UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

x QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2002 or

" TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from ______ to _____

Commission File Number 1-7792

POGO PRODUCING COMPANY

(Exact Name of Registrant as Specified in Its Charter)

Delaware (State or Other Jurisdiction of Incorporation or Organization)

(Address of principal executive offices)

5 Greenway Plaza, Suite 2700 Houston, Texas 74-1659398 (I.R.S. Employee Identification No.)

> 77046-0504 (Zip Code)

(713) 297-5000 (Registrant s Telephone Number, Including Area Code)

Not Applicable

(Former Name, Former Address and Former Fiscal Year, if Changed Since Last Report)

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirement for the past 90 days: Yes x No "

Registrant s number of common shares outstanding as of July 22, 2002: 60,738,662

PART I. FINANCIAL INFORMATION

Item 1. Financial Statements

POGO PRODUCING COMPANY AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF INCOME (UNAUDITED)

		Three Months Ended June 30,		Six Months Ended June 30,	
	2002	2001	2002	2001	
_	(Express	ed in thousands,	except per share amounts)		
Revenues:	¢ 105 041	¢ 164 410	¢ 227 529	¢ 200 205	
Oil and gas	\$ 185,241 1	\$ 164,412	\$ 327,538 79	\$ 328,325 8,699	
Pipeline sales Gains (losses) on sales and other		4,473 509		2,232	
Gains (losses) on sales and other	(857)	309	(322)	2,232	
Total	184,385	169,394	327,295	339,256	
Operating Costs and Expenses:					
Lease operating	34,585	29,696	65,868	55,523	
Pipeline operating and natural gas purchases		4,400	181	8,420	
General and administrative	10,828	9,650	22,370	17,858	
Exploration	1,352	5,486	1,176	12,434	
Dry hole and impairment	3,500	12,277	8,495	23,044	
Depreciation, depletion and amortization	73,942	53,464	139,748	90,532	
Total	124,207	114,973	237,838	207,811	
Operating Income	60,178	54,421	89,457	131,445	
Interest:					
Charges	(14,500)	(14,988)	(29,088)	(26,292)	
Income	534	694	912	(20,292)	
Capitalized	6,859	10,303	13,512	1,990	
Minority Interest Dividends and costs associated	0,057	10,505	15,512	14,027	
with preferred securities of a subsidiary trust	(1,638)	(2,501)	(4,140)	(4,998)	
Foreign Currency Transaction Gain (Loss)	659	(421)	1,331	(1,006)	
Income Before Taxes	52,092	47,508	71,984	115,974	
Income Tax Expense	(23,474)	(16,529)	(34,341)	(45,049)	
Net Income	\$ 28,618	\$ 30,979	\$ 37,643	\$ 70,925	
Net income	\$ 28,018	\$ 30,979	\$ 57,045	\$ 70,925	
Earnings Per Common Share					
Basic	\$ 0.51	\$ 0.58	\$ 0.68	\$ 1.46	
Diluted	\$ 0.48	\$ 0.53	\$ 0.66	\$ 1.31	
Dividends Per Common Share	¢ 0.02	¢ 0.02	¢ 0.06	¢ 0.04	
Dividends rei Common Snare	\$ 0.03	\$ 0.03	\$ 0.06	\$ 0.06	

Weighted Average Number of Common Shares and Potential Common Shares Outstanding:

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Basic	56,192	53,575	54,972	48,425
Diluted	64,340	63,494	61,210	58,373

See accompanying notes to consolidated financial statements.

CONSOLIDATED BALANCE SHEETS (UNAUDITED)

	June 30, 2002	December 31, 2001	
		n thousands, re amounts)	
ASSETS			
Current Assets:	¢ 110.500	ф. 04 0 04	
Cash and cash equivalents	\$ 110,500	\$ 94,294	
Accounts receivable Other receivables	76,985 26,146	52,440 32,159	
Federal income tax receivable	20,140	27,441	
Deferred income tax	26,111	25,712	
Inventories Product	4,684	3,129	
Inventories Tubulars	9,471	8,430	
Price hedge contracts	8,665	34,275	
Other	9,760	1,970	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,570	
Total current assets	272,322	279,850	
Property and Equipment:			
Oil and gas, on the basis of successful efforts accounting			
Proved properties	3,100,241	2,956,673	
Unevaluated properties	249,995	257,158	
Pipelines, at cost	775	775	
Other, at cost	24,039	21,638	
	2 275 050	2.226.244	
	3,375,050	3,236,244	
Accumulated depreciation, depletion and amortization			
Oil and gas	(1,246,423)	(1,133,560)	
Pipelines	(1,240,423) (733)	(1,155,500) (739)	
Other	(12,897)	(11,217)	
	(12,0)7)	(11,217)	
	(1,260,053)	(1,145,516)	
Property and equipment, net	2,114,997	2,090,728	
Other Assets:			
Deferred income tax	8,465	13,359	
Debt issue expenses	14,560	15,565	
Foreign value added taxes receivable	10,698	6,200	
Other	19,729	20,706	
	53,452	55,830	
	\$ 2,440,771	\$ 2,426,408	

See accompanying notes to consolidated financial statements.

CONSOLIDATED BALANCE SHEETS (UNAUDITED)

	June 30, 2002	December 31, 2001	
LIABILITIES AND SHAREHOLDERS EQUITY	-	housands, except mounts)	
Current Liabilities:			
Accounts payable operating activities	\$ 41,445	\$ 34,962	
Accounts payable investing activities	74,069	94,523	
Accrued interest payable	11,259	11,450	
Foreign income taxes payable	17,987	7,966	
Accrued dividends associated with preferred securities of a subsidiary trust		813	
Accrued payroll and related benefits	2,933	2,670	
Deferred income tax	5,324	3,875	
Other	1,613	1,892	
Total current liabilities	154,630	158,151	
Long-Term Debt	769,987	794,990	
Deferred Income Tax	492,204	488,639	
Deferred Credits	13,874	14,657	
	13,071	11,037	
Total liabilities	1,430,695	1,456,437	
Minority Interest:			
Company-obligated mandatorily redeemable convertible preferred securities of a subsidiary trust, net of unamortized issue expenses		145,086	
		,	
Shareholders Equity:			
Preferred stock, \$1 par; 4,000,000 shares authorized			
Common stock, \$1 par; 200,000,000 shares authorized, 60,754,237 and 53,690,827 shares issued,			
respectively	60,754	53,691	
Additional capital	814,604	659,227	
Retained earnings	136,422	102,019	
Accumulated other comprehensive income (loss)	(1,380)	10,272	
Treasury stock (15,575 shares), at cost	(324)	(324)	
Total shareholders equity	1,010,076	824,885	
	\$ 2,440,771	\$ 2,426,408	

See accompanying notes to consolidated financial statements.

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CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (UNAUDITED)

	Six Montl June	
	2002	2001
	(Expressed in	thousands)
Cash Flows from Operating Activities:	¢ 201 794	¢ 265.015
Cash received from customers	\$ 301,784	\$ 365,015
Operating, exploration, and general and administrative expenses paid	(96,328)	(91,077)
Interest paid	(28,156)	(19,255)
Federal income taxes paid Federal income taxes received	(4,059)	(14,807)
	25,884	(2,120)
Value added taxes paid	(4,498)	(2,129)
Price hedge contracts	15,683	2.051
Other	527	2,051
Net cash provided by operating activities	210,837	239,798
Cash Flows from Investing Activities:		(170.114)
Capital expenditures	(175,673)	(179,114)
Purchase of proved reserves	~	(2,714)
Proceeds from the sale of properties	5	4,348
Acquisition of NORIC, net of \$21,235 cash acquired		(323,476)
Net cash used in investing activities	(175,668)	(500,956)
Cash Flows from Financing Activities:		
Proceeds from the issuance of new debt		200,000
Borrowings under senior debt agreements	364,997	833,997
Payments under senior debt agreements	(390,000)	(684,000)
Payments of cash dividends on common stock	(3,240)	(2,830)
Payments of preferred dividends of a subsidiary trust	(4,850)	(4,875)
Payment of financing issue costs	(130)	(8,625)
Payment of North Central senior debt acquired		(78,600)
Proceeds from exercise of stock options and other	14,174	5,472
Net cash (used in) provided by financing activities	(19,049)	260,539
Effect of exchange rate changes on cash	86	(948)
Net increase (decrease) in cash and cash equivalents	16,206	(1,567)
Cash and cash equivalents at the beginning of the year	94,294	81,510
Cash and cash equivalents at the beginning of the year	9 7 ,29 7	61,510
Cash and cash equivalents at the end of the period	\$ 110,500	\$ 79,943
Reconciliation of net income to net cash provided by operating activities:		
Net income	\$ 37,643	\$ 70,925
Adjustments to reconcile net income to net cash provided by operating activities		
Minority interest	4,140	4,998
Foreign currency transaction (gains) losses	(1,331)	1,006
(Gains) losses from the sales of properties	303	(2,672)
Depreciation, depletion and amortization	139,748	90,532

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Dry hole and impairment	8,495	23,044
Interest capitalized	(13,512)	(14,829)
Price hedge contracts	7,685	2,469
Deferred federal income taxes	15,611	21,784
Change in operating assets and liabilities	12,055	42,541
Net cash provided by operating activities	\$ 210,837	\$ 239,798

See accompanying notes to consolidated financial statements.

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CONSOLIDATED STATEMENTS OF SHAREHOLDERS EQUITY (UNAUDITED)

For the Six Months Ended June 30,

	For the Six Month's Ended Jule 50,					
	2002			2001		
	Shareholders Equity		compre-	Shareholders Equity		Compre-
	Shares	Amount	hensive Income	Shares	Amount	hensive Income
		(Express	sed in thousand	s, except share a	nounts)	
Common Stock:						
\$1.00 par-200,000,000 shares authorized						
Balance at beginning of year	53,690,827	\$ 53,691		40,659,591	\$ 40,660	
Shares issued for Trust Preferred Securities conversion	6,309,972	6,310				
Stock options exercised Shares issued for acquisition of NORIC	753,438	753		319,129 12,615,816	319 12,615	
Issued at end of period	60,754,237	60,754		53,594,536	53,594	
Additional Capital:						
Balance at beginning of year		659,227			298,885	
Shares issued for Trust Preferred Securities conversion		138,720				
Stock options exercised		16,657			6,617	
Shares issued for acquisition of NORIC					351,729	
Balance at end of period		814,604			657,231	
Retained Earnings:						
Balance at beginning of year		102,019			20,112	
Net income		37,643	\$ 37,643		70,925	
Dividends (\$0.06 per common share)		(3,240)	¢ on,ono		(2,830)	\$ 70,925
Balance at end of period		136,422			88,207	
		150,422			00,207	
Accumulated Other						
Comprehensive Income (Loss):						
Balance at beginning of year		10,272			(1,062)	
Exchange gains on Canadian currency					389	389
Unrealized gain (loss) on price hedge contracts		(6,453)	(6,453)		14,504	14,504
Cumulative effect of change in accounting principle					(2,438)	(2,438
Reclassification adjustment for losses included in net income		(5,199)	(5,199)		(1,521)	(1,521