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Enterprise GP Holdings L.P.
Form 425
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**Filed by Enterprise Products Partners L.P.
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Subject Company: Enterprise GP Holdings L.P.
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Enterprise Products Partners L.P. is filing an investor presentation that discloses a variety of financial, operating and general information regarding the company. In addition, this material contains references to the proposed merger with Enterprise GP Holdings L.P. The presentation will be posted on our website, www.epplp.com.

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Forward Looking Statements This presentation contains forward-looking statements and information based on the belief of Enterprise Products Partners L.P. (Enterprise or EPD) and those of its general partner, as well as assumptions made by and information currently available to them. When used in this presentation, words such as anticipate, project, expect, plan, seek, goal, estimate, forecast, intend, should, will, believe, may, potential, and similar expressions and statements regarding the plans and objectives of Enterprise for future operations, are intended to identify forward-looking statements.

Although Enterprise and its general partner believe that such expectations reflected in such forward-looking statements are reasonable, neither it nor its general partner can give assurances that such expectations will prove to be correct. Such statements are subject to a variety of risks, uncertainties and assumptions. If one or more of these risks or uncertainties materialize, or if underlying assumptions prove incorrect, actual results may vary materially from those Enterprise anticipated, estimated, projected or expected. Among the key risk factors that may have a direct bearing on Enterprise's results of operations and financial condition are: yFluctuations in oil, natural gas and NGL prices and production due to weather and other natural and economic forces; yA reduction in demand for its products by the petrochemical, refining or heating industries; yThe effects of its debt level on its future financial and operating flexibility; yA decline in the volumes of energy commodities delivered by its facilities; yThe failure of its credit risk management efforts to adequately protect it against customer non-payment; yActual construction and development costs could exceed forecasted amounts; yThe proposed merger with Enterprise GP Holdings L.P. (EPE) may not be completed prior to the December 31, 2010 outside termination date, due to failure to obtain the required approvals by EPE unitholders and regulatory agencies, and the possibility that the anticipated benefits of the merger cannot be fully realized; yOperating cash flows from our capital projects may not be immediate; yNational, international, regional and local economic, competitive and regulatory conditions; yTerrorist attacks aimed at its facilities; and yThe failure to successfully integrate its operations with assets or companies, if any, that it may acquire in the future. The foregoing discussion of important factors may not be all-inclusive and Enterprise provides additional cautionary discussion of risks and uncertainties under the captions Risk Factors and Management's Discussion and Analysis of Financial Condition and Results of Operations contained in its recent filings with the U.S. Securities and Exchange Commission. You should not put undue reliance on any forward-looking statements. All forward-looking statements attributable to Enterprise or any person acting on its behalf are expressly qualified in their entirety by the cautionary statements contained herein, in such filings and in its future periodic reports filed with the U.S. Securities and Exchange Commission. Enterprise has no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise. All rights reserved. Enterprise Products Partners L.P. 2

Investor Notice In connection with the proposed merger, EPD has filed a registration statement (Registration No. 333-169437), which includes a preliminary prospectus of EPD and a preliminary proxy statement of EPE and other materials, with the Securities and Exchange Commission (SEC). INVESTORS AND SECURITY HOLDERS ARE URGED TO CAREFULLY READ THE REGISTRATION STATEMENT AND THE DEFINITIVE PROXY STATEMENT / PROSPECTUS AND ANY OTHER MATERIALS FILED OR TO BE FILED WITH THE SEC REGARDING THE PROPOSED TRANSACTION WHEN THEY BECOME AVAILABLE, BECAUSE THEY CONTAIN OR WILL CONTAIN IMPORTANT INFORMATION ABOUT EPD, EPE AND THE PROPOSED MERGER. A definitive proxy statement / prospectus will be sent to security holders of EPE seeking their approval of the proposed merger after the registration statement is declared effective by the SEC. Investors and security holders may obtain a free copy of the proxy statement / prospectus (when it is available) and other documents containing information about EPE, without charge, at the SEC s website at www.sec.gov. EPD, EPE and their respective general partners, and the directors and certain of the executive officers of the respective general partners, may be deemed to be participants in the solicitation of proxies from the unitholders of EPE in connection with the proposed merger. Information about the directors and executive officers of the respective general partners of EPD and EPE is set forth in the preliminary proxy statement / prospectus, each partnership s Annual Report on Form 10-K for the year ended December 31, 2009, which were each filed with the SEC on March 1, 2010, and subsequent statements of changes in beneficial ownership on file with the SEC. These documents can be obtained free of charge from the source listed above. All rights reserved. Enterprise Products Partners L.P. 3

Overview Largest publicly traded energy partnership in U.S. with an enterprise value of approximately \$39 billion (as of October 6, 2010) Diversified, integrated midstream energy system serving producers and consumers of natural gas, NGLs, crude oil, petrochemicals and refined products yAccesses some of the most prolific natural gas, NGL and crude oil supply basins in the U.S. including non-conventional and shale plays yHandles natural gas volumes equal to almost 20% of total U.S. demand yServes all U.S. ethylene steam crackers (largest NGL market) Large asset footprint generates growth opportunities Delivered record operating performance in each of the last 4 years Announced merger with Enterprise GP Holdings L.P. to lower long-term cost of capital and simplify partnership structure All rights reserved.
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Leading Business Positions Across Midstream Energy Value Chain Midstream Energy Services a s l G r a
Natural Gas Natural Gas t u N a Pipelines Storage Pipelines i M e x Natural Gas d Pipelines G N Ethane Gas
Processing L Natural s Propane Butane Gas Iso-Butane Nat. Gasoline Crude Mixed NGLs NGL Pipelines
Oil Pipelines Storage NGL Fractionation Trucks Barges Barges Storage Storage Crude Oil Refined
Products Pipelines Pipelines Earn fees at every link of the value chain Crude Oil Refining All rights
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EPD Portfolio of Integrated Assets Major Asset Overview 49,100 miles of natural gas, NGL, crude oil, refined 18 fractionation facilities products and petrochemical pipelines 6 offshore hub platforms 195 MMBbls of NGL, refined products and crude oil & NGL import / export terminals 27 Bcf of natural gas storage capacity Butane isomerization complex; Octane enhancement 25 natural gas processing plants facility All rights reserved. Enterprise Products Partners L.P. 6

Geographic and Business Diversification Provide Multiple Earnings Streams \$3.1 Billion Gross Operating Margin NGL Pipelines & Services (58%) LTM Ended June 30, 2010 yNatural gas processing & related NGL marketing activities Approx. 70% Fee Based yNGL fractionation plants yNGL import / export terminals yNGL pipelines and storage Onshore Natural Gas Pipelines & Services (14%) 14% yNatural gas pipelines & related marketing yNatural gas storage facilities 4% Petrochemical and Refined Products & Services (15%) yRefined products and petrochemical pipelines 9% yButane isomerization facilities 58% yPropylene fractionation facilities yOctane enhancement facility 15% yMarine terminals & transportation Onshore Crude Oil Pipelines & Services (4%) yCrude oil pipelines, storage terminals & related marketing Offshore Pipelines & Services (9%) yNatural gas pipelines yCrude oil pipelines yPlatform services All rights reserved. Enterprise Products Partners L.P. 7

Record Operating Performance⁽¹⁾... 13.0 Onshore & Offshore Natural 12.7 NGL, Crude Oil,
Petrochemical & Refined 4,200 Gas Pipeline Volumes Products Pipeline Volumes 12.0 11.9 4,025 3,990
4,000 11.0 11.0 10.1 3,800 TBtu/d 10.0 3,704 9.4 MBPD 3,600 3,574 9.0 Offshore 3,406 8.0 3,400
Onshore 7.0 3,200 2006 2007 2008 2009 6 Mos 2010 2006 2007 2008 2009 6 Mos 2010 NGL /
Propylene Fractionation & 145 Equity NGL Production 650 Butane Isomerization Volumes 633 626 124
125 117 600 585 108 563 105 550 88 MBPD MBPD 85 500 63 65 461 450 45 400 25 2006 2007 2008
2009 6 Mos 2010 2006 2007 2008 2009 6 Mos 2010 ⁽¹⁾ Recast to include TEPPCO for all periods prior to
the merger, which was completed on October 26, 2009. All rights reserved. Enterprise Products Partners
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Drives Strong Financial Results Capital Investments⁽¹⁾⁽²⁾ Gross Operating Margin⁽²⁾ Adjusted EBITDA⁽²⁾
 \$3.5 \$3.0 \$3.0 \$2.8 \$2.7 \$2.6 \$3.1 \$2.5 \$3.0 \$2.5 \$2.5 \$3.0 \$2.8 \$2.0 \$2.0 \$2.0 \$2.0 \$1.8 \$2.5 \$1.7 \$1.6
 \$1.6 Billions Billions \$1.5 Billions \$1.5 \$2.0 \$ \$ \$ \$2.0 \$1.0 \$1.0 \$1.7 \$1.5 \$0.5 \$0.5 \$1.0 \$0.0 \$0.0 2006
 2007 2008 2009 2010 2006 2007 2008 2009 6 Mos 2006 2007 2008 2009 6 Mos Projected 2010 2010
 Distributable Cash Flow \$2.50 Distributions Declared Retained DCF / Coverage \$2.0 \$350 \$2.32 \$314
 \$1.6 \$2.25 \$2.20 \$300 1.3x \$264 \$1.5 \$1.4 Declared \$2.08 \$256 \$250 1.2x 1.4x \$2.00 \$1.95 \$1.1
 Millions \$200 \$1.0 \$1.0 Distributions \$1.83 Billions \$1.0 \$ \$1.75 \$150 \$ \$98 \$100 \$0.5 \$1.50 1.1x \$50
 \$26 \$0.0 1.0x \$1.25 \$0 2006 2007 2008 2009 6 Mos 2006 2007 2008 2009 2010 2006 2007 2008 2009 6
 Mos 2010 Recommended 2010 ⁽¹⁾ Represents cash used in investing activities as presented on our
 Statements of Consolidated Cash Flows before changes in restricted cash. ⁽²⁾ Recast to include TEPPCO
 for all periods prior to the merger, which was completed on October 26, 2009. All rights reserved.
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Major Growth Projects... \$2.6 Billion Completed through 3Q 2010 Project Description 2009 1Q10 2Q10 3Q10 4Q10 2011 & 2012 Meeker Processing Plant #2 DONE Sherman Extension Natural Gas Pipeline DONE Norco-Garyville Pipeline Expansion DONE Shenzi Oil Pipeline DONE Collbran Valley Pipeline DONE Marathon Gathering System Piceance Basin Phase 1 DONE Petal Gas Storage Additional Compression DONE Hutchinson Rail Rack & NGL Storage Expansion DONE Marine Barge Acquisition (4 barges) DONE Eagle Ford White Kitchen Lateral Segments #1 3 DONE Motiva Refined Products Terminal DONE Mont Belvieu Well Utilization Program DONE Eagle Ford Main Line Expansion Segment #1 DONE Lou-Tex 12 NGL Pipeline Expansion DONE Trinity River Basin Lateral (partial service 4Q 2009; fully completed July 2010) DONE State Line Gathering Pipeline Expansion DONE Eagle Ford White Kitchen Lateral Segment #4 DONE Mont Belvieu NGL Fractionator IV v Haynesville Acadian Extension Pipeline v Haynesville Gathering v Anaconda Gas Pipeline Expansion v Motiva Refinery Propane & Butane Connections v Mont Belvieu NGL Fractionator V v Wilson Gas Storage Expansion #5 (5 Bcf) v Eagle Ford Crude Oil Projects v Eagle Ford NGL Pipeline & Fractionation Projects v Eagle Ford Natural Gas Gathering, Processing & Transportation v ...approximately \$5.0 Billion in construction projects All rights reserved. Enterprise Products Partners L.P. 10

Visibility to EPD Growth Barnett Shale yFull year benefit from Sherman Extension pipeline yCompleted Trinity River Lateral pipeline in July 2010 Haynesville Shale yAcquisition of M2 Midstream assets; provide platform for growth in gathering and treating services yHaynesville Extension pipeline on schedule for 3Q 2011 in service yHaynesville Extension is catalyst for new contracts to serve industrial markets in South Louisiana; superior delivery points for producers Eagle Ford Shale yBuild / expand rich and lean natural gas, crude oil and condensate pipelines, natural gas processing plants and NGL fractionators yExpand Wilson natural gas storage facility Petrochemical preference for NGLs vs. Crude Oil derivatives yBuild / expand NGL fractionators and distribution pipelines yContracts to supply NGLs All rights reserved. Enterprise Products Partners L.P. 11

Haynesville / Bossier Shale All rights reserved. Enterprise Products Partners L.P.

Existing Acadian Gas System Intrastate Louisiana pipeline system involved in the purchase, sale and transportation of natural gas. Three systems – Acadian, Cypress and Evangeline – comprise over 1,000 miles of pipe with throughput capacity of 1 Bcf/d. Acadian includes a salt dome gas storage facility with 3 Bcf of capacity, and Evangeline has withdrawal capacity of 220 MMcf/d and injection capacity of 80 MMcf/d. The system links supplies of natural gas from Baton Rouge onshore Louisiana and offshore GOM to industrial, electric and LDC New Orleans customers in Louisiana. Over 150 physical end-user market connections; connected to Henry Hub and 16 third party pipelines through 50 interconnects. All rights reserved. Enterprise Products Partners L.P. 13

Haynesville Shale Extension of Acadian Gas Pipeline Industry sources estimate potential to cover 2 million acres Pipeline Interconnects y200 Tcf of reserves Acadian Cypress TETCO Tennessee yInitial production rates high as 30 MMcf/d FGT Texas Gas Haynesville Extension pipeline project TGC Columbia ANR Gulf y270-mile, 42 / 36 pipeline with Sonat Transco approximately 1.8 Bcf/d of capacity; can be expanded to 2.1 Bcf/d yTotal cost of approximately \$1.56 billion yProvides access to industrial and utility markets on Acadian System, Henry Hub and 9 interstate pipelines, including FGT and Sonat yExecuted agreements for up to approximately 1.6 Bcf/d of firm capacity to date Expected in service September 2011 Source: PIRA All rights reserved. Enterprise Products Partners L.P. 14

Acadian Haynesville Extension Long-Term Gas Supply y Louisiana market areas Valle tton Co Brings a new, long-term producing basin of hal e hurricane proof gas into the Mississippi River S sville oss Hayne Corridor area B yAbility to access Acadian s 150 end-user markets with additional transportation via Acadian legacy system e¹ Allows significant quantities of Haynesville gas ha er S to be retained in the State (as compared to⁶si Bo other projects designed to export the gas primarily into the interstate market) Provides an additional, long-term gas supply For d source to North, Central and South Louisiana lk-Eagle ustin Cha consumers A Facilitates seamless transactions from the field to end-user markets All rights reserved. Enterprise Products Partners L.P. 15

Haynesville Shale EPD s \$1.2B M2 Midstream Acquisition Transaction Overview yClosed effective May 1, 2010 yImmediately provides EPD with an excellent footprint from which to grow a natural gas gathering business in core area of Haynesville / Bossier shale play yProvides capital and operating efficiencies for additional gathering systems in development ySynergies with Haynesville Extension State Line System yProvides significant position in core area of Haynesville / Bossier play in LA and TX y138 miles of pipe; 400 MMcf/d capacity yProvides CO₂ & H₂S treating services yExpansion to 700 MMcf/d in June 2010 yPlanned interconnect with Haynesville Extension in 3Q 2011 will allow additional expansion to 1.2 Bcf/d for approximately \$26 million Fairplay System yProvides access to Cotton Valley production and Haynesville / Bossier shale acreage in TX yPlan to interconnect with Enterprise Texas natural gas pipeline in 1Q 2011 yProvides potential NGL volume growth for EPD s Mont Belvieu complex y249 miles of pipe; 285 MMcf/d system capacity y30 different producers on system All rights reserved.
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Eagle Ford Shale All rights reserved. Enterprise Products Partners L.P.

Eagle Ford Shale Overview The Eagle Ford has a broad range of potential at depths ranging from 4,000 14,000 feet yRich gas / lean gas yGas condensate yCrude oil Potential resource: 60 Tcf gas; 12.0 BBbls of crude / condensate; 5.0 BBbls of NGLs Producers ramping up rigs in 2010: 100 rigs now drilling in Eagle Ford Shale play 175 producing wells drilled with another 150+ in various stages of drilling and completion Current Eagle Ford production approximately 300 MMcf/d; crude / condensate approximately 40 MBPD GPM range 0.1 9.0, Btu from 980 to 1,300 and The Eagle Ford Shale derives its name from the old crude gravity range 40° 70° community of Eagle Ford, now a neighborhood in West Dallas, Texas, where outcrops of the formation More than 5.2 million acres currently under were first observed. Source: Wikipedia lease Sources: Rigdata and producer estimates All rights reserved.
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Eagle Ford Shale EPD Growth Plans Focus on Eagle Ford areas with crude oil / condensate with associated NGL-rich natural gas production Maximize utilization of existing system supported by small incremental expansions Execute long-term, firm contracts and acreage dedications to support major expansions yTo date, have executed agreements with a combination of acreage dedications and throughput commitments to support announced expansions of approximately 1.0 Bcf/d Announced major expansions y140-mile crude oil pipeline and associated storage to facilitate deliveries to Cushing and Houston markets y168-mile rich natural gas mainline y600 900 MMcf/d natural gas processing plant y64-mile residue natural gas pipeline from processing plant to Wilson storage facility and downstream 3rd party pipelines y5 Bcf expansion of Wilson natural gas storage facility y127-mile NGL pipeline from processing plant to Mont Belvieu, expandable up to 120 MBPD y75 MBPD NGL Fractionator V at Mont Belvieu All rights reserved. Enterprise Products Partners L.P. 19

Eagle Ford Shale Expansion Projects All rights reserved. Enterprise Products Partners L.P. 20

Enterprise Eagle Ford Expansion Gas Market Choices Existing access to: Tennessee, Trunkline, Transco, NGPL, Gulf South Kinder Morgan, Energy Transfer Houston Ship Channel San Antonio / Austin Corridor Various LDCs and Power Gens Corpus Christi Ship Channel Gas Storage Facilities New Residue Gas Pipeline 64 Miles 36 New / expanded connections to: Tennessee Gas Pipeline (Interstate) Trunkline (Interstate) Transco (Interstate) NGPL (Interstate) Texas Eastern (Interstate) Kinder Morgan (Intrastate) Energy Transfer (Intrastate) EPD Wilson Gas Storage (8 Bcf) Tres Palacios Gas Storage (38 Bcf) All rights reserved. Enterprise Products Partners L.P. 21

Natural Gas Liquids Flow Assurance and Market Choices US Ethylene Cracking Capacity Mont Belvieu Fractionation Total capacity: 57 Billion pounds Capacity South Texas Crackers comprise Armstrong 375 MBPD about 9% of this capacity Fractionator EPD's Mont Belvieu hub can 20 MBPD access 93% of this capacity via pipeline, including some of the South Texas market EPD NGL Storage over Multiple Pipelines 100 MMBbl at to Mont Belvieu Mont Belvieu Products to Local Markets (Pipe & Truck) Shoup Fractionator 77 MBPD All rights reserved. Enterprise Products Partners L.P. 22

Eagle Ford Crude Expansion All rights reserved. Enterprise Products Partners L.P. 23

EPD Crude Oil System Market Choices USGC & MidCon Houston and Texas City area has over 2.1 MMBPD of refining capacity Seaway Pipeline provides access to the Cushing Market Enterprise's Cushing terminal is one of the NYMEX trading hubs for crude allowing for increased marketing opportunities and price risk management Enterprise's terminal at Cushing has connectivity to all other Cushing terminals as well as all outbound pipeline systems serving the Mid-Continent refineries (1.8 MMBPD of refining capacity) Cushing Access Houston / Texas City Access (MBPD) (MBPD) Pipeline Refinery Supplied Location Refinery Capacity Refinery Supplied Location Refinery Capacity BP 20 BP Whiting, IN 405 BP Texas City 451 ConocoPhillips 20 ConocoPhillips Ponca City, OK 198 ExxonMobil Baytown 576 Osage 16 Frontier El Dorado, KS 130 Houston Refining Houston 268 Osage 16 NCRA McPherson, KS 87 Marathon Texas City 76 Ozark 22 / 24 ConocoPhillips Wood River, IL 307 Pasadena Houston 117 Plains 16 Coffeyville Resources Coffeyville, KS 120 Shell Deer Park 327 Magellan / Enbridge / Sun Holly Tulsa, OK 155 Valero Texas City 315 Plains 10 Gary Williams Wynnewood, OK 70 Total Capacity 2,130 Semgroup Valero Ardmore, OK 87 ConocoPhillips 12 ConocoPhillips Borger, TX 146 Oxy 16 Holly / Navajo Artesia, NM 95 Total Capacity 1,800 Source: Energy Information Administration (EIA) All rights reserved. Enterprise Products Partners L.P. 24

Petrochemical Preference for NGLs Demand and Margin Comparison 1,400 NGL Demand by Ethylene Industry Ethylene production from steam crackers is 1,200 currently at 54 billion pounds per year, which compares to an average 51 billion pounds per Barrels/Day 1,000 year for the last five years 800 Ethylene capacity has declined from approximately 600 62 billion lbs/year at the end of 2008 to 57 billion Ethane demand: 5 year average ~748 MBPD lbs/year currently, with most of the rationalization 000 400 occurring in 2009 in heavy cracker space 200 Current ethane demand of 945 MBPD is being 0 supplied by approximately 830 MBPD from gas 1Q08 2Q 3Q 4Q 1Q09 2Q 3Q 4Q 1Q10 2Q10 Sep-10 processing plants, 50 MBPD from refinery Butane 45 71 115 52 36 62 61 53 63 64 25 Propane 332 376 333 206 245 335 377 361 338 381 357 production and 60 MBPD from inventory Ethane 789 812 638 627 680 835 803 877 879 830 945 Ethane is forecasted to continue to provide Forward Ethylene Margin by Feedstock ethylene producers consistently higher margins 15 than more costly crude oil derivatives over next 10 12 months 5 y Ethylene producers continue to maximize light-end 0 feedstocks with daily volumes of ethane and propane -5 consistently at 1.3 MMBbls/d or 83% of feedslate in -10 2010 vs. 5-yr average of 67% -15 y Cracker modifications have accounted for more than -20 100 MBPD increase in ethane and NGL cracking cents per pound of ethylene produced Oct- Nov- Dec- Jan- Feb- Mar- Apr- May- Jun- Jul- Aug- Sep- Oct- capacity; estimate another 100 MBPD of 10 10 10 11 11 11 11 11 11 11 11 11 11 11 11 modifications being evaluated C2 C3 C4 Lt Nap Gas Oil Sources: Pace Hodson, En*Vantage, CMAI, quoted forward prices for feedstocks and company estimates on October 7, 2010 All rights reserved. Enterprise Products Partners L.P. 25

Petrochemical Preference for NGLs Expansion of MTBV NGL Fractionator Mont Belvieu complex is centerpiece of the largest NGL hub in the U.S. Over 100 MMBbls of multiple product underground storage capacity Enterprise's NGL distribution system is connected to all major refineries and petrochemical facilities NGL fractionation capacity expansion to 380 MBPD y4th 75 MBPD fractionator in service in 4Q 2010 y5th 75 MBPD fractionator estimated completion in early 2012 Enterprise entered into a new 6-year agreement with Anadarko to provide up to 62 MBPD of firm fractionation capacity which began September 1, 2010 ySingle largest fractionation agreement in Enterprise history All rights reserved. Enterprise Products Partners L.P. 26

Merger Between Enterprise Products Partners L.P. (EPD) & Enterprise GP Holdings L.P. (EPE) All rights reserved. Enterprise Products Partners L.P.

EPD / EPE Merger Transaction Summary Enterprise Products Partners L.P. (NYSE: EPD) and Enterprise GP Holdings L.P. (NYSE: EPE) have agreed to merge. EPD will acquire all outstanding EPE units through a unit-for-unit exchange whereby EPE unitholders would receive 1.5 EPD units for each EPE unit. Transaction value: approximately \$9.1 billion. Cancels EPD GP's incentive distribution rights, 2% GP partner interest and approximately 21.6 million EPD units owned by EPE. 39.0 million ETE units owned by EPE are retained by EPD. EPD to refinance approximately \$1.1 billion of EPE debt on a long-term basis. Represents an approximate 16% premium to EPE's closing price on September 3, 2010. Represents a substantial increase in distributions to EPE unitholders, approximately 54% based on EPD and EPE's respective cash distributions paid in August 2010. An affiliate of privately-held Enterprise Products Company (EPCO) will waive distributions on certain EPD common units for five years following the merger totaling over \$275 million of waived distributions based on August 2010 distribution rate. EPE unitholder meeting set for November 22, 2010 to approve the merger. October 13, 2010 record date. Certain affiliates of EPCO that own approximately 76% of total EPE units outstanding have executed a support agreement to vote in favor of the merger. EPD has stated its intent to recommend an increase in the quarterly distribution rate to \$0.5825 per unit and \$0.59 per unit for the distributions with respect to the 3rd and 4th quarter of 2010, respectively. All rights reserved. Enterprise Products Partners L.P. 28

Strategic Rationale and Benefits to EPD
Lowers EPD's long-term cost of capital by permanently Lower
Cost of Capital cancelling EPD GP's incentive distribution rights
Enhances cash accretion from investments in organic growth projects and acquisitions
Allows EPD to maintain its competitive position when pursuing growth opportunities
Reduces complexity of partnership structure Simplifies Structure
Enhances transparency for debt and equity investors Unit-for-unit exchange finances approximately 88%
of Maintains Flexibility \$9.1 billion purchase price with EPD equity Annual synergies of approximately
\$6 million primarily from Cost Savings eliminating public company expenses associated with EPE All
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Simplified Ownership Structure Current Ownership Pro Forma for Merger ⁽¹⁾ Enterprise Enterprise
Products Products Company and Company and Other Affiliates Other Affiliates 76.6% L.P. 0.01%
Interest G.P. Interest Enterprise GP Public Holdings L.P. 23.4% Unitholders (NYSE: EPE) L.P. Interest
0.0% 40.5% 26.9% 2.0% 3.3% G.P. L.P. L.P. G.P. L.P. Interest Interest Interest Interest Interest
Enterprise Products Enterprise Products Public Public Partners L.P. Partners L.P. 59.5% Unitholders
59.5% Unitholders (NYSE: EPD) L.P. (NYSE: EPD) L.P. Interest Interest 1.1% 0.7% 58.1% 1.1% 0.7%
58.1% L.P. G.P. L.P. L.P. G.P. L.P. Interest Interest⁽²⁾ Interest⁽³⁾ Interest Interest⁽²⁾ Interest⁽³⁾ Duncan
Energy Duncan Energy Public Public Partners L.P. Partners L.P. 40.1% Unitholders 40.1% Unitholders
(NYSE: DEP) L.P. (NYSE: DEP) L.P. Interest⁽³⁾ Interest⁽³⁾ (1) Pro Forma for the EPE / EPD merger
announced September 7, 2010. (2) The 0.7% interest in DEP represents a 100% ownership of the
respective G.P. (3) DEP ownership as of August 31, 2010. All rights reserved. Enterprise Products
Partners L.P. 30

EPD Financial Snapshot Unit Price / Yield Debt Capitalization (June 30, 2010) EPD LP Unit Price (October 6, 2010) \$40.74 Senior Unsecured Debt (\$Billions) \$11.1 Current Annualized Cash Distribution Rate \$2.30 Junior Subordinated Debt 1.5 Current Yield 5.6% Total Long-term Debt Principal ⁽¹⁾ \$12.6 Ratio of Debt ⁽²⁾ to LTM Adjusted EBITDA 3.8x Units Outstanding / Daily Volume / Market Cap Ratio of LTM Adjusted EBITDA to Interest Expense 4.6x Units Outstanding (Millions, as of June 30, 2010) 641 Weighted Average Interest Rate 6.0% Daily Unit Float (Million Units) 1.6% Fixed Rate Debt 90% Daily Unit Float (\$Millions) \$65 Weighted Average Debt Maturity ⁽³⁾ (Years) 10.0 Equity Market Capitalization (\$Billions) \$26 Liquidity ⁽⁴⁾ (\$Billions) \$2.3 Total Enterprise Value (\$Billions) \$39 Senior Unsecured Debt Rating Fortune 500 Ranking (Parent) 92nd Fitch / Moody s / S&P BBB- / Baa3 / BBB-Outlook Stable / Stable / Positive ⁽¹⁾ Includes current maturities of long-term debt. ⁽²⁾ Debt in this calculation has been adjusted to reflect the average 50% equity credit that the rating agencies ascribe to the Junior Subordinated Debt. Debt has also been reduced by \$495 million of unrestricted cash at June 30, 2010. ⁽³⁾ Assumes first call date for the Junior Subordinated Debt. ⁽⁴⁾ Total unrestricted cash and available capacity under bank credit facilities. All rights reserved. Enterprise Products Partners L.P. 31

Balance Distribution Growth with Retaining DCF for Financial Flexibility \$2.50 1999 2Q 2010 \$2.30
16% DCF Retained \$2.25 \$2.20 \$2.08 (\$ in millions) \$2.00 \$1.95 \$1.83 \$1,419 \$1.75 \$1.70 \$6,498 \$1.54
Declared \$1.47 \$1.50 \$1.36 \$913 Distributions \$1.25 \$1.19 \$1.05 \$1.00 \$0.93 \$0.75 \$0.50 \$0.25 LP
Distributions GP Distributions \$0.00 1.2x LP Distribution Retained DCF 1999 2000 2001 2002 2003
2004 2005 2006 2007 2008 2009 2Q Coverage 2010 Annualized All rights reserved. Enterprise Products
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EPD and AMZ MLP Index Attractive Total Return vs. Other Asset Classes 10-Year 5-Year 3-Year 1999
 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 9M 2010 CAGR ¹ CAGR ¹ CAGR ¹
 Commodities EPD EPD Commodities Small Cap Equity REIT Commodities REIT Commodities IG
 Bonds MLP Index EPD EPD EPD EPD 46.2% 87.0% 87. 58.9% 58. 39.0% 47.3% 26.5% 39.1% 33.1%
 40.7% -6.6% 76.4% 32.6% 32. 18.4% . 17.5% 17. 17.8% . EPD MLP Index MLP Index IG Bonds MLP
 Index Non-US Equity Non-US Equity EPD EPD Hedge Funds EPD MLP Index MLP Index MLP Index
 MLP Index 36.8% 36. 45.7% 43.7% 10.3% 44.5% 20.7% 14.0% 29.3% 29. 16.9% 16. -19.1% 64.7% 64.
 24.3% 17.9% 12.8% 12.6% Non-US Equity Commodities IG Bonds Hedge Funds Non-US Equity
 Commodities Hedge Funds Non-US Equity MLP Index High Yield Commodities IG Bonds Commodities
 Hedge Funds IG Bonds 27.3% 26.9% 9.4% 3.0% 39.2% 19.2% 7.6% 26.9% 12.7% -21.2% 50.3% 12.0%
 8.7% 5.1% 7.9% Hedge Funds REIT REIT High Yield EPD Small Cap Equity MLP Index MLP Index
 Hedge Funds EPD High Yield REIT IG Bonds IG Bonds High Yield 23.4% 14.2% 5.2% 1.6% 35.5% 35.
 18.3% 6.3% 26.1% 12.6% -30.1% -30 39.1% 11.4% 6.7% 6.4% 6.3% Small Cap Equity IG Bonds Hedge
 Funds REIT REIT MLP Index S&P 500 Small Cap Equity Non-US Equity Small Cap Equity Non-US
 Equity High Yield Hedge Funds High Yield Hedge Funds 21.3% 10.8% 4.4% 0.7% 29.9% 16.7% 4.9%
 18.4% 11.6% -33.8% 32.5% 10.5% 6.3% 6.3% 0.2% S&P 500 Hedge Funds High Yield MLP Index S&P
 500 EPD REIT S&P 500 IG Bonds MLP Index Small Cap Equity Small Cap Equity High Yield
 Commodities Commodities 21.0% 4.8% 3.2% -3.4% 28.7% 12.6% 12. 4.8% 15.8% 6.1% -36.9% 27.2%
 9.1% 6.0% 3.1% 0.0% High Yield High Yield Small Cap Equity EPD High Yield S&P 500 Small Cap
 Equity Hedge Funds S&P 500 S&P 500 S&P 500 Commodities REIT Non-US Equity Small Cap Equity
 2.6% -1.0% 2.5% -12.1% 17.5% 10.9% 4.6% 13.9% 5.5% -37.0% 26.5% 4.1% 4.4% 2.4% -4.3% IG
 Bonds Small Cap Equity S&P 500 Non-US Equity Hedge Funds Hedge Funds High Yield High Yield
 High Yield Commodities REIT S&P 500 Small Cap Equity Small Cap Equity S&P 500 -1.9% -3.0%
 -11.9% -15.7% 15.4% 9.6% 2.9% 8.2% 2.2% -42.8% 25.1% 3.9% 4.0% 1.6% -7.2% MLP Index S&P
 500 Non-US Equity Small Cap Equity Commodities High Yield IG Bonds IG Bonds Small Cap Equity
 Non-US Equity Hedge Funds Hedge Funds Non-US Equity S&P 500 Non-US Equity -7.8% -9.1%
 -21.2% -20.5% 10.8% 8.4% 1.7% 4.6% -1.6% -43.1% 18.6% 2.5% 3.0% 0.6% -9.1% REIT Non-US
 Equity Commodities S&P 500 IG Bonds IG Bonds EPD Commodities REIT REIT IG Bonds Non-US
 Equity S&P 500 REIT REIT -12.3% -14.0% -31.5% -22.1% 5.6% 4.2% -1.2% -1. 0.4% -14.7% -48.2%
 17.2% 1.5% -0.4% -3.9% -14.3% ¹ CAGR calculations based upon closing prices ending the last trading
 day of the 3rd quarter for each period Commodities: S&P World Commodity Index; EPD: Enterprise
 Products Partners L.P.; Hedge Funds: CS Tremont Hedge Fund; High Yield: Vanguard High Yield US
 Corporate Fund; IG Bonds: Vanguard Intermediate Term US Investment Grade Fund; MLP Index:
 Alerian Index; Non-US Equity: MSCI Daily Total Return EAFE Index; REIT: S&P REIT Index; S&P
 500: S&P 500 Index; Small Cap Equity: Russell 2000 Index Source: Bloomberg All rights reserved.
 Enterprise Products Partners L.P. 33

Proven Track Record⁽¹⁾ 70 \$30 \$28.3 \$65 \$27 \$26.2 60 \$24.2 Billions \$24 \$22.5 \$52 Millions 50 \$21 R G
\$19.1 \$^{C A} - \$18 \$17.5 6 % \$40 ⁽²⁾ ³ \$36 Assets \$15⁽³⁾ Liquidity 30 \$12 \$11.3 \$23 Total \$9 20 \$6 \$4.2
\$4.8 Daily \$10 10 \$3 \$2.0 \$2.4 \$1.5 \$0.7 \$0 0 8 EPD KMP ETP PAA BWP 98 001 03 004 06 009 ¹⁹
1999 2000 ² 2002 ^{20 2} 2005 ²⁰ 2007 ^{200 2} 2Q10 Distributions 1200% 984% 1000% 800% w/Reinvested
600% 491% 400% Return 200% 2.7% Total 0% -200% 1999 2000 2001 2002 2003 2004 2005 2006 2007
2008 2009 2Q 10 ⁽¹⁾ Past results may not be representative of future performance. EPD Alerian MLP
Index S&P 500 ⁽²⁾ Total assets presented for 2005 through 2008 have been recast to include TEPPCO. ⁽³⁾
Based on trailing 6-month average as of October 1, 2010. Source: Bloomberg All rights reserved.
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Non-GAAP Reconciliations All rights reserved. Enterprise Products Partners L.P.

Non-GAAP Financial Measures This presentation utilizes the Non-GAAP financial measures of Gross Operating Margin, Adjusted EBITDA and Distributable Cash Flow. In general, we define Gross Operating Margin as operating income before: (i) depreciation, amortization and accretion expense; (ii) non-cash asset impairment charges; (iii) operating lease expenses for which we do not have the payment obligation; (iv) gains and losses from asset sales and related transactions; and (v) general and administrative costs. The GAAP financial measure most directly comparable to Gross Operating Margin is operating income. In general, we define distributable cash flow as net income or loss attributable to Enterprise Products Partners L.P. adjusted for: (i) the addition of depreciation, amortization and accretion expense; (ii) the addition of operating lease expenses for which we do not have the payment obligation; (iii) the addition of cash distributions received from unconsolidated affiliates less equity in income from unconsolidated affiliates; (iv) the subtraction of sustaining capital expenditures and cash payments to settle asset retirement obligations; (v) the addition of losses or subtraction of gains from asset sales and related transactions; (vi) the addition of cash proceeds from asset sales or related transactions; (vii) the return of an investment in an unconsolidated affiliate (if any); (viii) the addition of losses or subtraction of gains on the monetization of derivative instruments recorded in accumulated other comprehensive income (loss), if any, less related amortization of such amount to earnings; (ix) the addition of transition support payments received from El Paso Corporation related to the GulfTerra merger; (x) the addition of net income attributable to the noncontrolling interest associated with the public unitholders of Duncan Energy Partners L.P., less related distributions to be paid to such holders with respect to the period of calculation; and (xi) the addition or subtraction of other miscellaneous non-cash amounts (as applicable) that affect net income or loss for the period. The GAAP measure most directly comparable to Distributable Cash Flow is net cash flows provided by operating activities. We define Adjusted EBITDA as net income or loss minus equity in income of unconsolidated affiliates, plus distributions received from unconsolidated affiliates, interest expense, provision for income taxes and depreciation, amortization and accretion expense. Adjusted EBITDA is commonly used as a supplemental financial measure by management and external users of our financial statements, such as investors, commercial banks, research analysts and rating agencies, to assess: (i) the financial performance of our assets without regard to financing methods, capital structures or historical cost basis; (ii) the ability of our assets to generate cash sufficient to pay interest and support our indebtedness; and (iii) the viability of projects and the overall rates of return on alternative investment opportunities. Since Adjusted EBITDA excludes some, but not all, items that affect net income or loss and because these measures may vary among other companies, the Adjusted EBITDA data presented in this press release may not be comparable to similarly titled measures of other companies. The GAAP measure most directly comparable to Adjusted EBITDA is net cash flows provided by operating activities. All rights reserved. Enterprise Products Partners L.P. 36

Non-GAAP Reconciliations Enterprise Products Partners L.P. Gross Operating Margin (Dollars in millions) For the Year Ended December 31, 2010 2006 2007 2008 2009 1Q 2Q LTM 6/30/10 Gross operating margin by segment: NGL Pipelines & Services \$785.7 \$848.0 \$1,325.0 \$1,628.7 \$437.3 \$441.0 \$1,792.3 Onshore Natural Gas Pipelines & Services 478.9 493.2 589.9 501.5 130.3 106.9 455.6 Onshore Crude Oil Pipelines & Services 97.8 109.6 132.2 164.4 26.7 25.9 124.4 Offshore Pipelines & Services 103.4 171.6 187.0 180.5 81.1 82.8 284.2 Petrochemical & Refined Products Services 305.1 342.0 374.9 364.7 120.0 158.1 457.2 Total gross operating margin 1,770.9 1,964.4 2,609.0 2,839.8 795.4 814.7 3,113.7 Adjustments to reconcile gross operating margin to operating income: Amounts included in operating costs and expenses: Depreciation, amortization and accretion (556.9) (647.9) (725.4) (809.3) (212.4) (227.0) (851.8) Non-cash asset impairment charges - (33.5) (1.5) - (32.7) Operating lease expenses paid by EPCO (2.1) (2.1) (2.0) (0.7) (0.2) (0.1) (0.7) Gain (loss) on asset sales and related transactions 5.1 7.8 4.0 7.3 (1.7) 5.2 General and administrative costs (95.9) (127.2) (137.2) (172.3) (37.6) (37.9) (166.8) Operating income \$1,121.1 \$1,195.0 \$ 1,748.4 \$1,824.0 \$551.0 \$548.0 \$2,066.9 All rights reserved. Enterprise Products Partners L.P. 37

Non-GAAP Reconciliations Enterprise Products Partners L.P. Adjusted EBITDA (Dollars in millions)
 For the Year Ended December 31, 2010 2009 2008 2007 2006 2Q 1Q Reconciliation of non-GAAP

Adjusted EBITDA to GAAP Net income and GAAP net cash flows provided by operating activities Net
 income \$787.6 \$838.0 \$1,188.9 \$1,155.1 \$393.8 \$373.3 Adjustments to derive EBITDA: Equity in
 income of unconsolidated affiliates (25.2) (10.5) (34.9) (51.2) (16.0) (16.7) Distributions received from
 unconsolidated affiliates 76.5 87.0 80.8 86.6 30.2 28.6 Interest expense 324.2 413.0 540.7 641.8 148.6
 168.6 Provision for income taxes 22.0 15.7 31.0 25.3 8.7 6.5 Depreciation, amortization and accretion in
 costs and expenses 564.1 661.4 739.6 828.5 218.1 233.5 Adjusted EBITDA 1,749.2 2,004.6 2,546.1
 2,686.1 783.4 793.8 Adjustments to Adjusted EBITDA to derive net cash flows provided by operating
 activities (add or subtract as indicated by sign of number): Interest expense (324.2) (413.0) (540.7)
 (641.8) (148.6) (168.6) Provision for income taxes (22.0) (15.7) (31.0) (25.3) (8.7) (6.5) Loss (gain) on
 asset sales and related transactions (5.1) (67.4) (4.0) (7.5) 1.8 Non-cash asset impairment charge - 33.5
 1.5 -Loss on forfeiture of investment in Texas Offshore Port System - 68.4 -Operating lease expenses
 paid by EPCO 2.1 2.1 2.0 0.7 0.2 0.1 Miscellaneous non-cash and other amounts to reconcile Adjusted
 EBITDA and net cash flows provided by operating activities 12.9 8.1 5.8 9.7 (7.5) 3.4 Net effect of
 changes in operating accounts 46.2 434.9 (411.1) 245.9 74.1 (410.6) Net cash flows provided by
 operating activities \$1,459.1 \$ 1,953.6 \$1,567.1 \$2,377.2 \$686.9 \$213.4 All rights reserved. Enterprise
 Products Partners L.P. 38

Non-GAAP Reconciliations Enterprise Products Partners L.P. Distributable Cash Flow (Dollars in millions) For the Year Ended December 31, 2010 2006 2007 2008 2009 1Q 2Q Reconciliation of Non-GAAP Distributable cash flow to GAAP Net income and GAAP Net cash flows provided by operating activities Net income attributable to Enterprise Products Partners L.P. \$601.1 \$533.6 \$954.0 \$1,030.9 \$377.8 \$357.2 Adjustments to Net income attributable to Enterprise Products Partners L.P. to derive Distributable cash flow (add or subtract as indicated by sign of number): Depreciation, amortization and accretion 448.2 523.8 562.2 725.5 217.6 233.8 Operating lease expense paid by EPCO 2.1 2.1 2.0 0.7 0.2 0.1 Monetization of interest rate hedging derivative instruments 48.9 (14.4) 0.2 1.3 Amortization of net losses (gains) related to monetization of derivative instruments (3.8) (4.0) (4.4) 1.0 1.4 1.4 Equity in income of unconsolidated affiliates (21.6) (29.7) (59.1) (61.4) (16.0) (16.7) Distributions received from unconsolidated affiliates 43.0 73.6 98.6 127.4 30.2 28.6 Loss (gain) on asset sales and related transactions (3.3) 5.4 (3.7) 0.1 (7.5) 1.8 Proceeds from asset sales and related transactions 3.9 12.0 16.0 3.5 21.7 2.4 Sustaining capital expenditures (119.4) (162.5) (188.7) (166.6) (32.6) (72.7) El Paso transition support payments 14.3 9.0 - -Net income attributable to noncontrolling interest DEP public unitholders 13.9 17.2 31.3 8.7 9.6 Distribution to be paid to DEP public unitholders with respect to period (21.9) (25.1) (38.0) (10.7) (10.4) Cash expenditures for asset abandonment activities (5.0) (7.2) (12.4) (2.0) (1.2) Net loss of TEPPCO for third quarter 2009 - (42.1) -Other miscellaneous adjustments to derive distributable cash flow 13.0 2.0 30.8 43.1 (8.4) (3.2) Distributable cash flow 977.5 1,001.2 1,378.2 1,643.2 580.4 532.0 Adjustments to Distributable cash flow to derive Net cash flows provided by operating activities (add or subtract as indicated by sign of number): Monetization of interest rate hedging derivative instruments (48.9) 14.4 (0.2) (1.3) Amortization of net gains related to monetization of derivative instruments 3.8 4.0 4.4 (1.0) (1.4) (1.4) Proceeds from asset sales and related transactions (3.9) (12.0) (16.0) (3.5) (21.7) (2.4) Sustaining capital expenditures 119.4 162.5 188.7 166.6 32.6 72.7 El Paso transition support payments (14.3) (9.0) - -Net income attributable to noncontrolling interests 9.1 30.6 41.4 75.7 16.0 16.1 Net income attributable to noncontrolling interest DEP public unitholders (13.9) (17.2) (31.3) (8.7) (9.6) Distribution to be paid to DEP public unitholders with respect to period - 21.9 25.1 38.0 10.7 10.4 Cash expenditures for asset abandonment activities 5.0 7.2 12.4 2.0 1.2 Miscellaneous non-cash and other amounts to reconcile distributable cash flow with net cash flows provided by operating activities 8.2 (31.6) (5.2) 2.9 6.3 Net effect of changes in operating accounts 83.4 441.3 (357.4) 284.7 74.1 (410.6) Operating cash flows for the six months ended June 30, 2009 attributable to the inclusion of TEPPCO amounts in our recast financial statements - 197.8 -Net cash flows provided by operating activities \$1,175.0 \$1,590.9 \$ 1,237.2 \$2,377.2 \$686.9 \$213.4 Enterprise Products Partners total distributable cash flow for periods prior to July 1, 2009 is calculated based on and reconciled to the historical financial results (pre-recast) for Enterprise Products Partners. Total distributable cash flow for periods beginning on and subsequent to July 1, 2009 is calculated based on the recast historical financial results for Enterprise Products Partners, which includes amounts attributable to TEPPCO Partners, L.P. and its consolidated subsidiaries prior to October 26, 2009 .. All rights reserved. Enterprise Products Partners L.P. 39