AND SUBSIDIARIES
PART II OTHER INFORMATION**

<u>Item</u>		
1	Legal Proceedings	
	Reference is made to Note 12 to the Company's condensed consolidated financial statements included within this Form 10-Q.	
1A	Risk Factors	N/A
2	Unregistered Sales of Equity Securities and Use of Proceeds	None
3	Defaults upon Senior Securities	None
4	(Removed and Reserved)	
5	Other Information	None
6	Exhibits	
10.20	Sixth Amendment to Second Amended and Restated Revolving Credit Loan and Security Agreement, dated as of September 30, 2010, by and among Key Bank National Association, Brookwood Companies Incorporated and certain subsidiaries.	
31.1	Certification of the Chief Executive Officer, pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.	
31.2	Certification of the Chief Financial Officer, pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.	
32.1	Certification of Chief Executive Officer and Chief Financial Officer, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.	

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**THE HALLWOOD GROUP INCORPORATED AND SUBSIDIARIES
SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**THE HALLWOOD GROUP
INCORPORATED**

Dated: November 12, 2010

By: /s/ Richard Kelley
Richard Kelley, Vice President
(Duly Authorized Officer and
Principal Financial and
Accounting Officer)

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INDEX TO EXHIBITS**

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