ADVANCED ENERGY INDUSTRIES INC Form 10-Q August 05, 2010

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549 FORM 10-Q

(Mark One)

DESCRIPTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934.

For the quarterly period ended June 30, 2010.

or

o TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934.

For the transition period from to

Commission file number: 000-26966 ADVANCED ENERGY INDUSTRIES, INC.

(Exact name of registrant as specified in its charter)

Delaware 84-0846841

(State or other jurisdiction of incorporation or organization)

(I.R.S. Employer Identification No.)

1625 Sharp Point Drive, Fort Collins, CO

80525

(Address of principal executive offices)

(Zip Code)

Registrant s telephone number, including area code: (970) 221-4670

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes þ No o Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes o No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer o Accelerated filer b

Non-accelerated filer o

Smaller reporting company o

(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No b

As of August 3, 2010, there were 43,249,657 shares of the registrant s Common Stock, par value \$0.001 per share, outstanding.

ADVANCED ENERGY INDUSTRIES, INC. FORM 10-Q TABLE OF CONTENTS

	Page
PART I FINANCIAL STATEMENTS	3
ITEM 1. UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS	3
Condensed Consolidated Balance Sheets	3
Condensed Consolidated Statements of Operations	4
Condensed Consolidated Statements of Cash Flows	5
Notes to Condensed Consolidated Financial Statements	6
ITEM 2. MANAGEMENT S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND	
RESULTS OF OPERATIONS	20
ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK	28
ITEM 4. CONTROLS AND PROCEDURES	28
PART II OTHER INFORMATION	29
ITEM 1. LEGAL PROCEEDINGS	29
ITEM 1A. RISK FACTORS	29
ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS	30
ITEM 3. DEFAULTS UPON SENIOR SECURITIES	30
ITEM 4. REMOVED AND RESERVED	30
ITEM 5. OTHER INFORMATION	30
<u>ITEM 6. EXHIBITS</u>	30
<u>SIGNATURE</u>	32
<u>EX-31.1</u>	
EX-31.2	
EX-32.1 EX-32.2	
2	
2	

Table of Contents

PART I FINANCIAL STATEMENTS

ITEM 1. UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS ADVANCED ENERGY INDUSTRIES, INC. AND SUBSIDIARIES

Condensed Consolidated Balance Sheets * (In thousands, except per share amounts)

A CODETTO	June 30, 2010	D	ecember 31, 2009
ASSETS CURRENT ASSETS:			
Cash and cash equivalents	\$ 116,795	\$	133,106
Marketable securities	12,066	Ψ	44,401
Accounts receivable, net of allowances of \$3,228 and \$1,470, respectively	75,175		50,267
Inventories	56,611		28,567
Deferred income tax assets	9,183		9,222
Income taxes receivable	3,245		
Assets of business held for sale	30,180		26,460
Other current assets	7,533		5,641
Total current assets	310,788		297,664
PROPERTY AND EQUIPMENT, net	22,244		18,687
OTHER ASSETS:			
Deposits and other	8,814		9,295
Goodwill	47,920		
Other intangible assets, net	50,219		
Deferred income tax assets	20,268		19,479
Total assets	\$ 460,253	\$	345,125
LIABILITIES AND STOCKHOLDERS EQUITY			
CURRENT LIABILITIES:			
Accounts payable	\$ 35,549	\$	23,802
Income taxes payable	11.502		3,503
Accrued payroll and employee benefits	11,583		6,118
Accrued warranty expense	5,818		7,005
Other accrued expenses Customer deposits and deferred revenue	7,604 5,746		4,277 3,152
Acquisition related contingent liability	38,967		3,132
Liabilities of business held for sale	1,493		1,477
	,		,
Total current liabilities	106,760		49,334
LONG-TERM LIABILITIES:			
Deferred income tax liabilities	18,746		1,200
Uncertain tax positions	15,519		14,987
•	•		•

5

Accrued warranty expense Other long-term liabilities	3,815 4,780	1,270
Total liabilities	149,620	66,791
Commitments and contingencies (Note 15)		
STOCKHOLDERS EQUITY: Preferred stock, \$0.001 par value, 1,000 shares authorized, none issued and outstanding		
Common stock, \$0.001 par value, 70,000 shares authorized; 43,185 and 42,044 shares issued and outstanding, respectively		
Additional paid-in capital Retained earnings Accumulated other comprehensive income	43 252,530 37,097 20,963	42 233,623 17,261 27,408
Total stockholders equity	310,633	278,334
Total liabilities and stockholders equity	\$ 460,253	\$ 345,125

^{*} Amounts as of

June 30, 2010

are unaudited.

Amounts as of

December 31,

2009 are

derived from the

December 31,

2009 audited

consolidated

financial

statements.

The accompanying notes are an integral part of these Condensed Consolidated Financial Statements.

3

ADVANCED ENERGY INDUSTRIES, INC. AND SUBSIDIARIES Condensed Consolidated Statements of Operations (Unaudited) (In thousands, except per share amounts)

	Three Months Ended June 30,		June 30, June 30,		
SALES COST OF SALES	2010 \$ 100,107 55,548	2009 \$ 31,551 24,619	2010 \$ 169,794 96,028	2009 \$ 60,313 47,647	
GROSS PROFIT	44,559	6,932	73,766	12,666	
OPERATING EXPENSES: Research and development	12 515	10.200	24.657	20.065	
Research and development Selling, general and administrative Impairment of goodwill	13,515 17,183	10,308 9,359	24,657 29,412	20,965 17,922 63,260	
Amortization of intangible assets Restructuring charges	767	739	767	102 4,135	
Total operating expenses	31,465	20,406	54,836	106,384	
INCOME (LOSS) FROM CONTINUING OPERATIONS	13,094	(13,474)	18,930	(93,718)	
OTHER INCOME, NET	220	627	605	909	
Income (loss) from continuing operations before income taxes	13,314	(12,847)	19,535	(92,809)	
PROVISION FOR INCOME TAXES	1,857	2,970	3,228	2,328	
Earnings (loss) from continuing operations	11,457	(15,817)	16,307	(95,136)	
INCOME (LOSS) FROM DISCONTINUED OPERATIONS, NET OF INCOME	2,162	(217)	3,529	(661)	
NET INCOME (LOSS)	\$ 13,619	\$ (16,034)	\$ 19,836	\$ (95,797)	
BASIC WEIGHTED AVERAGE COMMON SHARES OUTSTANDING	42,806	41,948	42,440	41,915	
DILUTED WEIGHTED AVERAGE COMMON SHARES OUTSTANDING	43,327	41,948	43,004	41,915	

Edgar Filing: ADVANCED ENERGY INDUSTRIES INC - Form 10-Q

FΔ	RN	TN	CS	PER	SHA	RE.
17/		111.	\mathbf{u}	1 1211		

DILUTED EARNINGS (LOSS) PER SHARE	\$	0.31	\$ (0.38)	\$ 0.46	\$	(2.28)
BASIC EARNINGS (LOSS) PER SHARE	\$	0.32	\$ (0.38)	\$ 0.47	\$	(2.28)
NET INCOME (LOSS):						
DILUTED EARNINGS (LOSS) PER SHARE	\$	0.05	\$ (0.01)	\$ 0.08	\$	(0.02)
` '	T.		,		:	` ,
BASIC EARNINGS (LOSS) PER SHARE	\$	0.05	\$ (0.01)	\$ 0.08	\$	(0.02)
OPERATIONS, NET OF INCOME TAXES:						
INCOME (LOSS) FROM DISCONTINUED						
DILUTED EARNINGS (LOSS) PER SHARE	\$	0.26	\$ (0.38)	\$ 0.38	\$	(2.27)
` '			,			` /
BASIC EARNINGS (LOSS) PER SHARE	\$	0.27	\$ (0.38)	\$ 0.38	\$	(2.27)
CONTINUING OPERATIONS:						
Em m (G) I Em Simine.						

The accompanying notes are an integral part of these Condensed Consolidated Financial Statements.

4

ADVANCED ENERGY INDUSTRIES, INC. AND SUBSIDIARIES Condensed Consolidated Statements of Cash Flows (Unaudited) (In thousands)

	Six Months Ended J 2010		June 30, 2009	
CASH FLOWS FROM OPERATING ACTIVITIES:				
Net income (loss)	\$ 19,830	5 \$	(95,797)	
Adjustments to reconcile net income (loss) to net cash provided by operating				
activities, net of assets and liabilities acquired:				
Depreciation and amortization	4,709)	3,936	
Goodwill impairment charge			63,260	
Stock-based compensation expense	3,820)	2,904	
Provision (benefit) for deferred income taxes	1,35	1	(681)	
Restructuring charges			4,135	
Net loss on disposal of assets			165	
Changes in operating assets and liabilities, net of assets acquired:				
Accounts receivable	(20,520	5)	23,069	
Inventories	(23,709)	9)	6,628	
Other current assets	(1,708	3)	162	
Accounts payable	6,190	6	(221)	
Other current liabilities and accrued expenses	12,282	2	(8,850)	
Income taxes	(6,788	3)	2,277	
Non-current assets	493	3	(1,804)	
Non-current liabilities	133	3	(235)	
Net cash used in operating activities	(3,91	1)	(1,052)	
CASH FLOWS FROM INVESTING ACTIVITIES:				
Purchase of marketable securities	(106,152	2)	(141,559)	
Proceeds from sale of marketable securities	138,519)	165,996	
Purchase of PV Powered, Inc., net of cash acquired	(35,97	7)		
Purchase of property and equipment	(2,932	2)	(1,402)	
Net cash provided by (used in) investing activities	(6,542	2)	23,035	
CASH FLOWS FROM FINANCING ACTIVITIES:				
Payments on capital lease obligations	(65	5)	(52)	
Proceeds from exercise of stock options	40	1	100	
Net cash provided by financing activities	330	6	48	

EFFECT OF CURRENCY TRANSLATION ON CASH		(6,194)		(1,063)
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS CASH AND CASH EQUIVALENTS, beginning of period		(16,311) 133,106		20,968 116,448
CASH AND CASH EQUIVALENTS, end of period	\$	116,795	\$	137,416
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:				
Cash paid for interest	\$	23	\$	2
Cash paid for income taxes		11,445		1,551
Cash received for refunds of income taxes		1,667		
Cash held in banks outside the United States		27,788		69,183
NONCASH TRANSACTIONS:				
Common stock issued as partial consideration for PV Powered acquisition		14,690		
Contingent liability accrued as part of PV Powered acquisition		38,967		
The accompanying notes are an integral part of these Condensed Consolidate 5	ed F	inancial State	ements	S.

ADVANCED ENERGY INDUSTRIES, INC. AND SUBSIDIARIES Notes to Condensed Consolidated Financial Statements (Unaudited)

NOTE 1. BASIS OF PRESENTATION

In the opinion of management, the accompanying unaudited Condensed Consolidated Financial Statements contain all adjustments, consisting of normal, recurring adjustments, necessary to present fairly the financial position of Advanced Energy Industries, Inc., a Delaware corporation, and its wholly owned subsidiaries (we , us , our , Advanced Energy , or the Company) at June 30, 2010, and the results of our operations and cash flows for the three and six months ended June 30, 2010 and 2009.

The Condensed Consolidated Financial Statements included herein have been prepared pursuant to the rules and regulations of the Securities and Exchange Commission (SEC). Certain information and footnote disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States of America (U.S. GAAP) have been condensed or omitted pursuant to such rules and regulations. These unaudited Condensed Consolidated Financial Statements should be read in conjunction with the audited Consolidated Financial Statements and Notes thereto contained in the Company s Annual Report on Form 10-K for the fiscal year ended December 31, 2009 and other financial information filed with the SEC.

ESTIMATES AND ASSUMPTIONS The preparation of our Condensed Consolidated Financial Statements in conformity with U.S. GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Significant estimates are used when establishing allowances for doubtful accounts, determining useful lives for depreciation and amortization, the valuation of assets and liabilities acquired in business combinations, assessing the need for impairment charges for identifiable intangible assets and goodwill, establishing warranty reserves, establishing the fair value of investments, the fair value and forfeiture rate of stock-based compensation, accounting for income taxes and assessing excess and obsolete inventory. Management evaluates these estimates and judgments on an ongoing basis and bases its estimates on historical experience, current conditions and various other assumptions that are believed to be reasonable under the circumstances. The results of these estimates form the basis for making judgments about the carrying values of assets and liabilities as well as identifying and assessing the accounting treatment with respect to commitments and contingencies. Actual results may differ from these estimates under different assumptions or conditions.

RECLASSIFICATIONS In June 2010, the Company approved a plan to sell its Aera® mass flow control and related product lines (gas flow control business) in Hachioji, Japan (see Note 2, *Business Acquisition and Disposition*). Accordingly, the financial results of the gas flow control business have been retroactively reclassified as discontinued operations.

NEW ACCOUNTING PRONOUNCEMENTS In October 2009, the Financial Accounting Standards Board (FASB) issued a pronouncement that establishes the accounting and reporting guidance for arrangements including multiple revenue-generating activities and amends the criteria for separating deliverables and measuring and allocating arrangement consideration to one or more units of accounting. The amendments also establish a selling price hierarchy for determining the selling price of a deliverable. Significantly enhanced disclosures will be required to provide information about a vendor s multiple-deliverable revenue arrangements, including information about the nature and terms, significant deliverables, and its performance within arrangements. The amendments also require providing information about the significant judgments made, changes to those judgments and about how the application of the relative selling-price method affects the timing or amount of revenue recognition. The amendments are effective prospectively for revenue arrangements entered into or materially modified in fiscal years beginning on or after June 15, 2010. Early application is permitted. We are currently evaluating this new pronouncement and the impact, if any, it may have on our results of operations or financial position.

From time to time, new accounting pronouncements are issued by the FASB or other standards setting bodies that are adopted by the Company as of the specified effective date. Unless otherwise discussed, our management believes that the impact of recently issued standards that are not yet effective will not have a material impact on our Consolidated Financial Statements upon adoption.

NOTE 2. BUSINESS ACQUISITION AND DISPOSITION

Acquisition

On May 3, 2010, Advanced Energy acquired PV Powered, Inc., a privately-held Oregon corporation (PV Powered) and a leading solar inverter company based in Bend, Oregon, pursuant to an Agreement and Plan of Merger dated March 24, 2010 between Advanced Energy, PV Powered and Neptune Acquisition Sub, Inc. (Acquisition Sub), an Oregon corporation and wholly-owned subsidiary of Advanced Energy, and Amendment No. 1 to the Agreement and Plan of Merger dated April 21, 2010 (together with the Agreement and Plan of Merger, the Merger Agreement). Pursuant to the Merger Agreement, Acquisition Sub merged with and into PV Powered, with PV Powered being the surviving corporation and a wholly-owned subsidiary of Advanced Energy (the Merger or Acquisition).

Advanced Energy acquired all of the outstanding PV Powered common stock for total consideration with a fair value of approximately \$89.6 million on May 3, 2010 consisting of approximately \$36.0 million of cash, net of cash acquired, Advanced Energy common stock with a market value of approximately \$14.7 million and contingent consideration payable to the former shareholders of PV Powered if certain financial targets are met during the year ending December 31, 2010 with an estimated fair value of approximately \$39.0 million as of May 3, 2010.

Shareholders of PV Powered received approximately \$36.7 million of cash less certain closing date indebtedness plus approximately 1.0 million shares of Advanced Energy common stock for PV Powered s common stock, options and warrants outstanding as of May 3, 2010. Fractional shares generated by the conversion were settled for cash. Additional cash consideration in an amount of up to \$40.0 million is payable to the shareholders of PV Powered if certain financial targets are met during the year ended December 31, 2010. The fair value of the \$40.0 million of contingent consideration was estimated to be \$39.0 million as of May 3, 2010 based on a projected cash payout of \$39.4 million in February 2011.

PV Powered is a leading manufacturer of grid-tied PV inverters in the residential, commercial and utility-scale markets. PV Powered manufactures high-reliability transformer-based Photovoltaic (PV) inverters utilized in residential, commercial roof top and ground mount systems in the North American market. PV Powered has approximately 90 employees and recognized \$21.4 million of revenues in 2009. Its inverters range in size from 30kw to 260kw for the commercial market and 1kw to 5kw for the residential market, with market leading efficiency ratings.

PV Powered will continue to operate out of its facilities in Bend, Oregon as a subsidiary of Advanced Energy. The acquisition of PV Powered enables Advanced Energy to offer the solar inverter market a more complete suite of products in a wider power range and increases the number of solar array opportunities for which the Company s products can be considered for purchase.

Advanced Energy has recorded its acquisition of PV Powered using the acquisition method of accounting and, in accordance with authoritative accounting guidance for business combinations, the purchase price was allocated to the tangible assets, intangible assets and liabilities acquired based on estimated fair values on May 3, 2010. The excess of the purchase price (consideration transferred) over the respective fair values of identifiable assets and liabilities acquired was recorded as goodwill. The goodwill resulting from the acquisition is not tax deductible.

Direct transaction costs include investment banking, legal and accounting fees and other external costs directly related to the Acquisition and totaled approximately \$0.8 million and are included in selling, general and administrative expense in the Condensed Consolidated Statement of Operations.

The components of the fair value of the total consideration transferred for the PV Powered Acquisition on May 3, 2010 is as follows (in thousands):

Cash paid to owners	\$ 36,701
Cash acquired	(724)
Common stock issued - 997,966 shares	14,690
Present value of contingent consideration liability	38.967

Total fair value of consideration transferred \$89.634

Table of Contents

The following table summarizes preliminary estimated fair values of the assets acquired and liabilities assumed as of May 3, 2010 (in thousands):

Accounts receivable Inventories Other current assets Deferred tax assets Property and equipment Deposits and other noncurrent assets Accounts payable Accrued liabilities Deferred tax liabilities Other long-term liabilities	\$ 4,777 8,363 277 2,746 4,065 67 (5,480) (2,744) (18,604) (2,739)
Amortizable intangible assets: Trademarks Technology In process research and development Customer relationships Backlog	5,277 27,887 15,112 2,017 693
Total amortizable intangible assets	50,986
Total identifiable net assets	41,714
Goodwill	47,920
Total fair value of consideration transferred	\$ 89,634

A summary of the intangible assets acquired, amortization method, and estimated useful lives follows (in thousands):

	Amortization			
	Amount		Method	Useful Life
	(I 1	n		
	thousa	ands)		
Trademarks	\$	5,277	Accelerated	10 years
Technology		27,887	Accelerated	7 years
In process research and development		15,112	Accelerated	8 years
Customer relationships		2,017	Accelerated	10 years
Backlog		693	Straight-line	6 months

\$ 50,986

8 years

The cost of the Acquisition may increase or decrease based on the final amount payable to the former shareholders of PV Powered related to the financial targets to be met during the year ending December 31, 2010. Advanced Energy is in the process of finalizing valuations of other intangibles, estimates of the fair value of liabilities associated with the acquisition and deferred taxes and expects to complete the acquisition accounting and required disclosures prior to December 31, 2010. The amortization of in process research and development will not begin until the specific project is complete and put into production.

The results of PV Powered operations are included in Advanced Energy s Condensed Consolidated Statement of Operations beginning May 3, 2010 as follows (in thousands):

May 3, 2010 to June 30, 2010

Revenue \$10,391 Net income 831

Pro forma results for PV Powered acquisition

8

Table of Contents

The following unaudited pro forma financial information presents the combined results of operations of Advanced Energy and PV Powered as if the acquisition had occurred as of the beginning of each of the periods presented. The pro forma financial information is presented for informational purposes and is not indicative of the results of operations that would have been achieved if the acquisition had taken place at the beginning of each of the periods presented. The unaudited pro forma financial information for the three and six months ended June 30, 2010 includes the historical results of Advanced Energy for the three months and six months ended June 30, 2010, historical results of PV Powered for the period January 1, 2010 to May 2, 2010, and the post-acquisition results of PV Powered for the period May 3, 2010 to June 30, 2010.

The unaudited pro forma results for all periods presented include amortization charges for acquired intangible assets and related tax effects. These pro forma results include the treatment of the pending sale of the flow control and related product lines as discontinued operations. The unaudited pro forma results follow:

		Three Months Ended June 30,		
	2010	2009	2010	2009
	(In	thousands, exc	ept per share d	ata)
Revenue	\$ 102,556	\$ 34,216	\$ 181,654	\$ 64,849
Net income (loss)	12,441	(18,702)	17,672	(100,746)
Earnings per share:				
Basic	\$ 0.28	\$ (0.44)	\$ 0.40	\$ (2.35)
Diluted	0.28	(0.44)	0.40	(2.35)
Disposition				

On July 21, 2010, the Company entered into a definitive agreement to sell its Aera® mass flow control and related product lines and related inventory, building, equipment and accrued warranties for approximately \$44.0 million, subject to adjustment based on the inventory balance at closing. The purchase price will be increased for each dollar over \$8 million of inventory included in its gas flow control business assets at closing. Conversely, the purchase price will be decreased for each dollar under \$8 million of inventory included in the gas flow control business assets at closing. The assets sold in the transaction include inventory, real property in Hachioji, Japan, equipment, certain contracts and intellectual property. Subject to the satisfaction of customary closing conditions, the Company anticipates the closing of this transaction within the third quarter of 2010, and accordingly, the Company expects to record a pre-tax gain of approximately \$17.5 million in the quarter ending September 30, 2010. In accordance with authoritative accounting guidance for reporting discontinued operations, the results of its gas flow control business are now presented as discontinued operations for all periods in the Condensed Consolidated Financial Statements.

Operating results of discontinued operations are as follows:

a

Table of Contents

		Three Months Ended June 30,		Six Months Ended June 30,	
	2010	2009	2010	2009	
		(In thousands)			
Sales	\$ 15,084	\$ 4,016	\$ 26,949		