

KOREA ELECTRIC POWER CORP

Form 6-K

December 18, 2017

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SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 6-K

REPORT OF FOREIGN PRIVATE ISSUER

Pursuant to Rule 13a-16 or 15d-16 of

the Securities Exchange Act of 1934

For the Month of December 2017

KOREA ELECTRIC POWER CORPORATION

(Translation of registrant's name into English)

55 Jeollyeok-ro, Naju-si, Jeollanam-do, 58217, Korea

(Address of principal executive offices)

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Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F

Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Indicate by check mark whether the registrant by furnishing the information contained in this form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes

No

If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b):
82- .

This Report of Foreign Private Issuer on Form 6-K is deemed filed for all purposes under the Securities Act of 1933, as amended, and the Securities Exchange Act of 1934, as amended.

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QUARTERLY BUSINESS REPORT

(For the period from January 1, 2017 to September 30, 2017)

THIS IS A SUMMARY IN ENGLISH OF THE QUARTERLY BUSINESS REPORT ORIGINALLY PREPARED IN KOREAN AND IS IN SUCH FORM AS REQUIRED BY THE FINANCIAL SERVICES COMMISSION OF KOREA.

IN THE TRANSLATION PROCESS, SOME PARTS OF THE REPORT WERE REFORMATTED, REARRANGED OR SUMMARIZED FOR THE CONVENIENCE OF READERS. NON-MATERIAL OR PREVIOUSLY DISCLOSED INFORMATION IS OMITTED OR ABRIDGED.

UNLESS EXPRESSLY STATED OTHERWISE, ALL INFORMATION CONTAINED HEREIN IS PRESENTED ON A CONSOLIDATED BASIS IN ACCORDANCE WITH INTERNATIONAL FINANCIAL REPORTING STANDARDS ADOPTED FOR USE IN KOREA, OR K-IFRS, WHICH DIFFER IN CERTAIN RESPECTS FROM GENERALLY ACCEPTED ACCOUNTING PRINCIPLES IN CERTAIN OTHER COUNTRIES, INCLUDING THE UNITED STATES. WE HAVE MADE NO ATTEMPT TO IDENTIFY OR QUANTIFY THE IMPACT OF THESE DIFFERENCES.

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I. Company Overview

1. Name of the company: Korea Electric Power Corporation (KEPCO)

2. Information of the company

(Address) 55 Jeollyeok-ro, Naju-si, Jeollanam-do, 58217, Korea

(Phone number) 82-61-345-4213

(Website) <http://www.kepcoco.kr>

3. Major businesses

KEPCO, as the parent company, is engaged in the following activities:

development of electric power resources;

generation, transmission, transformation and distribution of electricity and other related activities;

research and development of technology related to the businesses mentioned above;

overseas business related to the businesses mentioned above;

investment or contributions related to the businesses mentioned above;

development and operation of certain real estate holdings; and

other businesses entrusted by the government.

Businesses operated by KEPCO's major subsidiaries are as follows: nuclear power generation by Korea Hydro & Nuclear Power (KHNP), thermal power generation by Korea South-East Power (KOSEP), Korea Midland Power (KOMIPO), Korea Western Power (KOWEPO), Korea Southern Power (KOSPO) and Korea East-West Power (EWP), other businesses including engineering service by KEPCO Engineering & Construction (KEPCO E&C), maintenance and repair of power plants by KEPCO Plant Service & Engineering (KEPCO KPS), nuclear fuel processing by KEPCO Nuclear Fuel (KEPCO NF), IT service by KEPCO KDN, and other overseas businesses and related investments.

4. Subsidiaries and affiliates of KEPCO

(As of September 30, 2017)

| Classification | Consolidated subsidiaries | Associates and joint ventures | Total |
|-----------------------|----------------------------------|--------------------------------------|--------------|
| Domestic | 22 | 59 | 81 |
| Overseas | 73 | 41 | 114 |
| Total | 95 | 100 | 195 |

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5. Major changes in management

- A. At the extraordinary general meeting of shareholders of KEPCO held on January 10, 2017, Mr. Moon, Bong-Soo was appointed as a standing director and Executive Vice President & Chief Power System Officer, in replacement of Mr. Chang, Jae-Won who voluntarily resigned.
- B. At the annual general meeting of shareholders of KEPCO held on March 21, 2017, Mr. Cho, Hwan-Eik whose term of the office expired was re-elected as the President and Chief Executive Officer.

6. Changes in major shareholders

On December 31, 2014, Korea Development Bank merged with Korea Finance Corporation, and became the largest shareholder of KEPCO.

7. Information regarding KEPCO shares

- A. Issued share capital: Won 3,210 billion (Authorized capital: Won 6 trillion)
- B. Total number of issued shares: 641,964,077
(Total number of shares authorized to for issuance: 1,200,000,000)
- C. Dividends: Dividend payment of Won 1,980 per share for fiscal year 2016 (Won 1.27 trillion in aggregate). Dividend payments for fiscal year 2015, 2014 and 2013 were Won 3,100, Won 500 and Won 90 per share respectively.

II. Business Overview

1. Consolidated financial results by segment for a nine-month period ended September 30, 2016 and 2017

(In billions of Won)

| | January to September 2016 | | January to September 2017 | |
|---|---------------------------|------------------|---------------------------|------------------|
| | Sales | Operating profit | Sales | Operating profit |
| Electricity sales | 44,955 | 4,943 | 44,565 | 1,518 |
| Nuclear generation | 8,248 | 3,027 | 7,101 | 1,402 |
| Thermal generation | 15,401 | 2,672 | 17,222 | 2,048 |
| Others(*) | 2,189 | 282 | 2,215 | 242 |
| Subtotal | 70,793 | 10,924 | 71,103 | 5,210 |
| Adjustment for related-party transactions | -25,889 | -190 | -26,843 | -127 |

| | | | | |
|--------------|--------|--------|--------|-------|
| Total | 44,904 | 10,734 | 44,260 | 5,083 |
|--------------|--------|--------|--------|-------|

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The figures may not add up to the relevant total numbers due to rounding.

(*) Others relate to 89 subsidiaries including KEPCO E&C, KEPCO KPS, KEPCO NF and KEPCO KDN, among others.

Sales and operating profit reflects amendments to Korean IFRS 1001 Presentation of Financial Statements.

2. Changes in unit prices of major products

(In Won per kWh)

| Business sector | | Company | January to December 2016 | January to September 2017 |
|-------------------------------------|--------------------|----------------|---|--|
| Electricity sold | Residential | KEPCO | 121.52 | 109.91 |
| | Commercial | | 130.41 | 130.99 |
| | Educational | | 111.51 | 104.22 |
| | Industrial | | 107.11 | 107.27 |
| | Agricultural | | 47.41 | 47.91 |
| | Street lighting | | 113.35 | 115.64 |
| | Overnight usage | | 67.56 | 66.86 |
| Electricity from nuclear generation | Nuclear Generation | KHNP | 68.89 | 60.97 |
| Electricity from thermal generation | | KOSEP | 71.57 | 79.49 |
| | | KOMIPO | 84.33 | 92.08 |
| | Thermal generation | KOWEPO | 86.11 | 95.30 |
| | | KOSPO | 86.47 | 93.13 |
| | | EWP | 84.62 | 95.68 |

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3. Power purchase from generation companies for a nine-month period ended September 30, 2017

| Company | Volume (MWh) | Expense (In billions of Won) |
|----------------|-------------------------|---|
| KHNP | 112,934,748 | 6,896 |
| KOSEP | 48,838,427 | 3,810 |
| KOMIPO | 37,554,256 | 3,375 |
| KOWEPO | 34,076,799 | 3,221 |
| KOSPO | 35,740,901 | 3,333 |
| EWP | 35,809,035 | 3,431 |
| Others | 83,182,145 | 8,386 |
| Total | 388,136,311 | 32,452 |

Excludes expense related to the renewable portfolio standard provisions and carbon emissions.

4. Intellectual property as of September 30, 2017

| | Patents | | Utility | | Trademarks | | Total |
|---------------------------|-----------------|-----------------|----------------|----------------|-------------------|-----------------|--------------|
| | Domestic | Overseas | models | Designs | Domestic | Overseas | |
| KEPCO | 1,883 | 201 | 74 | 74 | 161 | 44 | 2,437 |
| Consolidated subsidiaries | 3,758 | 595 | 790 | 117 | 252 | 22 | 5,534 |
| Total | 5,641 | 796 | 864 | 191 | 413 | 66 | 7,971 |

III. Financial Information

1. Condensed consolidated financial results as of and for a nine-month period ended September 30, 2016 and 2017

(In billions of Won)

| | Consolidated statements of comprehensive income | | | Consolidated statements of financial position | | | |
|------------------|--|--|-----------------------|--|-------------------------------|-----------------------|-----|
| | January to September 2016 | January to September 2017 | Change (%) | December 31, 2016 | September 30, 2017 | Change (%) | |
| Sales | 44,904 | 44,260 | -1.4 | Total assets | 177,837 | 179,254 | 0.8 |
| Operating profit | 10,734 | 5,083 | -52.6 | Total liabilities | 104,786 | 104,810 | |
| Net income | 6,869 | 2,788 | -59.4 | | 73,051 | 74,444 | 1.9 |

Total
equity

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2. Condensed separate financial results as of and for a nine-month period ended September 30, 2016 and 2017

(In billions of Won)

| | Separate statements of comprehensive income | | | | Separate statements of financial position | | |
|---------------------|--|---------------------------------|---------------|----------------------|--|-----------------------|---------------|
| | January to September 2016 | January to September 2017 | Change (%) | | December 31, 2016 | September 30, 2017 | Change (%) |
| Sales | 44,955 | 44,565 | -0.9 | Total assets | 105,321 | 104,985 | -0.3 |
| Operating profit | 4,943 | 1,518 | -69.3 | Total liabilities | 49,854 | 48,771 | -2.2 |
| Net income | 4,480 | 2,008 | -55.2 | Total equity | 55,467 | 56,214 | 1.3 |

IV. Board of Directors (KEPCO Only)

1. The board of directors is required to consist of not more than 15 directors including the president. Under our Articles of Incorporation, there may not be more than seven standing directors including president, and more than eight non-standing directors. The number of non-standing directors must exceed the number of standing directors, including our president.

* The Audit Committee consists of one standing director and two non-standing directors.

2. Board meetings and agendas for a nine-month period ended September 30, 2017

| Number of meetings | Number of agendas | Resolutions | Classification | | Results Accepted as reported |
|-----------------------|----------------------|-------------|----------------|---------|---------------------------------------|
| | | | Results | Reports | |
| 10 | 33 | 24 | Approved | 8 | |
| | | | Deferred | | |

* The audit committee held 8 meetings with 23 agendas (of which, 12 were resolved as proposed and 11 were approved as reported).

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3. Major activities of the Board of Directors

| Date | Agenda | Results | Type |
|-------------------|---|------------------------|-------------|
| January 19, 2017 | Approval of contribution to KEPCO medical corporation | Conditionally Approved | Resolution |
| | Approval of plan to establish ICT backup center | Approved as proposed | Resolution |
| | Approval of amendment to the rules on employment | Approved as proposed | Resolution |
| February 17, 2017 | Approval of the maximum aggregate amount of remuneration for directors in 2017 | Approved as proposed | Resolution |
| | Approval of consolidated and separate financial statements for the fiscal year 2016 | Approved as proposed | Resolution |
| | Approval to call for the annual general meeting of shareholders for the fiscal year 2016 | Approved as proposed | Resolution |
| | Approval to expand target business to invest in to secure financial resources required for the Energy Valley Dream Plan | Approved as amended | Resolution |
| | Report on the annual management of commercial papers in 2016 | Accepted as reported | Report |
| | Report on internal control over financial reporting for the fiscal year 2016 | Accepted as reported | Report |
| | Evaluation report on internal control over financial reporting for the fiscal year 2016 | Accepted as reported | Report |
| March 3, 2017 | Report on the audit result for fiscal year 2016 | Accepted as reported | Report |
| | | Approved as proposed | Resolution |

Approval of the Statement of Appropriation of Retained Earnings for fiscal year 2016

| | | | |
|----------------|--|----------------------|------------|
| March 17, 2017 | Approval of guarantee for the solar energy project in Colorado, U.S.A., according to the change of business structure | Approved as proposed | Resolution |
| | Approval of forming Executive Recommendation Committee and evaluation standard for the candidate of non-standing directors | Approved as proposed | Resolution |
| April 21, 2017 | Approval of amendments to the regulation for employee remuneration and welfare | Approved as proposed | Resolution |
| | Approval of amendments to the Electricity Usage Agreement and Rules for Operation | Approved as proposed | Resolution |
| | Approval of payment guarantee for foreign currency-denominated borrowings in relation to the Bylong coal mine in Australia | Approved as proposed | Resolution |
| June 16, 2017 | Approval of the establishment of a new regional office | Approved as proposed | Resolution |

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| Date | Agenda | Results | Type |
|---------------|---|----------------------|-------------|
| | Report on results of external and internal audits for the first quarter of 2017 | Accepted as reported | Report |
| June 30, 2017 | Approval of mid-to-long term financial management plan (2017-2021) | Approved as proposed | Resolution |
| Jul 21, 2017 | Approval of amendments to the regulation for employee remuneration and welfare | Approved as proposed | Resolution |
| | Approval of contribution to a special purpose company for renewable energy project Phase II in Guam, the United States | Approved as proposed | Resolution |
| Aug 18, 2017 | Approval of sponsorship for the 2018 Pyeongchang Olympic Winter Games | Approved as proposed | Resolution |
| | Approval of the mid-to-long term management target (2018-2022) | Approved as proposed | Resolution |
| | Report on the earnings results for the first half of fiscal year 2017 | Accepted as reported | Report |
| Sep 15, 2017 | Approval of investment in the Intra-company Employee Welfare Fund in 2017 | Approved as proposed | Resolution |
| | Approval of establishment of an annexed building of KEPCO headquarter | Approved as proposed | Resolution |
| | Approval of establishment of and contribution to a special purpose company for the Hanlim offshore wind power project in Jeju | Approved as proposed | Resolution |
| | Approval of investment in a floating photovoltaic plant in Hapcheon lake | Deferred | Resolution |
| | Approval of contribution to a special purpose company for a solar power project in California, the United States | Approved as proposed | Resolution |

| | | |
|--|----------------------|------------|
| Approval of personnel increase | Approved as proposed | Resolution |
| Report on results of external and internal audits for the second quarter of 2017 | Accepted as reported | Report |
| Approval of integrated logistics center construction plan | Accepted as reported | Report |

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4. Major Activities and Attendance Status of Non-standing directors

| Date | Agenda | Ahn, Choong- Yong | Lee, Gang-Hee | Cho, Jeon- Hyeok | Choi, Ki- Ryun | Sung, Tae- Hyun | Koo, Ja- Yoon | Kim, Joo- Suen | Kim, Ji- Hong |
|-------------------|---|----------------------------------|--------------------------|---------------------------------|-------------------------------|--------------------------------|------------------------------|-------------------------------|------------------------------|
| January 19, 2017 | Approval of contribution to KEPCO medical corporation | For | For | For | For | For | For | For | Against |
| | Approval of plan to establish ICT backup center | For | For | For | For | For | For | For | For |
| | Approval of amendment to the rules on employment | For | For | For | For | For | For | For | For |
| February 17, 2017 | Approval of the maximum aggregate amount of remuneration for directors in 2017 | For | For | For | For | For | For | For | Absent |
| | Approval of consolidated and separate financial statements for the fiscal year 2016 | For | For | For | For | For | For | For | Absent |
| | Approval to call for the annual general meeting of shareholders for the fiscal year 2016 | For | For | For | For | For | For | For | Absent |
| | Approval to expand target business to invest in to secure financial resources required for the Energy Valley Dream Plan | For | For | For | For | For | For | For | Absent |
| | Report on the annual management of | | | | | | | | Agenda for Report |

commercial papers in 2016

Report on internal control over financial reporting for the fiscal year 2016

Agenda for Report

Evaluation report on internal control over financial reporting for the fiscal year 2016

Agenda for Report

Report on the audit result for fiscal year 2016

Agenda for Report

March 3, 2017

Approval of the Statement of Appropriation of Retained Earnings for fiscal year 2016

For

For

For

For

For

For

For

For

March 17, 2017

Approval of guarantee for the solar energy project in Colorado, U.S.A., according to the change of business structure

For

For

For

For

For

For

For

For

Approval of forming Executive Recommendation Committee and evaluation standard for the candidate of non-standing directors

For

For

For

For

For

For

For

For

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| Date | Agenda | Ahn, Choong- Yong | Lee, Gang-Hee | Cho, Jeon- Hyeok | Choi, Ki- Ryun | Sung, Tae- Hyun | Koo, Ja- Yoon | Kim, Joo- Suen | Kim, Ji- Hong |
|----------------|--|----------------------------------|--------------------------|---------------------------------|-------------------------------|--------------------------------|------------------------------|-------------------------------|------------------------------|
| April 21, 2017 | Approval of amendments to the regulation for employee remuneration and welfare | Absent | For | For | For | For | For | For | For |
| | Approval of amendments to the Electricity Usage Agreement and Rules for Operation | Absent | For | For | Against | For | For | For | For |
| | Approval of payment guarantee for foreign currency-denominated borrowings in relation to the Bylong coal mine in Australia | Absent | For | For | For | For | For | For | For |
| June 16, 2017 | Approval of the establishment of a new regional office | Absent | For | For | For | For | For | For | For |
| | Report on results of external and internal audits for the first quarter of 2017 | | | | Agenda for Report | | | | |
| June 30, 2017 | Approval of mid-to-long term financial management plan (2017-2021) | For | For | For | For | For | For | For | For |
| Jul 21, 2017 | Approval of amendments to the regulation for employee remuneration and | For | For | For | For | For | For | For | For |

welfare

Approval of contribution to a special purpose company for renewable energy project Phase II in Guam, the United States

For For For For For For For For For

Aug 18, 2017

Approval of sponsorship of the 2018 Pyeongchang Olympic Winter Games

For For For For For For For For For

Mid-to-long term management target (2018-2022)

For For For For For For For For For

Report on the earnings results for the first half of fiscal year 2016

Agenda for Report

Sep 15, 2017

Approval to invest in Intra-company Employ Welfare Fund in 2017

For For Absent For Absent For For For For

Approval to establish annexed building of KEPCO headquarter

For For Absent For Absent For For For For

Approval to establish and contribute to a Special Purpose Company for Hanlim offshore wind power project in Jeju

For For Absent For Absent For For For For

Approval of investment floating photovoltaic plant in

Deferred

Hapcheon lake

Approval of contribution to a special purpose company for solar power project in California, the United States

For For Absent For Absent For For For

Approval of personnel increase

For For Absent For Absent For For For

Report on results of external and internal audits for the second quarter of 2017

Agenda for Report

Approval of integrated logistics center construction plan

Agenda for Report

| | | | | | | | | |
|------------------------|------------|-------------|------------|-------------|------------|-------------|-------------|------------|
| Attendance Rate | 80% | 100% | 90% | 100% | 90% | 100% | 100% | 90% |
|------------------------|------------|-------------|------------|-------------|------------|-------------|-------------|------------|

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5. Major activities of the Audit Committee

| Date | Agenda | Results | Type |
|-------------------|--|----------------------|-------------|
| January 19, 2017 | Audit plans for 2017 | Approved as proposed | Resolution |
| | Education plans for auditors for 2017 | Approved as reported | Report |
| February 17, 2017 | Report on the audit result for fiscal year 2016 | Approved as reported | Report |
| | Report on internal control over financial reporting for the fiscal year 2016 | Approved as reported | Report |
| | Evaluation report on internal control over financial reporting for the fiscal year 2016 | Approved as reported | Report |
| March 17, 2017 | Auditor's report on the agendas for the annual general meeting of shareholders | Approved as proposed | Resolution |
| | Approval of selection of independent auditors of subsidiaries | Approved as proposed | Resolution |
| | Prior approval for non-audit service for subsidiaries by the independent auditor | Accepted as proposed | Resolution |
| | Independent auditor's report on the auditing results for the consolidated and separate financial statements for the fiscal year 2016 | Accepted as reported | Report |
| April 21, 2017 | Approval of selection of independent auditors of subsidiaries | Accepted as proposed | Resolution |
| | Report on the Form 20-F for the fiscal year 2016 to be filed with the U.S. Securities and Exchange Commission | Accepted as reported | Report |
| | | Accepted as reported | Report |

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Auditor's report for fiscal year 2016 in accordance with U.S. accounting principles

| | | | |
|---------------|--|----------------------|------------|
| May 17, 2017 | Amendments to guidelines for internal audit regulations | Accepted as proposed | Resolution |
| | Amendments to code of conduct for KEPCO executives and staff members | Accepted as proposed | Resolution |
| | Amendments to the guidelines for disciplinary actions | Accepted as proposed | Resolution |
| June 16, 2017 | Amendments to the guidelines for the whistleblowing process and whistleblower protection | Accepted as proposed | Resolution |
| | Report on results of external and internal audits during the first quarter of 2017 | Accepted as reported | Report |
| | Independent auditor's report on the audit plans for the fiscal year 2017 | Accepted as reported | Report |

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| Date | Agenda | Results | Type |
|--------------|---|----------------------|-------------|
| Aug 18, 2017 | Amendments to guideline for practice for KEPCO executives and staff members | Accepted as proposed | Resolution |
| | Prior approval for non-audit service for subsidiaries by the independent auditor | Accepted as proposed | Resolution |
| | Independent auditor's report on the auditing results for both non-consolidated and consolidated financial statements for the first half of fiscal year 2017 | Accepted as reported | Report |
| Sep 15, 2017 | Report on results of external and internal audits during the second quarter of 2017 | Accepted as reported | Report |
| | Prior approval for non-audit service for subsidiaries by the independent auditor | Accepted as proposed | Resolution |

The audit department, organized under the supervision of the Audit Committee, conducts internal audit over the entire company and takes administrative measures as appropriate in accordance with relevant internal regulations. KEPCO's District Divisions and Branch Offices also have separate audit teams which conduct internal inspections with respect to the relevant divisions or offices.

V. Shareholders

1. List of shareholders as of December 31, 2016

| | | Number of shareholders | Shares owned | Percentage of total (%) |
|-------------------------------------|----------------------------------|-------------------------------|---------------------|--------------------------------|
| Government of the Republic of Korea | | 1 | 116,841,794 | 18.20 |
| Korea Development Bank | | 1 | 211,235,264 | 32.90 |
| Subtotal | | 2 | 328,077,058 | 51.10 |
| National Pension Service | | 1 | 41,705,930 | 6.50 |
| Public (non-Koreans) | Common shares | 1,701 | 161,040,488 | 25.09 |
| | American depository shares (ADS) | 1 | 36,267,926 | 5.65 |
| | Corporate | 1,398 | 44,126,225 | 6.87 |
| Public (Koreans) | Individual | 376,643 | 30,746,450 | 4.79 |
| Total | | 379,746 | 641,964,077 | 100.00 |

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Percentages are based on issued shares of common stock.

All of our shareholder have equal voting rights.

Citibank, N.A. is our depository bank and each ADS represents one-half of one share of our common stock.

VI. Directors and employees as of and for a nine-month period ended September 30, 2017**(KEPCO Only)**

1. Directors

| Type | Number of directors | Total remuneration | (In thousands of Won) |
|---------------------------|---------------------|--------------------|---------------------------------|
| | | | Average remuneration per person |
| Standing director | 6 | 887,051 | 147,842 |
| Non-standing director | 6 | 135,000 | 22,500 |
| Member of Audit Committee | 3 | 186,345 | 62,115 |
| Total | 15 | 1,208,396 | 80,560 |

2. Employees

| Type | Number of employees | | | Average continuous service year | (In thousands of Won) | |
|--------|---------------------|-------------|--------|---------------------------------|-----------------------|-----------------------------|
| | Regular | Non-regular | Total | | Total salaries | Average salaries per person |
| | | | | | | |
| Male | 16,869 | 460 | 17,329 | 18.2 | 1,092,199,082 | 63,027 |
| Female | 3,932 | 131 | 4,063 | 13.9 | 189,204,386 | 46,568 |
| Total | 20,801 | 591 | 21,392 | 17.4 | 1,281,403,468 | 59,901 |

VII. Other Information Necessary for the Protection of Investors

1. Summary of shareholder s meetings for a nine-month period ended September 30

| Type | Agenda | Results |
|---|---|----------------------|
| Extraordinary General Meeting held on January 10, 2017 | Election of a Standing Director : Moon, Bong-Soo | Approved as proposed |

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| | | |
|---|--|----------------------|
| | Approval of financial statements for the fiscal year 2016 | Approved as proposed |
| Annual General Meeting held on March 21, 2017 | Approval of the maximum aggregate amount of remuneration for directors in 2017 | Approved as proposed |
| | Election of President and CEO : Cho, Hwan-Eik | Approved as proposed |
| 2. Pending legal proceedings as of September 30, 2017 | | |

| Type | (In billions of Won) | |
|---|---------------------------|-----------------------|
| | Number of lawsuits | Amount claimed |
| Lawsuits where KEPCO and its subsidiaries are engaged as the defendants | 624 | 670 |
| Lawsuits where KEPCO and its subsidiaries are engaged as the plaintiffs | 183 | 670 |

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

By: /s/ Kim, Jong-soo
Name: Kim, Jong-soo
Title: Vice President

Date: December 18, 2017

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KOREA ELECTRIC POWER CORPORATION

AND SUBSIDIARIES

Consolidated Interim Financial Statements

September 30, 2017

(Unaudited)

(With Independent Auditors' Review Report Thereon)

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Independent Auditors' Review Report

Based on a report originally issued in Korean

The Board of Directors and Shareholders

Korea Electric Power Corporation:

Reviewed Financial Statements

We have reviewed the accompanying consolidated interim financial statements of Korea Electric Power Corporation and its subsidiaries (the Company), which comprise the consolidated interim statement of financial position as of September 30, 2017, the consolidated interim statements of comprehensive income for the three and nine-month periods ended September 30, 2017 and 2016, changes in equity and cash flows for the nine-month periods ended September 30, 2017 and 2016 and notes, comprising a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Consolidated Interim Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated interim financial statements in accordance with Korean International Financial Reporting Standards (K-IFRS) 1034, Interim Financial Reporting and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Review Responsibility

Our responsibility is to issue a report on these consolidated interim financial statements based on our reviews. We conducted our reviews in accordance with the Review Standards for Quarterly and Semiannual Financial Statements established by the Securities and Futures Commission of the Republic of Korea. A review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Korean Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Review Conclusion

Based on our reviews, nothing has come to our attention that causes us to believe that the accompanying consolidated interim financial statements referred to above are not prepared, in all material respects, in accordance with K-IFRS 1034, Interim Financial Reporting.

Emphasis of Matters

Without qualifying our review report, we draw attention to the following key audit matters of the build-to-order industry that were of significance in our review of the consolidated financial statements as of September 30, 2017 and for the three and nine-month periods ended September 30, 2017 and 2016, which determination is based on auditor's professional judgment and communications with those charged with governance, in accordance with the Practical Guide of Korean Standards on Auditing 2016-1. These matters were addressed in the context of our review of the

consolidated financial statements as a whole, and we do not issue a separate opinion on this matter.

Also, as stated above under **Auditors' Review Responsibility**, our responsibility is to issue a report on these consolidated interim financial statements based on our reviews in accordance with the Review Standards for Quarterly and Semi-annual Financial Statements established by the Securities and Futures Commission of the Republic of Korea. Accordingly, we have inquired primarily of persons responsible for financial and accounting matters, and applied analytical and other review procedures on the key audit matters of the build-to-order industry.

We have considered the results from review procedures for these key audit matters in forming our review conclusion on the consolidated interim financial statements as of September 30, 2017 and for the three and nine-month periods ended September 30, 2017 and 2016.

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When the outcome of a construction contract can be estimated reliably, the Company recognizes contract revenue and costs based on the percentage-of-completion method at the end of the reporting period. Also, the gross amount due from customers for contract work is presented for all contracts in which costs incurred plus recognized profits exceed progress billings. The gross amount due to customers for contract work is presented for all contracts in which progress billings exceed costs incurred plus recognized profits.

Total contract revenue is measured based on an agreed contract price; however, it may fluctuate due to the variation of construction work. The measurement of contract revenue is affected by various uncertainties resulting from unexpected future events. Total contract costs are estimated based on the estimates of future costs such as material costs, labor costs and construction period. The uncertainty of estimated total contract costs and changes in such estimates has an impact on the completion progress and contract revenue.

Considering the impacts from these uncertainty and changes in estimates on profit or loss for the current or future periods, we identified the Company's revenue recognition accounting policy utilizing the input method, uncertainty of estimated total contract costs, assessment of the percentage-of-completion and accounting for the variation of construction works as significant risks.

We conducted the following review procedures regarding those significant risks described above as of September 30, 2017 and for the three and nine-month periods ended September 30, 2017 and 2016:

Inquiry of the accounting policy of revenue recognition and any changes, and significant changes to the contracts

Analytical review of financial indicators such as contract price, estimated contract costs, cost ratio, ratio of amounts due from/to customers for contract work and others

Inquiry and analytical review of changes in major components of estimated contract costs

Inquiry and analytical review of fluctuations in completion progress of contracts including contract price, accumulated contract costs and total contract costs

Other Matters

The procedures and practices utilized in the Republic of Korea to review such consolidated interim financial statements may differ from those generally accepted and applied in other countries.

We have previously audited, in accordance with Korean Standards on Auditing, the consolidated statement of financial position of the Company as of December 31, 2016, and the related consolidated statements of comprehensive income, changes in equity and cash flows for the year then ended, which are not accompanying this report, and we expressed an unqualified opinion on those consolidated financial statements in our report dated March 6, 2017. The accompanying consolidated financial position of the Company as of December 31, 2016, is consistent, in all material respects, with the audited consolidated financial statements from which it has been derived.

KPMG Samjong Accounting Corp.

Seoul, Korea

November 14, 2017

This report is effective as of November 14, 2017, the review report date. Certain subsequent events or circumstances, which may occur between the review report date and the time of reading this report, could have a material impact on the accompanying consolidated financial statements and notes thereto. Accordingly, the readers of the review report should understand that the above review report has not been updated to reflect the impact of such subsequent events or circumstances, if any.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Consolidated Interim Statements of Financial Position

As of September 30, 2017 and December 31, 2016

(Unaudited)

| <i>In millions of won</i> | <i>Note</i> | September 30, 2017 | December 31, 2016 |
|--|--------------------|-------------------------------|------------------------------|
| Assets | | | |
| Current assets | | | |
| Cash and cash equivalents | 5,6,7,44 | ₩ 2,815,323 | 3,051,353 |
| Current financial assets, net | 5,10,11,12,44 | 2,784,123 | 2,671,989 |
| Trade and other receivables, net | 5,8,14,20,44,45,46 | 6,889,568 | 7,788,876 |
| Inventories, net | 13 | 6,057,869 | 5,479,443 |
| Income tax refund receivables | 40 | 70,129 | 19,163 |
| Current non-financial assets | 15 | 668,014 | 631,860 |
| Assets held-for-sale | 41 | 64,703 | 65,842 |
| Total current assets | | 19,349,729 | 19,708,526 |
| Non-current assets | | | |
| Non-current financial assets, net | 5,6,9,10,11,12,44 | 2,401,272 | 2,657,494 |
| Non-current trade and other receivables, net | 5,8,14,44,45,46 | 1,814,514 | 1,903,515 |
| Property, plant and equipment, net | 18,27,48 | 147,830,612 | 145,743,056 |
| Investment properties, net | 19,27 | 292,358 | 353,680 |
| Goodwill | 16 | 2,582 | 2,582 |
| Intangible assets other than goodwill, net | 21,27,45 | 1,170,858 | 980,821 |
| Investments in associates | 4,17 | 3,939,685 | 4,092,252 |
| Investments in joint ventures | 4,17 | 1,548,310 | 1,418,196 |
| Deferred tax assets | 40 | 754,444 | 795,131 |
| Non-current non-financial assets | 15 | 150,019 | 181,789 |
| Total non-current assets | | 159,904,654 | 158,128,516 |
| Total Assets | 4 | ₩ 179,254,383 | 177,837,042 |

(Continued)

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Consolidated Interim Statements of Financial Position, Continued

As of September 30, 2017 and December 31, 2016

(Unaudited)

| <i>In millions of won</i> | <i>Note</i> | September 30, 2017 | December 31, 2016 |
|---|---------------|-------------------------------|------------------------------|
| Liabilities | | | |
| Current liabilities | | | |
| Trade and other payables, net | 5,22,24,44,46 | ₩ 4,551,984 | 5,585,411 |
| Current financial liabilities, net | 5,11,23,44,46 | 8,493,964 | 8,942,329 |
| Income tax payables | 40 | 359,086 | 1,843,288 |
| Current non-financial liabilities | 20,28,29 | 6,010,117 | 6,368,210 |
| Current provisions | 26,44 | 1,729,421 | 1,999,988 |
| Total current liabilities | | 21,144,572 | 24,739,226 |
| Non-current liabilities | | | |
| Non-current trade and other payables, net | 5,22,24,44,46 | 3,442,719 | 3,558,175 |
| Non-current financial liabilities, net | 5,11,23,44,46 | 47,228,140 | 44,835,562 |
| Non-current non-financial liabilities | 28,29 | 7,981,743 | 7,591,605 |
| Employee benefits liabilities, net | 25,44 | 1,988,832 | 1,686,258 |
| Deferred tax liabilities | 40 | 9,515,226 | 8,948,520 |
| Non-current provisions | 26,44 | 13,508,587 | 13,427,151 |
| Total non-current liabilities | | 83,665,247 | 80,047,271 |
| Total Liabilities | 4 | ₩ 104,809,819 | 104,786,497 |
| Equity | | | |
| Contributed capital | 1,30,44 | | |
| Share capital | | ₩ 3,209,820 | 3,209,820 |
| Share premium | | 843,758 | 843,758 |
| | | 4,053,578 | 4,053,578 |
| Retained earnings | 31 | | |
| Legal reserves | | 1,604,910 | 1,604,910 |
| Voluntary reserves | | 34,833,844 | 31,847,275 |
| Unappropriated retained earnings | | 18,121,826 | 19,721,686 |
| | | 54,560,580 | 53,173,871 |

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| | | | |
|--|-------|----------------------|--------------------|
| Other components of equity | 33 | | |
| Other capital surplus | | 1,234,009 | 1,235,146 |
| Accumulated other comprehensive loss | | (61,625) | (33,875) |
| Other equity | | 13,294,973 | 13,294,973 |
| | | 14,467,357 | 14,496,244 |
| Equity attributable to owners of the controlling company | | 73,081,515 | 71,723,693 |
| Non-controlling interests | 16,32 | 1,363,049 | 1,326,852 |
| Total Equity | | ₩ 74,444,564 | 73,050,545 |
| Total Liabilities and Equity | | ₩ 179,254,383 | 177,837,042 |

See accompanying notes to the consolidated interim financial statements.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Consolidated Interim Statements of Comprehensive Income

For the three and nine-month periods ended September 30, 2017 and 2016

(Unaudited)

In millions of won, except per share information

| | Note | September 30, 2017 | | September 30, 2016 | |
|--|-------------|--------------------------|-------------------------|--------------------------|-------------------------|
| | | Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended |
| Sales | 4,34,44,46 | | | | |
| Sales of goods | | ₩ 15,357,130 | 41,588,651 | 14,701,479 | 41,358,964 |
| Sales of services | | 84,070 | 243,904 | 89,581 | 267,308 |
| Sales of construction services | 20 | 625,401 | 2,070,984 | 1,037,895 | 2,965,222 |
| Revenue related to transfer of assets from customers | | 121,126 | 356,336 | 114,543 | 312,756 |
| | | 16,187,727 | 44,259,875 | 15,943,498 | 44,904,250 |
| Cost of sales | 13,25,42,46 | | | | |
| Cost of sales of goods | | (12,078,031) | (35,027,367) | (9,709,384) | (29,232,200) |
| Cost of sales of services | | (125,225) | (357,575) | (110,518) | (315,614) |
| Cost of sales of construction services | | (576,271) | (1,974,646) | (978,132) | (2,800,015) |
| | | (12,779,527) | (37,359,588) | (10,798,034) | (32,347,829) |
| Gross profit | | 3,408,200 | 6,900,287 | 5,145,464 | 12,556,421 |
| Selling and administrative expenses | 25,35,42,46 | (635,279) | (1,817,688) | (721,295) | (1,822,410) |
| Operating profit | 4 | 2,772,921 | 5,082,599 | 4,424,169 | 10,734,011 |
| Other non-operating income | 36 | 80,247 | 272,909 | 109,778 | 305,090 |
| Other non-operating expense | 36 | (17,772) | (83,270) | (10,683) | (63,273) |
| Other gains, net | 37 | (1,746) | 151,255 | 52,393 | 123,178 |
| Finance income | 5,11,38 | 203,936 | 836,190 | 679,784 | 1,036,342 |
| Finance expenses | 5,11,39 | (652,182) | (2,007,294) | (1,105,180) | (2,231,842) |
| Profit related to associates, joint ventures and subsidiaries | 4,17 | | | | |
| Share in profit of associates and joint ventures | | (2,642) | 150,316 | (3,200) | 210,855 |
| Gain on disposal of investments in associates and joint ventures | | | 333 | | 52 |

| | | | | | |
|--|----|-------------|-------------|-------------|-------------|
| Share in loss of associates and joint ventures | | (195,775) | (243,273) | (26,763) | (80,975) |
| Loss on disposal of investments in associates and joint ventures | | (73) | (73) | (114) | (285) |
| | | (198,490) | (92,697) | (30,077) | 129,647 |
| Profit before income tax | | 2,186,914 | 4,159,692 | 4,120,184 | 10,033,153 |
| Income tax expense | 40 | (657,679) | (1,371,505) | (1,181,977) | (3,164,325) |
| Profit for the period | | ₩ 1,529,235 | 2,788,187 | 2,938,207 | 6,868,828 |
| <i>(Continued)</i> | | | | | |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Consolidated Interim Statements of Comprehensive Income, Continued

For the three and nine-month periods ended September 30, 2017 and 2016

(Unaudited)

In millions of won, except per share information

| | <i>Note</i> | September 30, 2017 | | September 30, 2016 | |
|---|---------------|---------------------------------|--------------------------------|---------------------------------|--------------------------------|
| | | Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended |
| Other comprehensive income (loss) | 5,11,25,31,33 | | | | |
| Items that will not be reclassified subsequently to profit or loss: | | | | | |
| Remeasurement of defined benefit liability, net of tax | 25,31 | ₩ 3,059 | (27,233) | (18,533) | (220,394) |
| Share in other comprehensive income (loss) of associates and joint ventures, net of tax | 31 | 2,164 | 79 | 45 | (597) |
| Items that are or may be reclassified subsequently to profit or loss: | | | | | |
| Net change in the unrealized fair value of available-for-sale financial assets, net of tax | 33 | (1,212) | (109) | 8,967 | 31,443 |
| Net change in the unrealized fair value of derivatives using cash flow hedge accounting, net of tax | 5,11,33 | 2,427 | 2,376 | (3,028) | 27,450 |
| Foreign currency translation of foreign operations, net of tax | 33 | 41,400 | (14,916) | (90,158) | (85,437) |
| Share in other comprehensive income (loss) of associates and joint ventures, net of tax | 33 | 21,539 | (28,551) | (161,548) | (200,771) |
| Other comprehensive income (loss), net of tax | | 69,377 | (68,354) | (264,255) | (448,306) |
| Total comprehensive income for the period | | ₩ 1,598,612 | 2,719,833 | 2,673,952 | 6,420,522 |
| Profit or loss attributable to: | | | | | |
| Owners of the controlling company | 43 | ₩ 1,493,036 | 2,687,115 | 2,913,361 | 6,775,278 |
| Non-controlling interests | | 36,199 | 101,072 | 24,846 | 93,550 |
| | | ₩ 1,529,235 | 2,788,187 | 2,938,207 | 6,868,828 |

Total comprehensive income attributable**to:**

| | | | | |
|-----------------------------------|-------------|-----------|-----------|-----------|
| Owners of the controlling company | ₩ 1,553,012 | 2,630,048 | 2,666,570 | 6,359,998 |
| Non-controlling interests | 45,600 | 89,785 | 7,382 | 60,524 |
| | ₩ 1,598,612 | 2,719,833 | 2,673,952 | 6,420,522 |

Earnings per share (in won)

43

| | | | | |
|--------------------------------------|---------|-------|-------|--------|
| Basic and diluted earnings per share | ₩ 2,326 | 4,186 | 4,538 | 10,554 |
|--------------------------------------|---------|-------|-------|--------|

See accompanying notes to the consolidated interim financial statements.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Consolidated Interim Statements of Changes in Equity

For the nine-month periods ended September 30, 2017 and 2016

(Unaudited)

| <i>In millions of won</i> | Equity attributable to owners of the controlling company | | | | | Non-controlling interests | Total equity |
|---|--|-------------------|----------------------------|------------|-----------|---------------------------|--------------|
| | Contributed capital | Retained earnings | Other components of equity | Subtotal | | | |
| Balance at January 1, 2016 | ₩ 4,053,578 | 48,187,241 | 14,393,648 | 66,634,467 | 1,308,008 | 67,942,475 | |
| Total comprehensive income (loss) for the period | | | | | | | |
| Profit for the period | | 6,775,278 | | 6,775,278 | 93,550 | 6,868,828 | |
| Items that will not be reclassified subsequently to profit or loss: | | | | | | | |
| Remeasurement of defined benefit liability, net of tax | | (208,266) | | (208,266) | (12,128) | (220,394) | |
| Share in other comprehensive loss of associates and joint ventures, net of tax | | (589) | | (589) | (8) | (597) | |
| Items that may be reclassified subsequently to profit or loss: | | | | | | | |
| Net change in the unrealized fair value of available-for-sale financial assets, net of tax | | | 31,443 | 31,443 | | 31,443 | |
| Net change in the unrealized fair value of derivatives using cash flow hedge accounting, net of tax | | | 27,458 | 27,458 | (8) | 27,450 | |
| Foreign currency translation of foreign operations, net of tax | | | (64,551) | (64,551) | (20,886) | (85,437) | |
| Share in other comprehensive income (loss) of associates and joint ventures, net of tax | | | (200,775) | (200,775) | 4 | (200,771) | |

**Transactions with owners
of the Company,
recognized directly in
equity**

| | | | | | | |
|---|--------------------|-------------------|-------------------|-------------------|------------------|-------------------|
| Dividends paid | (1,990,089) | | (1,990,089) | (74,672) | (2,064,761) | |
| Issuance of shares of capital by subsidiaries and others | | 1,387 | 1,387 | 14,817 | 16,204 | |
| Changes in consolidation scope | | | | 2,454 | 2,454 | |
| Dividends paid (hybrid securities) | | | | (12,350) | (12,350) | |
| Balance at September 30, 2016 | ₩ 4,053,578 | 52,763,575 | 14,188,610 | 71,005,763 | 1,298,781 | 72,304,544 |

(Continued)

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Consolidated Interim Statements of Changes in Equity, Continued

For the nine-month periods ended September 30, 2017 and 2016

(Unaudited)

| <i>In millions of won</i> | Equity attributable to owners of the controlling company | | | | | Non-controlling interests | Total equity |
|---|--|-------------------|----------------------------|------------|-----------|---------------------------|--------------|
| | Contributed capital | Retained earnings | Other components of equity | Subtotal | | | |
| Balance at January 1, 2017 | ₩ 4,053,578 | 53,173,871 | 14,496,244 | 71,723,693 | 1,326,852 | 73,050,545 | |
| Total comprehensive income (loss) for the period | | | | | | | |
| Profit for the period | | 2,687,115 | | 2,687,115 | 101,072 | 2,788,187 | |
| Items that will not be reclassified subsequently to profit or loss: | | | | | | | |
| Remeasurement of defined benefit liability, net of tax | | (29,393) | | (29,393) | 2,160 | (27,233) | |
| Share in other comprehensive income (loss) of associates and joint ventures, net of tax | | 76 | | 76 | 3 | 79 | |
| Items that are or may be reclassified subsequently to profit or loss: | | | | | | | |
| Net change in the unrealized fair value of available-for-sale financial assets, net of tax | | | (110) | (110) | 1 | (109) | |
| Net change in the unrealized fair value of derivatives using cash flow hedge accounting, net of tax | | | 2,031 | 2,031 | 345 | 2,376 | |
| Foreign currency translation of foreign operations, net of tax | | | (821) | (821) | (14,095) | (14,916) | |
| Share in other comprehensive income (loss) of associates and joint ventures, net of tax | | | (28,850) | (28,850) | 299 | (28,551) | |

**Transactions with owners
of the Company,
recognized directly in
equity**

| | | | | | | |
|---|--------------------|-------------------|-------------------|-------------------|------------------|-------------------|
| Dividends paid | (1,271,089) | | | (1,271,089) | (61,216) | (1,332,305) |
| Issuance of shares of capital by subsidiaries and others | | (1,137) | | (1,137) | 19,952 | 18,815 |
| Dividends paid (hybrid securities) | | | | | (12,324) | (12,324) |
| Balance at September 30, 2017 | ₩ 4,053,578 | 54,560,580 | 14,467,357 | 73,081,515 | 1,363,049 | 74,444,564 |

See accompanying notes to the consolidated interim financial statements.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Consolidated Interim Statements of Cash Flows

For the nine-month periods ended September 30, 2017 and 2016

(Unaudited)

| <i>In millions of won</i> | September 30, 2017 | September 30, 2016 |
|--|-------------------------------|-------------------------------|
| Cash flows from operating activities | | |
| Profit for the period | ₩ 2,788,187 | 6,868,828 |
| Adjustments for: | | |
| Income tax expense | 1,371,505 | 3,164,325 |
| Depreciation | 7,193,033 | 6,506,408 |
| Amortization | 88,206 | 52,222 |
| Employee benefit expense | 283,479 | 261,132 |
| Bad debt expense | 17,265 | 26,900 |
| Interest expense | 1,340,578 | 1,318,959 |
| Loss on sale of financial assets | 1,092 | |
| Loss on disposal of property, plant and equipment | 31,251 | 1,741 |
| Loss on abandonment of property, plant, and equipment | 306,698 | 287,457 |
| Loss on disposal of intangible assets | 79 | 143 |
| Increase to provisions | 911,865 | 974,715 |
| Gain on foreign currency translation, net | (336,886) | (596,581) |
| Loss on valuation of financial assets at fair value through profit or loss | 393 | |
| Valuation and transaction loss on derivative instruments, net | 458,618 | 642,344 |
| Share in income (loss) of associates and joint ventures, net | 92,957 | (129,880) |
| Gain on sale of financial assets | (564) | (1,481) |
| Gain on disposal of property, plant and equipment | (33,742) | (48,131) |
| Gain on disposal of intangible assets | (555) | |
| Gain on disposal of associates and joint ventures | (333) | (52) |
| Loss on disposal of associates and joint ventures | 73 | 285 |
| Interest income | (155,133) | (188,889) |
| Dividend income | (10,971) | (10,281) |
| Impairment loss on available-for-sale securities | 118 | 4,706 |
| Others, net | (1,273) | (5,628) |
| | 11,557,753 | 12,260,414 |
| Changes in: | | |
| Trade receivables | 962,478 | 1,622,743 |
| Non-trade receivables | 90,312 | 57,425 |
| Accrued income | 587,653 | (8,512) |
| Other receivables | 10,680 | 7,750 |

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| | | |
|---|-------------|-------------|
| Other current assets | (203,631) | (146,262) |
| Inventories | (1,194,287) | (612,868) |
| Other non-current assets | (31,154) | (43,629) |
| Trade payables | (596,785) | (901,615) |
| Non-trade payables | (289,338) | (340,607) |
| Accrued expenses | (924,132) | (230,999) |
| Other current liabilities | 329,975 | 740,454 |
| Other non-current liabilities | 561,396 | 624,781 |
| Investments in associates and joint ventures (dividends received) | 64,078 | 53,100 |
| Provisions | (988,074) | (1,002,938) |
| Payments of employee benefit obligations | (59,199) | (43,043) |
| Plan assets | (9,570) | (17,460) |
| | (1,689,598) | (241,680) |

(Continued)

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Consolidated Interim Statements of Cash Flows, Continued

For the nine-month periods ended September 30, 2017 and 2016

(Unaudited)

| <i>In millions of won</i> | September 30, 2017 | September 30, 2016 |
|--|-------------------------------|-------------------------------|
| Cash generated from operating activities | ₩ 12,656,342 | 18,887,562 |
| Dividends received | 10,470 | 10,244 |
| Interest paid | (1,460,266) | (1,516,382) |
| Interest received | 143,065 | 191,512 |
| Income taxes paid | (2,255,007) | (3,297,856) |
| Net cash from operating activities | 9,094,604 | 14,275,080 |
| Cash flows from investing activities | | |
| Proceeds from disposals of associates and joint ventures | 1,601 | 10,828 |
| Acquisition of associates and joint ventures | (182,076) | (99,077) |
| Proceeds from disposals of property, plant and equipment | 60,309 | 50,171 |
| Acquisition of property, plant and equipment | (9,566,083) | (9,183,090) |
| Proceeds from disposals of intangible assets | 941 | 329 |
| Acquisition of intangible assets | (79,074) | (77,525) |
| Proceeds from disposals of financial assets | 3,518,209 | 8,559,539 |
| Acquisition of financial assets | (3,750,712) | (6,552,949) |
| Increase in loans | (178,284) | (199,000) |
| Collection of loans | 64,429 | 91,963 |
| Increase in deposits | (284,358) | (361,481) |
| Decrease in deposits | 83,684 | 137,250 |
| Receipt of government grants | 37,899 | 23,763 |
| Usage of government grants | (29,178) | (25,558) |
| Net cash inflow from changes in consolidation scope | | 2,510 |
| Other cash inflow from investing activities, net | 26,649 | 33,519 |
| Net cash used in investing activities | (10,276,044) | (7,588,808) |
| Cash flows from financing activities | | |
| Proceeds (repayment) from short-term borrowings, net | 1,542,984 | (311,590) |
| Proceeds from long-term borrowings and debt securities | 7,987,614 | 1,802,368 |
| Repayment of long-term borrowings and debt securities | (7,186,001) | (5,106,586) |
| Payment of finance lease liabilities | (92,293) | (88,827) |
| Settlement of derivative instruments, net | 53,369 | 69,577 |
| Change in non-controlling interest | 20,879 | 14,181 |
| Dividends paid (hybrid bond) | (12,324) | (12,350) |

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| | | |
|---|--------------------|--------------------|
| Dividends paid | (1,332,350) | (2,064,770) |
| Other cash outflow from financing activities, net | (1,088) | (523) |
| Net cash from (used in) financing activities | 980,790 | (5,698,520) |
| Net increase (decrease) in cash and cash equivalents before effect of exchange rate fluctuations | (200,650) | 987,752 |
| Effect of exchange rate fluctuations on cash held | (35,380) | (3,315) |
| Net increase (decrease) in cash and cash equivalents | (236,030) | 984,437 |
| Cash and cash equivalents at January 1 | 3,051,353 | 3,783,065 |
| Cash and cash equivalents at September 30 | ₩ 2,815,323 | 4,767,502 |

See accompanying notes to the consolidated interim financial statements.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements

September 30, 2017

(Unaudited)

1. Reporting Entity (Description of the controlling company)

Korea Electric Power Corporation (KEPCO), the controlling company as defined in Korean International Financial Reporting Standards (K-IFRS) 1110 Consolidated Financial Statements , was incorporated on January 1, 1982 in accordance with the Korea Electric Power Corporation Act (the KEPCO Act) to engage in the generation, transmission and distribution of electricity and development of electric power resources in the Republic of Korea. KEPCO also provides power plant construction services. KEPCO 's stock was listed on the Korea Stock Exchange on August 10, 1989 and KEPCO listed its Depository Receipts (DR) on the New York Stock Exchange on October 27, 1994. KEPCO 's head office is located in Naju, Jeollanam-do.

As of September 30, 2017, KEPCO 's share capital amounts to ₩3,209,820 million and KEPCO 's shareholders are as follows:

| | Number of shares | Percentage of ownership |
|-------------------------------------|------------------|-------------------------|
| Government of the Republic of Korea | 116,841,794 | 18.20% |
| Korea Development Bank | 211,235,264 | 32.90% |
| Other (*) | 313,887,019 | 48.90% |
| | 641,964,077 | 100.00% |

(*) The number of shares held by foreign shareholders are 197,308,414 shares (30.74%) as of the most recent closing date of Register of Shareholders (December 31, 2016).

In accordance with the Restructuring Plan enacted on January 21, 1999 by the Ministry of Trade, Industry and Energy, KEPCO spun off its power generation divisions on April 2, 2001, resulting in the establishment of six power generation subsidiaries.

2. Basis of Preparation**(1) Statement of compliance**

These consolidated interim financial statements have been prepared in accordance with K-IFRS 1034, Interim Financial Reporting as part of the period covered by KEPCO and subsidiaries (the Company) K-IFRS annual financial

statements.

(2) Basis of measurement

These consolidated financial statements have been prepared on the historical cost basis, except for the following material items in the consolidated statements of financial position:

derivative financial instruments are measured at fair value

available-for-sale financial assets are measured at fair value

liabilities for defined benefit plans are recognized at the net of the total present value of defined benefit obligations less the fair value of plan assets

(3) Functional and presentation currency

These consolidated financial statements are presented in Korean won (Won), which is KEPCO's functional currency and the currency of the primary economic environment in which the Company operates.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

2. Basis of Preparation, Continued

(4) Use of estimates and judgments

The preparation of the consolidated financial statements in conformity with K-IFRS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

The followings are the key assumptions concerning the future, and other key sources of estimation uncertainty at the end of the reporting period, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year.

(i) Useful lives of property, plant and equipment, estimations on provision for decommissioning costs
The Company reviews the estimated useful lives of property, plant and equipment at the end of each annual reporting period. Management's assumptions could affect the determination of estimated economic useful lives.

The Company records the fair value of estimated decommissioning costs as a liability in the period in which the Company incurs a legal obligation associated with the retirement of long-lived assets that result from acquisition, construction, development and/or normal use of the assets. The Company is required to record a liability for the dismantling (demolition) of nuclear power plants and disposal of spent fuel and low and intermediate radioactive wastes.

(ii) Deferred tax
The Company recognizes deferred tax assets and liabilities based on the differences between the financial statement carrying amounts and the tax bases of assets and liabilities of each consolidated taxpaying entity. However, the amount of deferred tax assets may be different if the Company does not realize estimated future taxable income during the carryforward periods.

(iii) Valuations of financial instruments at fair values

The Company's accounting policies and disclosures require the measurement of fair values, for both financial and non-financial assets and liabilities. The Company has an established control framework with respect to the measurement of fair values. This includes a valuation team that has overall responsibility for overseeing all significant fair value measurements, including Level 3 fair values, and reports directly to the financial officer.

The valuation team regularly reviews significant unobservable inputs and valuation adjustments. If third party information, such as broker quotes or pricing services, is used to measure fair values, then the valuation team assesses the evidence obtained from the third parties to support the conclusion that such valuations meet the requirements of K-IFRS including the level in the fair value hierarchy in which such valuation techniques should be classified.

When measuring the fair value of an asset or a liability, the Company uses market observable data as far as possible. Fair values are categorized into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows.

If the inputs used to measure the fair value of an asset or a liability might be categorized in different levels of the fair value hierarchy, then the fair value measurement is categorized in its entirety in the same level of the fair value hierarchy as the lowest level input that is significant to the entire measurement. The Company recognizes transfers between levels of the fair value hierarchy at the end of the reporting period during which the change has occurred.

(iv) Defined employee benefit liabilities

The Company offers its employees defined benefit plans. The cost of providing benefits is determined using the Projected Unit Credit Method, with actuarial valuations being carried out at the end of each reporting period. For actuarial valuations, certain inputs such as discount rates and future salary increases are estimated. Defined benefit plans contain significant uncertainties in estimations due to its long-term nature (refer to note 25).

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Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

2. Basis of Preparation, Continued

(4) Use of estimates and judgments, continued

(v) Unbilled revenue

Energy delivered but not metered nor billed is calculated at the reporting date and is estimated based on consumption statistics and selling price estimates. Determination of the unbilled revenues at the end of the reporting period is sensitive to the estimated consumptions and prices based on statistics. Unbilled revenue recognized as of September 30, 2017 and 2016 are ₩1,266,646 million and ₩1,110,889 million, respectively.

(vi) Construction contracts

When the outcome of a construction contract can be estimated reliably, revenue and costs are recognized based on the stage of completion of the contract activity utilizing the cost-based input method at the end of the reporting period. In applying the cost-based input method, it is necessary to use estimates and assumptions related to the total estimated costs expected to be incurred in the future, costs incurred which are not related to construction progress, changes in costs due to change of contract or design, etc. Total contract revenue is measured based on an agreed contract price; however, it may fluctuate due to the variation of construction work. The measurement of contract revenue is affected by various uncertainties resulting from unexpected future events.

(vii) Continuing operation of Wolsong Unit 1 nuclear power plant

Wolsong unit 1 nuclear power plant of the Company commenced commercial operations on April 22, 1983 and ended its operations on November 20, 2012 pursuant to its 30-year operating license. On February 27, 2015, the Nuclear Safety and Security Commission (NSSC) evaluated the safety of operation on the Wolsong Unit 1 nuclear power plant and approved to continue its operation until November 20, 2022. As described in note 49, the lawsuit related to the validity of the approval of NSSC is currently ongoing. The consolidated interim financial statements were prepared based on the judgment of the Company that the approval of NSSC is valid and Wolsong Unit 1 nuclear power plant will be operating until 2022.

(5) Changes in accounting policies

The significant accounting policies followed by the Company in the preparation of its consolidated interim financial statements are the same as those followed by the Company in its preparation of the consolidated financial statements as of and for the year ended December 31, 2016, except for the application of K-IFRS 1034, Interim Financial Reporting, and the amended accounting standards explained below:

(i) Amendments to K-IFRS 1007, Statement of Cash Flows

The Company has adopted the amendments to K-IFRS 1007, Statement of Cash Flows, since January 1, 2017. The amendments require changes in liabilities arising from financing activities to be disclosed. Information about changes in liabilities arising from financing activities is included in note 23 and note 24.

(ii) Amendments to K-IFRS 1012, Income Taxes

The Company has adopted the amendments to K-IFRS 1012, Income Taxes, since January 1, 2017. The amendments clarify that unrealized losses on fixed-rate debt instruments measured at fair value and measured at cost for tax purposes give rise to a deductible temporary difference regardless of whether the holder expects to recover the carrying amount of the debt instrument by sale or by use and that the estimate of probable future taxable profit may include the recovery of some of assets for more than their carrying amount. When the Company assesses whether there will be sufficient taxable profit, the Company should compare the deductible temporary differences with future taxable profit that excludes tax deductions resulting from the reversal of those deductible temporary differences.

Upon adoption of the amendments, there is no significant impact on the Company's consolidated financial statements.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

2. Basis of Preparation, Continued

(6) New standards and amendments not yet adopted

The following new standards, interpretations and amendments to existing standards have been published for mandatory application for annual periods beginning after January 1, 2017.

(i) K-IFRS 1109, Financial Instruments

K-IFRS 1109, published on September 25, 2015, is effective for annual periods beginning on or after January 1, 2018, with earlier adoption permitted. It replaces existing guidance in K-IFRS 1039, Financial Instruments: Recognition and Measurement. The Company plans to adopt K-IFRS 1109 for the year beginning on January 1, 2018. K-IFRS 1109 will generally be applied retrospectively; however the Company plans to take advantage of the exemption allowing it not to restate the comparative information for prior periods with respect to classification and measurement including impairment changes. New hedge accounting requirements will generally be applied prospectively except for certain exemptions including the accounting for the time value of options.

Key features of the new standard, K-IFRS 1109, are 1) classification and measurement of financial assets that reflects the business model in which the assets are managed and their cash flow characteristics, 2) impairment methodology that reflects expected credit loss (ECL) model for financial assets, and 3) expanded scope of hedged items and hedging instruments which qualify for hedge accounting and changes in assessment method for effect of hedging relationships.

K-IFRS 1109 will require the Company to assess the financial impact from application of K-IFRS 1109 and revise its accounting processes and internal controls related to financial instruments. Actual impact of adopting K-IFRS 1109 will be dependent on the financial instruments the Company holds and economic conditions at that time as well as accounting policy elections and judgment that it will make in the future.

The Company has not initiated any changes in internal controls processes or accounting processing systems, and has not performed an assessment of the impact resulting from the application of K-IFRS 1109. The Company is currently performing a detailed assessment of the potential impact from the application of K-IFRS 1109 and plans to complete the assessment in advance of its effective date. Expected impacts on the consolidated financial statements are generally categorized as follows:

Classification and measurement of financial assets

Under K-IFRS 1109, financial assets are classified into three principal categories; measured at amortized cost, fair value through other comprehensive income (FVOCI) and fair value through profit or loss (FVTPL) based on the business model in which assets are managed and their cash flow characteristics. Under K-IFRS 1109, derivatives embedded in hybrid contracts where the host is a financial asset are not bifurcated. Instead, the hybrid financial instrument as a whole is assessed for classification.

As there are additional requirements for a financial asset to be classified as measured at amortized costs or FVOCI under K-IFRS 1109 compared to the existing guidance in K-IFRS 1039, the adoption of K-IFRS 1109 would potentially increase the proportion of financial assets that are measured at FVTPL, increasing volatility in the Company's profit or loss.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

2. Basis of Preparation, Continued

(6) New standards and amendments not yet adopted, continued

The criteria for classification and measurement of financial assets under K-IFRS 1109 are as follows:

A financial asset is measured at amortized cost if it meets both of the following conditions and is not designated as at FVTPL: 1) the asset is held within a business model whose objective is to hold assets to collect contractual cash flows; and 2) the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

A financial asset is measured at FVOCI if it meets both of the following conditions and is not designated as at FVTPL: 1) the asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and 2) the contractual terms of the financial asset give rise on specified dates to cash flow that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition of equity investment that is not held for trading, the Company may irrevocably elect to present subsequent changes in fair value in OCI, and will not reclassify (recycle) the those items in OCI to profit or loss subsequently.

A financial asset is measured at FVTPL if the contractual terms of the financial asset give rise to specified dates to cash flows that are not solely payments of principal and interest on the principal amount outstanding, the debt instrument is held within a business model whose objective is to sell the asset, or the equity instruments that are not elected to be designated as measured at FVOCI.

As of September 30, 2017, the Company has loans and receivables amounting to ₩15,457,090 million, held-to-maturity investments amounting to ₩3,077 million, available-for-sale financial assets amounting to ₩880,440 million, and financial assets at fair value through profit or loss amounting to ₩219,853 million.

Classification and measurement of financial liabilities

Under K-IFRS 1109, the amount of change in the fair value attributable to the changes in the credit risk of the financial liabilities is presented in OCI, not recognized in profit or loss, and the OCI amount will not be reclassified (recycled) to profit or loss. However, if doing so creates or increase an accounting mismatch, the amount of change in the fair value is recognized in profit or loss.

As a portion of fair value change which was recognized in profit or loss under the existing standard, K-IFRS 1039, will be presented in OCI under K-IFRS 1109, profit or loss related to valuation of the same financial liabilities is likely to decrease.

Impairment: Financial assets and contract assets

K-IFRS 1109 replaces the incurred loss model in the existing standard with a forward-looking expected credit loss (ECL) model for debt instruments, lease receivables, contractual assets, loan commitments, financial guarantee contracts.

Under K-IFRS 1109, impairment losses are likely to be recognized earlier than using the incurred loss model under the existing guidance in K-IFRS 1039 as loss allowances will be measured on either of the 12-month or lifetime ECL based on the extent of increase in credit risk since inception as shown in the below table.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

2. Basis of Preparation, Continued**(6) New standards and amendments not yet adopted, continued****Classification**

Stage 1 Credit risk has not increased significantly since the initial recognition

Stage 2 Credit risk has increase significantly since the initial recognition

Stage 3 Credit-impaired

Under K-IFRS 1109, financial assets of which the credit was impaired at the initial recognition, cumulative changes in lifetime ECL since the initial recognition are recognized as loss allowances.

Loss allowances

12-month ECL: ECLs that resulted from possible default events within the 12 months after the reporting date

Lifetime ECL: ECL that resulted from all possible default events over the expected life of a financial instrument

As of September 30, 2017, the Company has debt instruments in financial assets measured at amortized cost amounting to ₩15,628,012 million (loans and receivables) and has recognized loss allowances of ₩170,922 million.

Hedge accounting

K-IFRS 1109 retains the mechanics of hedge accounting (fair value hedge, cash flow hedge, hedging on net investment in a foreign operation) which was defined in the existing guidance in K-IFRS 1109, but provides principle-based and less complex guidance in hedging which focuses on the risk management activities. More hedged items and hedging instruments would qualify for hedge accounting, more qualitative and forward-looking approach will be taken to assessing hedge effectiveness, and qualitative threshold (80~125%) is removed under K-IFRS 1109.

Certain transactions which were not qualified for hedge accounting under the existing standard will likely qualify for hedge accounting under K-IFRS 1109, decreasing volatility in the Company's profits or loss.

As of September 30, 2017, the Company has asset and liabilities designated as hedged items amounting to ₩114,340 million and ₩123,744 million, respectively.

When initially applying K-IFRS 1109, the Company may choose as its accounting policy to continue to apply the hedge accounting requirements of K-IFRS 1039.

(ii) K-IFRS 1115, Revenue from Contracts with Customers

K-IFRS 1115, Revenue from Contracts from Customers, published on November 6, 2015, is effective for annual periods beginning on or after January 1, 2018, with earlier adoption permitted. The Company plans to adopt K-IFRS 1115 for the year beginning on January 1, 2018.

It replaces existing revenue recognition guidance, including K-IFRS 1018, Revenue, K-IFRS 1011, Construction Contracts, K-IFRS 2031, Revenue-Barter transactions involving advertising services, K-IFRS, 2113 Customer Loyalty Programs, K-IFRS 2115, Agreements for the construction of real estate, K-IFRS 2118, Transfers of assets from customers.

Existing K-IFRS standards and interpretations including K-IFRS 1018 provide revenue recognition guidance by transaction types such as sales of goods, rendering of services, interest income, royalty income, dividend income and construction revenue; however, under the new standard, K-IFRS 1115, the five-step approach (Step 1: Identify the contract(s) with a customer, Step 2: Identify the performance obligations in the contract, Step 3: Determine the transaction price, Step 4: Allocate the transaction price to the performance obligations in the contract, Step 5: Recognize revenue when the entity satisfied a performance obligation) is applied for all types of contracts or agreements.

The Company is currently performing a detailed assessment of the impact resulting from the application of K-IFRS 1115 and plans to complete the assessment in advance of its effective date.

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September 30, 2017

(Unaudited)

2. Basis of Preparation, Continued

(6) New standards and amendments not yet adopted, continued

(iii) Amendments to K-IFRS 1102, Share-based Payment

The amendments include: 1) when measuring the fair value of share-based payment, the effects of vesting and non-vesting conditions on the measurement of cash-settled share-based payment should be consistent with the measurement of equity-settled share-based payment, 2) Share-based payment transaction in which the company settles the share-based payment arrangement net by withholding a specified portion of the equity instruments per statutory tax withholding requirements would be classified as equity-settled in its entirety, if otherwise would be classified as equity-settled without the net settlement feature, and 3) when a cash-settled share-based payment changes to an equity-settled share-based payment because of modifications of the terms and conditions, the original liability recognized is derecognized and the equity-settled share-based payment is recognized at the modification date fair value. Any difference between the carrying amount of the liability at the modification date and the amount recognized in equity at the same date would be recognized in profit and loss immediately. The amendments are effective for annual periods beginning on or after January 1, 2018.

The adoption of the amendments is not expected to have a significant impact on the Company's consolidated financial statements.

3. Significant Accounting Policies

The significant accounting policies applied by the Company in preparation of its consolidated financial statements are included below. Except as described in note 2.(5), the accounting policies applied by the Company in these consolidated financial statements are the same as those applied by the Company in its consolidated financial statements as of and for the year ended December 31, 2016.

(1) Basis of consolidation

The consolidated financial statements are the financial statements of a group in which the assets, liabilities, equity, income, expenses and cash flows of the parent and its subsidiaries are presented as those of a single economic entity. Subsidiaries are controlled by the Company. The Company controls an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity.

Income and expense of a subsidiary acquired or disposed of during the year are included in the consolidated statement of comprehensive income from the effective date of acquisition and up to the effective date of disposal, as appropriate. Total comprehensive income of subsidiaries is attributed to the owners of the Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies into line with those of the Company.

Transactions within the Company are eliminated during the consolidation.

Changes in the Company's ownership interests in a subsidiary that do not result in the Company losing control over the subsidiary are accounted for as equity transactions. The carrying amounts of the Company's interests and the non-controlling interests are adjusted to reflect the changes in their relative interests in the subsidiary. Any difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration paid or received is recognized directly in equity and attributed to owners of the Company.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

3. Significant Accounting Policies, Continued

(1) Basis of consolidation, continued

When the Company loses control of a subsidiary, the income or loss on disposal is calculated as the difference between (i) the aggregate of the fair value of the consideration received and the fair value of any retained interest and (ii) the previous carrying amount of the assets (including goodwill), and liabilities of the subsidiary and any non-controlling interests. When assets of the subsidiary are carried at revalued amounts or fair values and the related cumulative gain or loss has been recognized in other comprehensive income and accumulated in equity, the amounts previously recognized in other comprehensive income and accumulated in equity are accounted for as if the Company had directly disposed of the relevant assets (i.e. reclassified to income or loss or transferred directly to retained earnings). The fair value of any investment retained in the former subsidiary at the date when control is lost is recognized as the fair value on initial recognition for subsequent accounting under K-IFRS 1039, Financial Instruments: Recognition and Measurement or, when applicable, the cost on initial recognition of an investment in an associate or a jointly controlled entity.

(2) Business combinations

A business combination is accounted for by applying the acquisition method, unless it is a combination involving entities or businesses under common control.

The consideration transferred in a business combination is measured at fair value, which is calculated as the sum of the acquisition-date fair values of the assets transferred by the Company, liabilities incurred by the Company to the former owners of the acquiree and the equity interests issued by the Company in exchange for control of the acquiree. Acquisition-related costs are generally recognized in income or loss as incurred.

At the acquisition date, the identifiable assets acquired and the liabilities assumed are recognized at their fair value at the acquisition date, except that:

deferred tax assets or liabilities and liabilities or assets related to employee benefit arrangements are recognized and measured in accordance with K-IFRS 1012, Income Taxes and K-IFRS 1019, Employee Benefits, respectively;

assets (or disposal groups) that are classified as held for sale in accordance with K-IFRS 1105, Non-current Assets Held for Sale are measured in accordance with that standard.

Goodwill is measured as the excess of the sum of the consideration transferred, the amount of any non-controlling interests in the acquiree, and the fair value of the acquirer's previously held equity interest in the acquiree (if any) over the net of the acquisition-date amounts of the identifiable assets acquired and the liabilities assumed. If, after reassessment, net of the acquisition-date amounts of the identifiable assets acquired and liabilities assumed exceeds the sum of the consideration transferred, the amount of any non-controlling interests in the acquiree and the fair value of the acquirer's previously held interest in the acquiree (if any), the excess is recognized immediately in income or loss as a bargain purchase gain.

Non-controlling interest that is present on acquisition day and entitles the holder to a proportionate share of the entity's net assets in an event of liquidation, may be initially measured either at fair value or at the non-controlling interest's proportionate share of the recognized amounts of the acquiree's identifiable net assets. The choice of measurement can be elected on a transaction-by-transaction basis. Other types of non-controlling interests are measured at fair value or, when applicable, on the basis specified in other K-IFRSs.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

3. Significant Accounting Policies, Continued

(2) Business combinations, continued

When the consideration transferred by the Company in a business combination includes assets or liabilities resulting from a contingent consideration arrangement, the contingent consideration is measured at its acquisition-date fair value and included as part of the consideration transferred in a business combination. Changes in the fair value of the contingent consideration that qualify as measurement period adjustments are adjusted retrospectively, with corresponding adjustments against goodwill. Measurement period adjustments are adjustments that arise from additional information obtained during the measurement period (which cannot exceed one year from the acquisition date) about facts and circumstances that existed at the acquisition date.

The subsequent accounting for changes in the fair value of the contingent consideration that do not qualify as measurement period adjustments depends on how the contingent consideration is classified. Contingent consideration that is classified as equity is not re-measured at subsequent reporting dates and its subsequent settlement is accounted for within equity. Contingent consideration that is classified as an asset or a liability is re-measured at subsequent reporting dates in accordance with K-IFRS 1039, *Financial Instruments: Recognition and Measurement*, or with K-IFRS 1037, *Provisions, Contingent Liabilities and Contingent Assets*, as appropriate, with the corresponding gain or loss being recognized in income or loss.

When a business combination is achieved in stages, the Company's previously held equity interest in the acquiree is re-measured to fair value at the acquisition date (i.e. the date when the Company obtains control) and the resulting gain or loss, if any, is recognized in income or loss. Amounts arising from interests in the acquiree prior to the acquisition date that have previously been recognized in other comprehensive income are reclassified to income or loss where such treatment would be appropriate if that interest were disposed of.

If the initial accounting for a business combination is incomplete by the end of the reporting period in which the combination occurs, the Company reports provisional amounts for the items for which the accounting is incomplete. Those provisional amounts are adjusted during the measurement period (see above), or additional assets or liabilities are recognized, to reflect new information obtained about facts and circumstances that existed at the acquisition date that, if known, would have affected the amounts recognized at that date.

The assets and liabilities acquired under business combinations under common control are recognized at the carrying amounts recognized previously in the consolidated financial statements of the ultimate parent. The difference between consideration transferred and carrying amounts of net assets acquired is recognized as part of share premium.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

3. Significant Accounting Policies, Continued

(3) Investments in associates

An associate is an entity over which the Company has significant influence and that is neither a subsidiary nor an interest in a joint venture. Significant influence is the power to participate in the financial and operating policy decisions of the investee but does not control or joint control over those policies.

The results and assets and liabilities of associates are incorporated in these consolidated financial statements using the equity method of accounting. If the investment is classified as held for sale, in which case it is accounted for in accordance with K-IFRS 1105, *Non-current Assets Held for Sale*, any retained portion of an investment in associates that has not been classified as held for sale shall be accounted for using the equity method until disposal of the portion that is classified as held for sale takes place. If the Company holds 20% ~ 50% of the voting power of the investee, it is presumed that the Company has significant influence.

After the disposal takes place, the Company shall account for any retained interest in associates in accordance with K-IFRS 1039, *Financial Instruments: Recognition and Measurement* unless the retained interest continues to be an associates, in which case the entity uses the equity method.

Under the equity method, an investment in an associate is initially recognized in the consolidated statement of financial position at cost and adjusted thereafter to recognize the Company's share of the income or loss and other comprehensive income of the associate. When the Company's share of losses of an associate exceeds the Company's interest in that associate (which includes any long-term interests that, in substance, form part of the Company's net investment in the associate), the Company discontinues recognizing its share of further losses. Additional losses are recognized only to the extent that the Company has incurred legal or constructive obligations or made payments on behalf of the associate.

Any excess of the cost of acquisition over the Company's share of the net fair value of the identifiable assets, liabilities and contingent liabilities of an associate recognized at the date of acquisition is recognized as goodwill, which is included within the carrying amount of the investment. Any excess of the Company's share of the net fair value of the identifiable assets, liabilities and contingent liabilities over the cost of acquisition, after reassessment, is recognized immediately in income or loss. The requirements of K-IFRS 1039, *Financial Instruments: Recognition and Measurement*, are applied to determine whether it is necessary to recognize any impairment loss with respect to the Company's investment in an associate. When necessary, the entire carrying amount of the investment (including goodwill) is tested for impairment in accordance with K-IFRS 1036 *Impairment of Assets* as a single asset by comparing its recoverable amount (higher of value in use and fair value less costs to sell) with its carrying amount, any impairment loss recognized forms part of the carrying amount of the investment. Any reversal of that impairment loss is recognized in accordance with K-IFRS 1036 to the extent that the recoverable amount of the investment

subsequently increases.

Upon disposal of an associate that results in the Company losing significant influence over that associate, any retained investment is measured at fair value at that date and the fair value is regarded as its fair value on initial recognition as a financial asset in accordance with K-IFRS 1036. The difference between the previous carrying amount of the associate attributable to the retained interest and its fair value is included in the determination of the gain or loss on disposal of the associate. In addition, the Company accounts for all amounts previously recognized in other comprehensive income in relation to that associate on the same basis as would be required if that associate had directly disposed of the related assets or liabilities. Therefore, if a gain or loss previously recognized in other comprehensive income by that associate would be reclassified to income or loss on the disposal of the related assets or liabilities, the Company reclassifies the gain or loss from equity to income or loss (as a reclassification adjustment) when it loses significant influence over that associate.

When the Company transacts with its associate, incomes and losses resulting from the transactions with the associate are recognized in the Company's consolidated financial statements only to the extent of interests in the associate that are not related to the Company.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

3. Significant Accounting Policies, Continued

(4) Joint arrangements

A joint arrangement is an arrangement of which two or more parties have joint control. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require the unanimous consent of the parties sharing control. Joint arrangements are classified into two types - joint operations and joint ventures. A joint operation is a joint arrangement whereby the parties that have joint control of the arrangement (i.e. joint operators) have rights to the assets, and obligations for the liabilities, relating to the arrangement. A joint venture is a joint arrangement whereby the parties that have joint control of the arrangement (i.e. joint ventures) have rights to the net assets of the arrangement.

If the Company is a joint operator, the Company is to recognize and measure the assets and liabilities (and recognize the related revenues and expenses) in relation to its interest in the arrangement in accordance with relevant K-IFRSs applicable to the particular assets, liabilities, revenues and expenses. If the joint arrangement is a joint venture, the Company is to account for that investment using the equity method accounting in accordance with K-IFRS 1028,

Investment in Associates and Joint Ventures (refer to note 3.(3)), except when the Company is applicable to the K-IFRS 1105, Non-current Assets Held for Sale .

(5) Non-current assets held for sale

Non-current assets and disposal groups are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use. This condition is regarded as met only when the sale is highly probable and the non-current asset (or disposal group) is available for immediate sale in its present condition. Management must be committed to the sale, which should be expected to qualify for recognition as a completed sale within one year from the date of classification.

When the Company is committed to a sale plan involving loss of control of a subsidiary, all of the assets and liabilities of that subsidiary are classified as held for sale when the criteria described above are met, regardless of whether the Company will retain a non-controlling interest in its former subsidiary after the sale.

Non-current assets (and disposal groups) classified as held for sale are measured at the lower of their previous carrying amount and fair value less costs to sell.

(6) Goodwill

The Company measures goodwill which acquired in a business combination at the amount recognized at the date on which it obtains control of the acquiree (acquisition date) less any accumulated impairment losses. Goodwill acquired in a business combination is allocated to each CGU that is expected to benefit from the synergies arising from the business acquired.

The Company assesses at the end of each reporting period whether there is any indication that an asset may be impaired. An impairment loss is recognized if the carrying amount of an asset or a CGU exceeds its recoverable amount. Impairment losses are recognized in profit or loss.

Any impairment identified at the CGU level will first reduce the carrying value of goodwill and then be used to reduce the carrying amount of the other assets in the CGU on a pro rata basis. Except for impairment losses in respect of goodwill which are never reversed, an impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

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3. Significant Accounting Policies, Continued

(7) Revenue recognition

Revenue from the sale of goods, rendering of services or use of the Company assets is measured at the fair value of the consideration received or receivable, net of returns, trade discounts and volume rebates, which are recognized as a reduction of revenue. Revenue is recognized when the amount of revenue can be measured reliably and it is probable that the economic benefits associated with the transaction will flow to the Company.

(i) Sales of goods

The Korean government approves the utility rates charged to customers by the Company's power transmission and distribution division. The Company's utility rates are designed to recover the Company's reasonable costs plus a fair investment return.

The Company recognize revenue from electricity sales revenue based on power sold (transferred to the customer) up to the reporting date. To determine the amount of power sold, the Company estimates daily power volumes of electricity for residential, commercial, general, etc. The differences between the current month's estimated amount and actual (meter-read) amount, is adjusted for (true-up) during the subsequent month.

(ii) Sales of services

Revenue from services rendered is recognized in profit or loss in proportion to the stage of completion of the transaction at the reporting date. The stage of completion is assessed by reference to surveys of work performed or services performed to date as a percentage of total services to be performed or the proportion that costs incurred to date bear to the estimated total costs of the transaction or other methods that reliably measures the services performed.

(iii) Dividend income and interest income

Dividend income is recognized in profit or loss on the date that the Company's right to receive payment is established, which in the case of quoted securities is the ex-dividend date.

Interest income is recognized as it accrues in profit or loss, using the effective interest method. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that

asset's net carrying amount on initial recognition.

(iv) Rental income

The Company's policy for recognition of revenue from operating leases is described in note 3.(9) below.

(v) Deferral of revenue – Transfer of Assets from Customers

The Company recovers a substantial amount of the cost related to its electric power distribution facilities from customers through the transfer of assets, while the remaining portion is recovered through electricity sales from such customers in the future. As such, the Company believes there exists a continued service obligation to the customers in accordance with K-IFRS 2118, "Transfer of Assets from Customers", when the Company receives an item of property, equipment, or cash for constructing or acquiring an item of property or equipment, in exchange for supplying electricity to customers. The Company defers the amounts received, which are subsequently recognized as revenue on a straight-line basis over the estimated service period which does not exceed the transferred asset's useful life.

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3. Significant Accounting Policies, Continued

(8) Construction services revenue

The Company provides services related to the construction of power plants related to facilities of its customers, mostly in foreign countries.

When the outcome of a construction contract can be estimated reliably, revenue and costs are recognized based on the stage of completion of the contract activity at the end of the reporting period, measured based on the proportion of contract costs incurred for work performed to date relative to the estimated total contract costs, except where this would not be representative of the stage of completion. Variations in contract work, claims and incentive payments are included to the extent that the amount can be measured reliably and its receipt is considered probable.

When the outcome of a construction contract cannot be estimated reliably, contract revenue is recognized to the extent of contract costs incurred when it is probable the revenue will be realized. Contract costs are recognized as expenses in the period in which they are incurred. When it is probable that total contract costs will exceed total contract revenue, the expected loss is recognized as an expense immediately.

When contract costs incurred to date plus recognized income less recognized losses exceed progress billings, the surplus is presented as amounts due from customers for contract work. For contracts where progress billings exceed contract costs incurred to date plus recognized income less recognized losses, the surplus is presented as the amounts due to customers for contract work. Amounts received before the related work is performed are included in the consolidated statements of financial position, as a liability, as advance received. Amounts billed for work performed but not yet paid by the customer are included in the consolidated statements of financial position as accounts and other receivables.

(9) Leases

The Company classifies and accounts for leases as either a finance or operating lease, depending on the terms. Leases where the Company assumes substantially all of the risks and rewards of ownership are classified as finance leases. All other leases are classified as operating leases.

(i) The Company as lessor

Amounts due from lessees under finance leases are recognized as receivables at the amount of the Company's net investment in the leases. Finance lease income is allocated to accounting periods so as to reflect a constant periodic

rate of return on the Company's net investment outstanding in respect of the leases.

Rental income from operating leases is recognized on a straight-line basis over the term of the relevant lease. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognized on a straight-line basis over the lease term.

(ii) The Company as lessee

Leases are classified as finance leases whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee. All other leases are classified as operating leases.

Assets held under finance leases are initially recognized as assets of the Company at their fair value at the inception of the lease or, if lower, at the present value of the minimum lease payments. The corresponding liability to the lessor is included in the statement of financial position as a finance lease obligation.

Lease payments are apportioned between finance expenses and reduction of the lease obligation so as to achieve a constant rate of interest on the remaining balance of the liability. Finance expenses are recognized immediately in income or loss, unless they are directly attributable to qualifying assets, in which case they are capitalized in accordance with the Company's general policy on borrowing costs. Contingent rentals are recognized as expenses in the periods in which they are incurred.

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3. Significant Accounting Policies, Continued

(9) Leases, continued

Operating lease payments are recognized as an expense on a straight-line basis over the lease term, except where another systematic basis is more representative of the time pattern in which economic benefits from the leased asset are consumed. Contingent rentals arising under operating leases are recognized as an expense in the period in which they are incurred.

In the event that lease incentives are received to enter into operating leases, such incentives are recognized as a liability. The aggregate benefit of incentives is recognized as a reduction of rental expense on a straight-line basis, except where another systematic basis is more representative of the time pattern in which economic benefits from the leased asset are consumed.

(iii) Determining whether an arrangement contains a lease

At inception of an arrangement, the Company determines whether the arrangement is or contains a lease.

At inception or on reassessment of an arrangement that contains a lease, the Company separates payments and other consideration required by the arrangement into those for the lease and those for other elements on the basis of their relative fair values. If the Company concludes for a finance lease that it is impracticable to separate the payments reliably, then an asset and a liability are recognized at an amount equal to the fair value of the underlying asset.

(10) Foreign currencies

Transactions in foreign currencies are translated to the respective functional currencies of the Company entities at exchange rates at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies are retranslated to the functional currency using the reporting date's exchange rate. Non-monetary assets and liabilities denominated in foreign currencies that are measured at fair value are retranslated to the functional currency at the exchange rate at the date that the fair value was determined.

Exchange differences are recognized in profit or loss in the period in which they arise except for:

Exchange differences on foreign currency borrowings relating to assets under construction for future productive use, which are included in the cost of those assets when they are regarded as an adjustment to interest costs on those foreign currency borrowings;

Exchange differences on transactions entered into in order to hedge certain foreign currency risks (refer to note 3.(25) Derivative financial instruments, including hedge accounting); and

Exchange differences on monetary items receivable from or payable to a foreign operation for which settlement is neither planned nor likely to occur (therefore forming part of the net investment in the foreign operation), which are recognized initially in other comprehensive income and reclassified from equity to income or loss on disposal or partial disposal of the net investment.

For the purpose of presenting financial statements, the assets and liabilities of the Company's foreign operations are expressed in Korean won using exchange rates prevailing at the end of the reporting period. Income and expense items are translated at the average exchange rates for the period, unless exchange rates fluctuated significantly during that period, in which case the exchange rates at the dates of the transactions are used. Exchange differences arising, if any, are recognized in other comprehensive income and accumulated in equity.

When a foreign operation is disposed of, the relevant amount in the translation is transferred to profit or loss as part of the gain or loss on disposal.

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(Unaudited)

3. Significant Accounting Policies, Continued

(11) Borrowing costs

The Company capitalizes borrowing costs directly attributable to the acquisition, construction or production of a qualifying asset as part of the cost of that asset. Other borrowing costs are recognized in expense as incurred. A qualifying asset is an asset that requires a substantial period of time to get ready for its intended use or sale.

Investment income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalization.

All other borrowing costs are recognized in income or loss in the period in which they are incurred.

(12) Government grants

Government grants are not recognized unless there is reasonable assurance that the Company will comply with the grant's conditions and that the grant will be received.

Benefit from a government loan at a below-market interest rate is treated as a government grant, measured as the difference between proceeds received and the fair value of the loan based on prevailing market interest rates.

(i) If the Company received grants related to assets

Government grants whose primary condition is that the Company purchase, construct or otherwise acquire long-term assets are deducted in calculating the carrying amount of the asset. The grant is recognized in profit or loss over the life of a depreciable asset as a reduced depreciation expense.

(ii) If the Company received grants related to income

Government grants which are intended to compensate the Company for expenses incurred are recognized as other income (government grants) in profit or loss over the periods in which the Company recognizes the related costs as expenses.

(13) Employee benefits

When an employee has rendered service to the Company during a period, the Company recognizes the contribution payable to a defined contribution plan in exchange for that service as a liability (accrued expense).

For defined benefit pension plans and other post-employment benefits, the net periodic pension expense is actuarially determined by Pension Actuarial System developed by independent actuaries using the projected unit credit method. The present value of the defined benefit obligation is determined by discounting the estimated future cash outflows using interest rates of high-quality corporate bonds that are denominated in the currency in which the benefits will be paid and that have terms to maturity approximating the terms of the related pension liability. However, if there is not a deep market, market yields on government bonds are used.

Net defined benefit liability's measurement is composed of actuarial gains and losses, return on plan assets excluding net interest on net defined benefit liability, and any change in the effect of the asset ceiling, excluding net interest, which are immediately recognized in other comprehensive income. The actuarial gains or losses recognized in other comprehensive income which will not be reclassified into net profit or loss for later periods are immediately recognized in retained earnings. Past service cost will be recognized as expenses upon the earlier of the date of change or reduction to the plan, or the date of recognizing termination benefits.

The retirement benefit obligation recognized in the statement of financial position represents the present value of the defined benefit obligation as adjusted for unrecognized actuarial gains and losses and unrecognized past service cost, and as reduced by the fair value of plan assets. Any asset resulting from this calculation is limited to unrecognized actuarial losses and past service cost, plus the present value of available refunds and reductions in future contributions to the plan.

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Notes to the Consolidated Interim Financial Statements, Continued

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3. Significant Accounting Policies, Continued

(14) Income taxes

Income tax expense comprises current and deferred tax. Current tax and deferred tax are recognized in profit or loss except to the extent that it relates to a business combination, or items recognized directly in equity or in other comprehensive income.

(i) Current tax

Current tax is the expected tax payable or receivable on the taxable profit or loss for the year, using tax rates enacted or substantively enacted at the end of the reporting period and any adjustment to tax payable in respect of previous years. The taxable profit is different from the accounting profit for the period since the taxable profit is calculated excluding the temporary differences, which will be taxable or deductible in determining taxable profit (tax loss) of future periods, and non-taxable or non-deductible items from the accounting profit.

(ii) Deferred tax

Deferred tax is recognized, using the asset-liability method, in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. A deferred tax liability is recognized for all taxable temporary differences. A deferred tax asset is recognized for all deductible temporary differences to the extent that it is probable that taxable profit will be available against which they can be utilized. However, deferred tax is not recognized for the following temporary differences: taxable temporary differences arising on the initial recognition of goodwill, or the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting profit or loss nor taxable income.

The measurement of deferred tax liabilities and deferred tax assets reflects the tax consequences that would follow from the manner in which the Company expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities. Deferred tax assets or deferred tax liabilities on investment properties measured at fair value, unless any contrary evidence exists, are measured using the assumption that the carrying amount of the property will be recovered entirely through sale.

The Company recognizes a deferred tax liability for all taxable temporary differences associated with investments in subsidiaries, associates, and interests in joint ventures, except to the extent that the Company is able to control the timing of the reversal of the temporary difference and it is probable that the temporary difference will not reverse in the foreseeable future. The Company recognizes a deferred tax asset for all deductible temporary differences arising

from investments in subsidiaries and associates, to the extent that it is probable that the temporary difference will reverse in the foreseeable future and taxable profit will be available against which the temporary difference can be utilized.

The carrying amount of a deferred tax asset is reviewed at the end of each reporting period and reduces the carrying amount to the extent that it is no longer probable that sufficient taxable profit will be available to allow the benefit of part or all of that deferred tax asset to be utilized.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the period when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period. The measurement of deferred tax liabilities and deferred tax assets reflects the tax consequences that would follow from the manner in which the Company expects, at the end of the reporting period to recover or settle the carrying amount of its assets and liabilities.

Deferred tax assets and liabilities are offset only if there is a legally enforceable right to offset the related current tax liabilities and assets, and they relate to income taxes levied by the same tax authority and they intend to settle current tax liabilities and assets on a net basis.

(iii) Current and deferred tax for the year

Current and deferred tax are recognized in income or loss, except when they relate to items that are recognized in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognized in other comprehensive income or directly in equity respectively. Where current tax or deferred tax arises from the initial accounting for a business combination, the tax effect is included in the accounting for the business combination.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

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September 30, 2017

(Unaudited)

3. Significant Accounting Policies, Continued**(15) Property, plant and equipment**

Property, plant and equipment are initially measured at cost and after initial recognition, are carried at cost less accumulated depreciation and accumulated impairment losses. The cost of property, plant and equipment includes expenditures arising directly from the construction or acquisition of the asset, any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management and the initial estimate of the costs of dismantling and removing the item and restoring the site on which it is located.

Subsequent costs are recognized in the carrying amount of property, plant and equipment at cost or, if appropriate, as separate items if it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. The carrying amount of the replaced part is derecognized. The costs of the day-to-day servicing are recognized in profit or loss as incurred.

Property, plant and equipment, except for land, are depreciated on a straight-line basis over estimated useful lives that appropriately reflect the pattern in which the asset's future economic benefits are expected to be consumed. For loaded nuclear fuel related to long-term raw materials and spent nuclear fuels related to asset retirement costs, the Company uses the production method to measure and recognizes as expense the economic benefits of the assets.

The estimated useful lives of the Company's property, plant and equipment are as follows:

| | Useful lives (years) |
|------------------------|-----------------------------|
| Buildings | 8 ~ 40 |
| Structures | 8 ~ 50 |
| Machinery | 2 ~ 32 |
| Vehicles | 3 ~ 8 |
| Loaded heavy water | 30 |
| Asset retirement costs | 18, 30, 40, 60 |
| Finance lease assets | 6 ~ 32 |
| Ships | 9 |
| Others | 4 ~ 15 |

A component that is significant compared to the total cost of property, plant and equipment is depreciated over its separate useful life.

Depreciation methods, residual values and useful lives of property, plant and equipment are reviewed at the end of each reporting period and if change is deemed appropriate, it is treated as a change in accounting estimate. As a result of such annual review, useful lives of certain machinery were changed during 2016. Depreciation expenses increased by ₩160,985 million for the year ended December 31, 2016. Depreciation expenses are expected to increase by ₩130,514 million and ₩91,197 million for the years ending December 31, 2017 and 2018, respectively, and to decrease by ₩382,696 million for the years after December 31, 2018.

Property, plant and equipment are derecognized on disposal, or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of a property, plant and equipment, measured as the difference between the net disposal proceeds and the carrying amount of the asset, are recognized in income or loss when the asset is derecognized.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

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(Unaudited)

3. Significant Accounting Policies, Continued

(16) Investment property

Property held for the purpose of earning rentals or benefiting from capital appreciation is classified as investment property. Investment property is initially measured at its cost. Transaction costs are included in the initial measurement. Subsequently, investment property is carried at depreciated cost less any accumulated impairment losses.

Subsequent costs are recognized in the carrying amount of investment property at cost or, if appropriate, as separate items if it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. The carrying amount of the replaced part is derecognized. The costs of the day-to-day servicing are recognized in profit or loss as incurred.

Investment property except for land, are depreciated on a straight-line basis over 8 ~ 40 years as estimated useful lives.

The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis.

An investment property is derecognized upon disposal or when the investment property is permanently withdrawn from use and no future economic benefits are expected from the disposal. Any gain or loss arising on derecognition of the property (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in income or loss in the period in which the property is derecognized.

(17) Intangible assets

(i) Intangible assets acquired separately

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortization and accumulated impairment losses. Amortization is recognized on a straight-line basis over their estimated useful lives. The estimated useful life and amortization method are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on a prospective basis. Intangible assets with indefinite useful lives that are acquired separately are carried at cost less accumulated impairment losses.

(ii) Research and development

Expenditure on research activities is recognized as an expense in the period in which it is incurred. An internally-generated intangible asset arising from development (or from the development phase of an internal project) is recognized if, and only if, all of the following have been demonstrated:

The technical feasibility of completing the intangible asset so that it will be available for use or sale;

The intention to complete the intangible asset and use or sell it;

The ability to use or sell the intangible asset;

How the intangible asset will generate probable future economic benefits;

The availability of adequate technical, financial and other resources to complete the development and to use or sell the intangible asset; and

The ability to measure reliably the expenditure attributable to the intangible asset during its development. The amount initially recognized for internally-generated intangible assets is the sum of the expenditure incurred from the date when the intangible asset first meets the recognition criteria listed above. When the development expenditure does not meet the criteria listed above, an internally-generated intangible asset cannot be recognized and the expenditure is recognized in income or loss in the period in which it is incurred.

Internally-generated intangible assets are reported at cost less accumulated amortization and accumulated impairment losses.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

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(Unaudited)

3. Significant Accounting Policies, Continued**(17) Intangible assets, continued**

The estimated useful lives and amortization methods of the Company's intangible assets with finite useful lives are as follows:

| | Useful lives (years) | Amortization methods |
|---------------------------------|-----------------------------|-----------------------------|
| Usage rights for donated assets | 10 ~ 20 | Straight line |
| Software | 4, 5 | Straight line |
| Industrial rights | 5 ~ 10 | Straight line |
| Development expenses | 5 | Straight line |
| Leasehold rights | 10 | Straight line |
| Others | 3 ~ 50 or Indefinite | Straight line |
| Mining right | | Unit of production |

(iii) Intangible assets acquired in a business combination

Intangible assets that are acquired in a business combination are recognized separately from goodwill and are initially recognized at their fair value at the acquisition date (which is regarded as their cost).

Subsequent to initial recognition, intangible assets acquired in a business combination are reported at cost less accumulated amortization and accumulated impairment losses, on the same basis as intangible assets that are acquired separately.

(iv) Derecognition of intangible assets

An intangible asset is derecognized on disposal, or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognized in income or loss when the asset is derecognized.

(18) Greenhouse gas emissions rights (allowances) and obligations

In connection with Enforcement of Allocation and Trading of Greenhouse Gas Emissions Allowances, the Company applies the following accounting policies for greenhouse gas emissions rights and obligations.

(i) Greenhouse gas emissions rights

Greenhouse gas emissions rights consist of the allowances received free of charge from the government and the ones purchased. The cost of the greenhouse gas emissions rights includes expenditures arising directly from the acquisition and any other costs incurred during normal course of the acquisition.

Greenhouse gas emissions rights are held by the Company to fulfill the legal obligation and recorded as intangible assets. To the extent that the portion to be submitted to the government within one year from the end of reporting period, the greenhouse gas emissions rights are classified as current assets. Greenhouse gas emissions rights recorded as intangible assets are initially measured at cost and substantially remeasured at cost less accumulated impairment losses.

Greenhouse gas emissions rights are derecognized on submission to the government or when no future economic benefits are expected from its use or disposal.

(ii) Greenhouse gas emissions obligations

Greenhouse gas emissions obligations are the Company's present legal obligation to submit the greenhouse gas emissions allowances to the government and recognized when an outflow of resources is probable and a reliable estimate can be made of the amount of the obligation. Greenhouse gas emissions obligations are measured as the sum of the carrying amount of the allocated rights that will be submitted to the government and the best estimate of expenditure required to settle the obligation at the end of the reporting period for any excess emission.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

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(Unaudited)

3. Significant Accounting Policies, Continued

(19) Impairment of non-financial assets other than goodwill

At the end of each reporting period, the Company reviews the carrying amounts of its tangible and intangible assets with definite useful lives to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). Where it is not possible to estimate the recoverable amount of an individual asset, the Company estimates the recoverable amount of the cash-generating unit to which the asset belongs. Where a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

Intangible assets with indefinite useful lives and intangible assets not yet available for use are tested for impairment at least annually, and whenever there is an indication that the asset may be impaired.

Recoverable amount is the higher of fair value less costs to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or a cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or the cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognized immediately in profit or loss, unless the relevant asset is carried at a revalued amount, in which case the impairment loss is treated as a revaluation decrease.

When an impairment loss subsequently reverses, the carrying amount of the asset (or a cash-generating unit) is increased to the revised estimate of its recoverable amount, to the extent the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognized immediately in profit or loss, unless the relevant asset is carried at a revalued amount, in which case the reversal of the impairment loss is treated as a revaluation increase.

(20) Inventories

Inventories are measured at the lower of cost and net realizable value. Cost of inventories for inventories in transit are measured by using specific identification method. Cost of inventories, except for those in transit, are measured under the weighted average method and consists of the purchase price, cost of conversion and other costs incurred in bringing the inventories to their present location and condition.

Net realizable value is the estimated selling price in the ordinary course of business, less the estimated costs of completion and selling expenses. The amount of any write-down of inventories to net realizable value and all losses of inventories are recognized as an expense in the period the write-down or loss occurs. The amount of any reversal of any write-down of inventories, arising from an increase in net realizable value, are recognized as a reduction in the amount of inventories recognized as an expense in the period in which the reversal occurs.

(21) Provisions

Provisions are recognized when the Company has a present legal or constructive obligation as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

The risks and uncertainties that inevitably surround many events and circumstances are taken into account in reaching the best estimate of a provision. Where the effect of the time value of money is material, provisions are determined at the present value of the expected future cash flows.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

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(Unaudited)

3. Significant Accounting Policies, Continued

(21) Provisions, continued

Where some or all of the expenditures required to settle a provision are expected to be reimbursed by another party, the reimbursement shall be recognized when, and only when, it is virtually certain that reimbursement will be received if the entity settles the obligation. The reimbursement shall be treated as a separate asset.

Provisions are reviewed at the end of each reporting period and adjusted to reflect the current best estimates. If it is no longer probable that an outflow of resources embodying economic benefits will be required to settle the obligation, the provision is reversed.

(i) Provision for employment benefits

The Company determines the provision for employment benefits as the incentive payments based on the results of the individual performance evaluation or management assessment.

(ii) Provision for decommissioning costs of nuclear power plants

The Company records the fair value of estimated decommissioning costs as a liability in the period in which the Company incurs a legal obligation associated with retirement of long-lived assets that result from acquisition, construction, development and/or normal use of the assets. Accretion expense consists of period-to-period changes in the liability for decommissioning costs resulting from the passage of time and revisions to either the timing or the amount of the original estimate of undiscounted cash flows.

(iii) Provision for disposal of spent nuclear fuel

Under the Radioactive Waste Management Act, the Company is levied to pay the spent nuclear fuel fund for the management of spent nuclear fuel. The Company recognizes the provision of present value of the payments.

(iv) Provision for low and intermediate radioactive wastes

Under the Radioactive Waste Management Act, the Company recognizes the provision for the disposal of low and intermediate radioactive wastes in best estimate of the expenditure required to settle the present obligation.

(v) Provision for Polychlorinated Biphenyls (PCBs)

Under the regulation of Persistent Organic Pollutants Management Act, enacted in 2007, the Company is required to remove PCBs, a toxin, from the insulating oil of its transformers by 2025. As a result of the enactments, the Company is required to inspect the PCBs contents of transformers and dispose of PCBs in excess of safety standards under the legally settled procedures. The Company's estimates and assumptions used to determine fair value can be affected by many factors, such as the estimated costs of inspection and disposal, inflation rate, discount rate, regulations and the general economy.

(vi) Provisions for power plant regional support program

Power plant regional support programs consist of scholarship programs to local students, local economy support programs, local culture support programs, environment development programs, and local welfare programs. The Company recognizes the provision in relation to power plant regional support program.

(vii) Provisions for transmission and transformation facilities-neighboring areas support program

The Company has present obligation to conduct transmission and transformation facilities-neighboring areas support program under Act on assistance to transmission and transformation facilities-neighboring areas. The Company recognizes the provision of estimated amount to fulfill the obligation.

(viii) Renewable Portfolio Standard (RPS) provisions

RPS program is required to generate a specified percentage of total electricity to be generated in the form of renewable energy and provisions are recognized for the governmental regulations to require the production of energies from renewable energy sources such as solar, wind and biomass.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

3. Significant Accounting Policies, Continued

(22) Non-derivative financial assets

The Company recognizes and measures non-derivative financial assets by the following four categories: financial assets at fair value through profit or loss, held-to-maturity investments, loans and receivables and available-for-sale financial assets. The Company recognizes financial assets in the statement of financial position when the Company becomes a party to the contractual provisions of the instrument. Upon initial recognition, non-derivative financial assets are measured at their fair value plus, in the case of a financial asset not at fair value through profit or loss, transaction costs that are directly attributable to the asset's acquisition or issuance.

A regular way purchase or sale of financial assets shall be recognized and derecognized, as applicable, using trade date accounting or settlement date accounting. A regular way purchase or sale is a purchase or sale of a financial asset under a contract whose terms require delivery of the asset within the time frame established generally by regulation or convention in the marketplace concerned.

(i) Effective interest method

The effective interest method is a method of calculating the amortized cost of a debt instrument and of allocating interest income over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash receipts (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the debt instrument, or, where appropriate, a shorter period, to the net carrying amount on initial recognition. Income is recognized on an effective interest basis for debt instruments other than those financial assets classified as financial assets at fair value through profit or loss.

(ii) Financial assets at fair value through profit or loss (FVTPL)

A financial asset is classified as financial assets are classified at fair value through profit or loss if it is held for trading or is designated as such upon initial recognition. Upon initial recognition, transaction costs are recognized in profit or loss when incurred. A financial assets its acquired principally for the purpose of selling it in the near term are classified as a short-term financial assets held for trading and also all the derivatives including an embedded derivate that is not designated and effective as a hedging instrument are classified at the short-term trading financial asset as well. Financial assets at fair value through profit or loss are measured at fair value, and changes therein are recognized in profit or loss.

A financial asset is classified as held for trading if:

It has been acquired principally for the purpose of selling it in the near term; or

On initial recognition it is part of a portfolio of identified financial instruments that the Company manages together and has a recent actual pattern of short term profit taking; or

It is derivative, including an embedded derivative that is not designated and effective as a hedging instrument.

A financial asset other than a financial asset held for trading may be designated as at financial assets at fair value through profit or loss upon initial recognition if:

Such designation eliminates or significantly reduces a measurement or recognition inconsistency that would otherwise arise; or

The financial asset forms part of a group of financial assets or financial liabilities or both, which is managed and its performance is evaluated on a fair value basis in accordance with the Company's documented risk management or investment strategy, and information about the grouping is provided internally on that basis; or

It forms a part of a contract containing one or more embedded derivatives, and with K-IFRS 1039, Financial Instruments: Recognition and Measurement, permits the entire combined contract (asset or liability) to be designated as at financial assets at fair value through profit or loss.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

3. Significant Accounting Policies, Continued

(22) Non-derivative financial assets, continued

Financial assets at fair value through profit or loss are stated at fair value, with any gains or losses arising on re-measurement recognized in income or loss. The net gain or loss recognized in income or loss incorporates any dividend or interest earned on the financial asset and is included in the finance income and finance expenses line item in the consolidated statement of comprehensive income.

(iii) Held-to-maturity investments

A non-derivative financial asset with a fixed or determinable payment and fixed maturity, for which the Company has the positive intention and ability to hold to maturity, are classified as held-to-maturity investments. Subsequent to initial recognition, held-to-maturity investments are measured at amortized cost using the effective interest method.

(iv) Available-for-sale financial assets

Available-for-sale financial assets are those non-derivative financial assets that are designated as available-for-sale or are not classified as financial assets at fair value through profit or loss, held-to-maturity investments or loans and receivables.

Gains and losses arising from changes in fair value are recognized in other comprehensive income and accumulated in the valuation reserve. However, impairment losses, interest calculated using the effective interest method, and foreign exchange gains and losses on monetary assets are recognized in income or loss. Unquoted equity investments which are not traded in an active market, whose fair value cannot be measured reliably are carried at cost.

When a financial asset is derecognized or impairment losses are recognized, the cumulative gain or loss previously recognized in other comprehensive income is reclassified from equity to profit or loss.

Dividends on an available-for-sale equity instrument are recognized in profit or loss when the Company's right to receive payment is established.

The fair value of available-for-sale monetary assets denominated in a foreign currency is determined in that foreign currency and translated at the spot rate at the end of the reporting period. The foreign exchange gains and losses that

are recognized in income or loss are determined based on the amortized cost of the monetary asset. Other foreign exchange gains and losses are recognized in other comprehensive income.

(v) Loans and receivables

Loans and receivables are financial assets with fixed or determinable payments that are not quoted in an active market. Subsequent to initial recognition, loans and receivables are measured at amortized cost using the effective interest method except for loans and receivables of which the effect of discounting is immaterial.

(vi) Impairment of financial assets

Financial assets, other than those at financial assets at fair value through profit or loss, are assessed for indicators of impairment at the end of each reporting period. Financial assets are considered to be impaired when there is objective evidence that, as a result of one or more events that occurred after the initial recognition of the financial asset, the estimated future cash flows of the investment have been affected.

For listed and unlisted equity investments classified as available-for-sale financial asset, a significant or prolonged decline in the fair value of the security below its cost is considered to be objective evidence of impairment in addition to the criteria mentioned below.

For all other financial assets, objective evidence of impairment could include:

Significant financial difficulty of the issuer or counterparty; or

Breach of contract, such as a default or delinquency in interest or principal payments, or

It becoming probable that the borrower will enter bankruptcy or financial re-organization; or

The disappearance of an active market for that financial asset because of financial difficulties.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

3. Significant Accounting Policies, Continued

(22) Non-derivative financial assets, continued

For certain categories of financial asset, such as trade receivables, assets that are assessed not to be impaired individually are, in addition, assessed for impairment on a collective basis. Objective evidence of impairment for a portfolio of receivables could include the Company's past experience of collecting payments, an increase in the number of delayed payments in the portfolio past the average credit period and, as well as observable changes in national or local economic conditions that correlate with default on receivables.

For financial assets recorded at amortized cost, the amount of the impairment loss recognized is the difference between the asset's carrying amount and the present value of estimated future cash flows, discounted at the financial asset's original effective interest rate.

For financial assets carried at cost, the amount of the impairment loss is measured as the difference between the asset's carrying amount and the present value of the estimated future cash flows discounted at the current market rate of return for a similar financial asset. Such impairment loss will not be reversed in subsequent periods.

The carrying amount of the financial asset is reduced by the impairment loss directly for all financial assets with the exception of trade receivables, where the carrying amount is reduced through the use of an allowance account. When a trade receivable is considered uncollectible, it is written off against the allowance account. Subsequent recoveries of amounts previously written off are credited against the allowance account. Changes in the carrying amount of the allowance account are recognized in income or loss.

When an available-for-sale financial asset is considered to be impaired, cumulative gains or losses previously recognized in other comprehensive income are reclassified to income or loss in the period.

For financial assets measured at amortized cost, if, in a subsequent period, the amount of the impairment loss decreases and the decrease can be related objectively to an event occurring after the impairment was recognized, the previously recognized impairment loss is reversed through profit or loss to the extent that the carrying amount of the investment at the date the impairment is reversed does not exceed what the amortized cost would have been had the impairment not been recognized.

In respect of available-for-sale equity securities, impairment losses previously recognized in profit or loss are not reversed through profit or loss. Any increase in fair value subsequent to an impairment loss is recognized in other comprehensive income. In respect of available-for-sale debt securities, impairment losses are subsequently reversed

through profit or loss if an increase in the fair value of the investment can be objectively related to an event occurring after the recognition of the impairment loss.

(vii) De-recognition of financial assets

The Company derecognizes a financial asset when the contractual rights to the cash flows from the asset expire, or it transfers the rights to receive the contractual cash flows on the financial asset in a transaction in which substantially all the risks and rewards of ownership of the financial asset are transferred. Any interest in transferred financial assets that is created or retained by the Company is recognized as a separate asset or liability. If the Company retains substantially all the risks and rewards of ownership of the transferred financial assets, the Company continues to recognize the transferred financial assets and recognizes financial liabilities for the consideration received.

On de-recognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received and receivable and the cumulative gain or loss that had been recognized in other comprehensive income and accumulated in equity is recognized in income or loss.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

3. Significant Accounting Policies, Continued

(22) Non-derivative financial assets, continued

On de-recognition of a financial asset other than in its entirety (e.g. when the Company retains an option to repurchase part of a transferred asset), the Company allocates the previous carrying amount of the financial asset between the part it continues to recognize under continuing involvement, and the part it no longer recognizes on the basis of the relative fair values of those parts on the date of the transfer. The difference between the carrying amount allocated to the part that is no longer recognized and the sum of the consideration received for the part no longer recognized and any cumulative gain or loss allocated to it that had been recognized in other comprehensive income is recognized in income or loss. A cumulative gain or loss that had been recognized in other comprehensive income is allocated between the part that continues to be recognized and the part that is no longer recognized on the basis of the relative fair values of those parts.

(23) Non-derivative financial liabilities and equity instruments issued by the Company

(i) Classification as debt or equity

Debt and equity instruments are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangement.

(ii) Equity instruments

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Company are recognized at the proceeds received, net of direct issue costs.

Repurchase of the Company's own equity instruments is recognized and deducted directly in equity. No gain or loss is recognized in income or loss on the purchase, sale, issue or cancellation of the Company's own equity instruments.

(iii) Financial liabilities

Financial liabilities are recognized when the Company becomes a party to the contractual provisions of the instruments. Financial liabilities are initially measured at fair value. Transaction cost that are directly attributable to the issue of financial liabilities are added to or deducted from the fair value of the financial liabilities, as appropriate, on initial recognition. Transaction cost directly attributable to acquisition of financial liabilities at fair value through profit or loss are recognized immediately in profit or loss.

Financial liabilities are classified as either financial liabilities at fair value through profit or loss or other financial liabilities.

(iv) Financial liabilities at fair value through profit or loss (FVTPL)

Financial liabilities are classified as at financial liabilities at fair value through profit or loss when the financial liability is either held for trading or it is designated as financial liabilities at fair value through profit or loss.

A financial liability is classified as held for trading if:

It has been acquired principally for the purpose of repurchasing it in the near term; or

On initial recognition it is part of a portfolio of identified financial instruments that the Company manages together and has a recent actual pattern of short-term profit-taking; or

It is a derivative that is not designated and effective as a hedging instrument.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

3. Significant Accounting Policies, Continued

(23) Non-derivative financial liabilities and equity instruments issued by the Company, continued

A financial liability other than a financial liability held for trading may be designated as at FVTPL upon initial recognition if:

Such designation eliminates or significantly reduces a measurement or recognition inconsistency that would otherwise arise; or

The financial liability forms part of a Company of financial assets or financial liabilities or both, which is managed and its performance is evaluated on a fair value basis, in accordance with the Company's documented risk management or investment strategy, and information about the grouping is provided internally on that basis; or

It forms part of a contract containing one or more embedded derivatives, and K-IFRS 1039, Financial Instruments: Recognition and Measurement, permits the entire combined contract (asset or liability) to be designated as at FVTPL.

Financial liabilities at fair value through profit or loss are stated at fair value, with any gains or losses arising on re-measurement recognized in income or loss. The net gain or loss recognized in income or loss incorporates any interest paid on the financial liability and is included in finance income and finance expenses.

(v) Other financial liabilities

Other financial liabilities, including borrowings, are initially measured at fair value, net of transaction costs.

Other financial liabilities are subsequently measured at amortized cost using the effective interest method, with interest expense recognized on an effective yield basis. The effective interest method is a method of calculating the amortized cost of a financial liability and of allocating interest expense over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash payments through the expected life of the financial liability, or (where appropriate) a shorter period, to the net carrying amount on initial recognition.

(vi) Financial guarantee contract liabilities

Financial guarantee contract liabilities are initially measured at their fair values and, if not designated as at FVTPL, are subsequently measured at the higher of: (a) the amount of the obligation under the contract, as determined in accordance with K-IFRS 1037, Provisions, Contingent Liabilities and Contingent Assets; or (b) the amount initially recognized less, cumulative amortization recognized in accordance with K-IFRS 1018, Revenue.

(vii) De-recognition of financial liabilities

The Company derecognizes financial liabilities when, and only when, the Company's obligations are discharged, cancelled or they expire. The difference between the carrying amount of the financial liability derecognized and the consideration paid and payable is recognized in income or loss.

(24) Service Concession Arrangements

The Company recognizes revenues from construction services and operating services related to service concession arrangements in accordance with K-IFRS 1011, Construction Contracts and K-IFRS 1018, Revenue, respectively. If the Company performs more than one service under a single contract or arrangement, consideration received or receivable is allocated by reference to the relative fair values of the services delivered, when the amounts are separately identifiable.

The Company recognizes a financial asset to the extent that it has an unconditional contractual right to receive cash or another financial asset for the construction services and an intangible asset to the extent that it receives a right (license) to charge users of the public service. Borrowing costs attributable to the arrangement are recognized as an expense in the period in which they are incurred unless the Company has a contractual right to receive an intangible asset (a right to charge users of the public service). In this case, borrowing costs attributable to the arrangement are capitalized during the construction phase of the arrangement.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

3. Significant Accounting Policies, Continued

(25) Derivative financial instruments, including hedge accounting

The Company enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risk, including foreign exchange forward contracts, interest rate swaps and cross currency swaps and others.

Derivatives are initially recognized at fair value. Subsequent to initial recognition, derivatives are measured at fair value.

The resulting gain or loss is recognized in income or loss immediately unless the derivative is designated and effective as a hedging instrument, in such case the timing of the recognition in income or loss depends on the nature of the hedge relationship.

A derivative with a positive fair value is recognized as a financial asset; a derivative with a negative fair value is recognized as a financial liability. A derivative is presented as a non-current asset or a non-current liability if the remaining maturity of the instrument is more than 12 months and it is not expected to be realized or settled within 12 months. Other derivatives are presented as current assets or current liabilities.

(i) Separable embedded derivatives

Derivatives embedded in other financial instruments or other host contracts are treated as separate derivatives when their risks and characteristics are not closely related to those of the host contracts and when the host contracts are not measured at FVTPL.

An embedded derivative is presented as a non-current asset or a non-current liability if the remaining maturity of the hybrid instrument to which the embedded derivative is part of, is more than 12 months and it is not expected to be realized or settled within 12 months. All other embedded derivatives are presented as current assets or current liabilities.

(ii) Hedge accounting

The Company designates certain hedging instruments, which include derivatives, embedded derivatives and non-derivatives in respect of foreign currency risk, as either fair value hedges or cash flow hedges. Hedges of foreign exchange risk on firm commitments are accounted for as cash flow hedges.

At the inception of the hedge relationship, the entity documents the relationship between the hedging instrument and the hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions. Furthermore, at the inception of the hedge and on an ongoing basis, the Company documents whether the hedging instrument is highly effective in offsetting changes in fair values or cash flows of the hedged item.

(iii) Fair value hedges

Changes in the fair value of derivatives that are designated and qualify as fair value hedges are recognized in income or loss immediately, together with any changes in the fair value of the hedged asset or liability that are attributable to the hedged risk. The changes in the fair value of the hedging instrument and the change in the hedged item attributable to the hedged risk relating to the hedged items are recognized in the consolidated statements of comprehensive income.

Hedge accounting is discontinued when the Company revokes the hedging relationship, when the hedging instrument expires or is sold, terminated, or exercised, or when it no longer qualifies for hedge accounting. The fair value adjustment to the carrying amount of the hedged item arising from the hedged risk is amortized as income or loss as of that date.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

3. Significant Accounting Policies, Continued

(25) Derivative financial instruments, including hedge accounting, continued

(iv) Cash flow hedges

The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognized in other comprehensive income. The gain or loss relating to the ineffective portion is recognized immediately in income or loss, and is included in the finance income and expense .

Amounts previously recognized in other comprehensive income and accumulated in equity are reclassified to income or loss in the periods when the hedged item is recognized in income or loss, in the same line of the consolidated statement of comprehensive income as the recognized hedged item. However, when the forecast transaction that is hedged results in the recognition of a non-financial asset or a non-financial liability, the gains and losses previously accumulated in equity are transferred from equity and included in the initial measurement of the cost of the non-financial asset or non-financial liability.

Hedge accounting is discontinued when the Company revokes the hedging relationship, when the hedging instrument expires or is sold, terminated, or exercised, or it no longer qualifies for hedge accounting. Any gain or loss accumulated in equity at that time remains in equity and is recognized when the forecast transaction is ultimately recognized in income or loss. When a forecast transaction is no longer expected to occur, the gain or loss accumulated in equity is recognized immediately in income or loss.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

4. Segment, Geographic and Other Information

(1) Segment determination and explanation of the measurements

The Company's operating segments are its business components that generate discrete financial information that is reported to and regularly reviewed by the Company's the chief operating decision maker, the Chief Executive Officer, for the purpose of resource allocation and assessment of segment performance. The Company's reportable segments are Transmission and distribution , Electric power generation (Nuclear) , Electric power generation (Non-nuclear) , Plant maintenance & engineering service and Others ; others mainly represent the business unit that manages the Company's foreign operations.

Segment operating profit (loss) is determined the same way that consolidated operating profit is determined under K-IFRS without any adjustment for corporate allocations. The accounting policies used by each segment are consistent with the accounting policies used in the preparation of the consolidated financial statements. Segment assets and liabilities are determined based on separate financial statements of the entities instead of on a consolidated basis. There are various transactions between the reportable segments, including sales of property, plant and equipment and so on, that are conducted on an arms-length basis at market prices that would be applicable to an independent third-party. For subsidiaries which are in a different segment from that of its immediate parent company, their carrying amount in separate financial statements is eliminated in the consolidating adjustments in the tables below. In addition, consolidation adjustments in the table below include adjustments of the amount of investment in associates and joint ventures from the cost basis amount reflected in segment assets to that determined using equity method in the consolidated financial statements.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

4. Segment, Geographic and Other Information, Continued**(2) Financial information of the segments for the three and nine-month periods ended September 30, 2017 and 2016, respectively, are as follows:****September 30, 2017**

| Intersegment revenue | | Revenue from external customers | | Operating profit (loss) | | Depreciation and amortization | | Interest income | |
|-----------------------------|-------------------------|--|-------------------------|--------------------------------|-------------------------|--------------------------------------|-------------------------|--------------------------|-------------------------|
| Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended |
| 459,769 | 1,658,544 | 15,660,946 | 42,906,779 | 1,960,213 | 1,517,522 | 903,915 | 2,595,732 | 12,814 | 36,703 |
| 2,138,481 | 7,060,951 | 18,276 | 40,044 | 463,968 | 1,402,331 | 767,312 | 2,475,746 | 4,957 | 13,911 |
| 5,565,085 | 16,573,405 | 272,481 | 648,640 | 330,871 | 2,048,393 | 761,877 | 2,150,298 | 5,343 | 14,869 |
| 516,222 | 1,504,769 | 85,742 | 277,975 | 50,561 | 173,088 | 27,311 | 81,655 | 2,768 | 7,934 |
| 13,105 | 50,288 | 150,282 | 386,437 | 28,278 | 68,753 | 7,591 | 22,831 | 27,000 | 99,799 |
| (8,692,662) | (26,847,957) | | | (60,970) | (127,488) | (13,203) | (45,023) | (6,102) | (18,083) |
| | | 16,187,727 | 44,259,875 | 2,772,921 | 5,082,599 | 2,454,803 | 7,281,239 | 46,780 | 155,133 |

September 30, 2016

| Intersegment revenue | Operating profit (loss) | Interest income |
|-----------------------------|--------------------------------|------------------------|
|-----------------------------|--------------------------------|------------------------|

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| | | Revenue from external customers | | | | Depreciation and amortization | | | |
|--------------------------|-------------------------|---------------------------------|-------------------------|--------------------------|-------------------------|-------------------------------|-------------------------|--------------------------|-------------------------|
| Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended |
| 573,542 | 1,356,641 | 15,562,804 | 43,598,664 | 2,767,680 | 4,942,790 | 878,020 | 2,382,450 | 15,062 | 63,097 |
| 2,576,521 | 8,211,986 | 542 | 36,427 | 862,808 | 3,027,731 | 775,861 | 2,332,029 | 7,251 | 24,995 |
| 4,957,132 | 14,767,596 | 174,222 | 633,551 | 689,731 | 2,671,907 | 599,919 | 1,781,950 | 4,948 | 20,467 |
| 490,412 | 1,490,912 | 89,173 | 278,242 | 60,952 | 197,209 | 25,262 | 74,710 | 2,471 | 8,207 |
| 18,223 | 62,140 | 116,757 | 357,366 | 25,915 | 84,612 | 5,380 | 20,410 | 32,550 | 87,833 |
| (8,615,830) | (25,889,275) | | | 17,083 | (190,238) | (11,220) | (32,919) | (5,914) | (15,710) |
| | | 15,943,498 | 44,904,250 | 4,424,169 | 10,734,011 | 2,273,222 | 6,558,630 | 56,368 | 188,889 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

4. Segment, Geographic and Other Information, Continued

- (3) Information related to segment assets and segment liabilities as of and for the nine-month period ended September 30, 2017 and as of and for the year ended December 31, 2016 are as follows:

In millions of won

| Segment | September 30, 2017 | | | |
|---|----------------------|--|-----------------------------------|---------------------|
| | Segment assets | Investments in associates and joint ventures | Acquisition of non-current assets | Segment liabilities |
| Transmission and distribution | ₩ 104,985,375 | 3,962,040 | 5,250,268 | 48,770,812 |
| Electric power generation (Nuclear) | 52,502,602 | 17,949 | 1,406,086 | 26,822,153 |
| Electric power generation (Non-nuclear) | 47,769,459 | 1,456,599 | 2,464,241 | 25,643,109 |
| Plant maintenance & engineering service | 3,190,278 | 51,407 | 92,387 | 1,200,372 |
| Others | 8,048,055 | | 440,778 | 3,066,102 |
| Consolidation adjustments | (37,241,386) | | (8,603) | (692,729) |
| Consolidated totals | ₩ 179,254,383 | 5,487,995 | 9,645,157 | 104,809,819 |

In millions of won

| Segment | December 31, 2016 | | | |
|-------------------------------------|-------------------|--|-----------------------------------|---------------------|
| | Segment assets | Investments in associates and joint ventures | Acquisition of non-current assets | Segment liabilities |
| Transmission and distribution | ₩ 105,321,129 | 4,121,462 | 6,345,004 | 49,854,420 |
| Electric power generation (Nuclear) | 52,782,915 | 15,384 | 1,945,610 | 27,366,938 |

| | | | | |
|---|----------------------|------------------|-------------------|--------------------|
| Electric power generation (Non-nuclear) | 47,427,642 | 1,320,203 | 3,508,313 | 26,205,049 |
| Plant maintenance & engineering service | 3,106,909 | 53,399 | 180,715 | 1,218,047 |
| Others | 7,423,132 | | 365,470 | 2,761,262 |
| Consolidation adjustments | (38,224,685) | | (191,901) | (2,619,219) |
| Consolidated totals | ₩ 177,837,042 | 5,510,448 | 12,153,211 | 104,786,497 |

(4) Geographic information

The following information on revenue from external customers and non-current assets is determined by the location of the customers and the assets:

| <i>In millions of won</i> | Revenue from external customers | | | | Non-current assets (*2) | |
|---------------------------|---------------------------------|-------------------------|--------------------------|-------------------------|-------------------------|--------------------|
| | September 30, 2017 | | September 30, 2016 | | September 30, 2017 | December 31, 2016 |
| Geographical unit | Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended | | |
| Domestic | ₩ 15,429,393 | 41,845,279 | 14,797,016 | 41,632,905 | 150,282,968 | 148,297,677 |
| Overseas (*1) | 758,334 | 2,414,596 | 1,146,482 | 3,271,345 | 4,651,456 | 4,474,699 |
| | ₩ 16,187,727 | 44,259,875 | 15,943,498 | 44,904,250 | 154,934,424 | 152,772,376 |

(*1) Middle East and other Asian countries make up the majority of overseas revenue and non-current assets.

(*2) Amount excludes financial assets and deferred tax assets.

(5) Information on significant customers

There is no individual customer comprising more than 10% of the Company's revenue for the nine-month periods ended September 30, 2017 and 2016.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

5. Classification of Financial Instruments**(1) Classification of financial assets as of September 30, 2017 and December 31, 2016 are as follows:***In millions of won*

| | September 30, 2017 | | | | | Total |
|-------------------------------------|--|------------------------------|--|-------------------------------------|--|--------------|
| | Financial assets at fair value through profit or loss | Loans and receivables | Available-for-sale financial assets | Held-to-maturity investments | Derivative assets (applying hedge accounting) | |
| Current assets | | | | | | |
| Cash and cash equivalents | ₩ | 2,815,323 | | | | 2,815,323 |
| Current financial assets | | | | | | |
| Held-to-maturity investments | | | | 12 | | 12 |
| Derivative assets | 29,909 | | | | 26,227 | 56,136 |
| Other financial assets | | 2,727,975 | | | | 2,727,975 |
| Trade and other receivables | | 6,889,568 | | | | 6,889,568 |
| | 29,909 | 12,432,866 | | 12 | 26,227 | 12,489,014 |
| Non-current assets | | | | | | |
| Non-current financial assets | | | | | | |
| Available-for-sale financial assets | | | 880,440 | | | 880,440 |
| Held-to-maturity investments | | | | 3,065 | | 3,065 |
| Derivative assets | 111,837 | | | | 118,113 | 229,950 |
| Other financial assets | 78,107 | 1,209,710 | | | | 1,287,817 |
| Trade and other receivables | | 1,814,514 | | | | 1,814,514 |
| | 189,944 | 3,024,224 | 880,440 | 3,065 | 118,113 | 4,215,786 |
| | ₩ 219,853 | 15,457,090 | 880,440 | 3,077 | 144,340 | 16,704,800 |

*In millions of won***December 31, 2016****Total**

| | Financial assets at fair value through profit or loss | Loans and receivables | Available- for-sale financial assets | Held-to- maturity investments | Derivative assets (applying hedge accounting) | |
|-------------------------------------|---|--------------------------|---|-------------------------------------|---|------------|
| Current assets | | | | | | |
| Cash and cash equivalents | ₩ | 3,051,353 | | | | 3,051,353 |
| Current financial assets | | | | | | |
| Held-to-maturity investments | | | | 114 | | 114 |
| Derivative assets | 79,709 | | | | 113,574 | 193,283 |
| Other financial assets | | 2,478,592 | | | | 2,478,592 |
| Trade and other receivables | | 7,788,876 | | | | 7,788,876 |
| | 79,709 | 13,318,821 | | 114 | 113,574 | 13,512,218 |
| Non-current assets | | | | | | |
| Non-current financial assets | | | | | | |
| Available-for-sale financial assets | | | 1,014,732 | | | 1,014,732 |
| Held-to-maturity investments | | | | 3,130 | | 3,130 |
| Derivative assets | 287,768 | | | | 300,323 | 588,091 |
| Other financial assets | | 1,051,541 | | | | 1,051,541 |
| Trade and other receivables | | 1,903,515 | | | | 1,903,515 |
| | 287,768 | 2,955,056 | 1,014,732 | 3,130 | 300,323 | 4,561,009 |
| | ₩ 367,477 | 16,273,877 | 1,014,732 | 3,244 | 413,897 | 18,073,227 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

5. Classification of Financial Instruments, Continued**(2) Classification of financial liabilities as of September 30, 2017 and December 31, 2016 are as follows:***In millions of won***September 30, 2017**

| | Financial liabilities at fair value through profit or loss | Financial liabilities recognized at amortized cost | Derivative liabilities (applying hedge accounting) | Total |
|--------------------------------|---|---|---|--------------|
| Current liabilities | | | | |
| Borrowings | ₩ | 2,390,978 | | 2,390,978 |
| Debt securities | | 6,100,697 | | 6,100,697 |
| Derivative liabilities | 2,289 | | | 2,289 |
| Trade and other payables | | 4,551,984 | | 4,551,984 |
| | 2,289 | 13,043,659 | | 13,045,948 |
| Non-current liabilities | | | | |
| Borrowings | | 2,171,182 | | 2,171,182 |
| Debt securities | | 44,909,085 | | 44,909,085 |
| Derivative liabilities | 24,129 | | 123,744 | 147,873 |
| Trade and other payables | | 3,442,719 | | 3,442,719 |
| | 24,129 | 50,522,986 | 123,744 | 50,670,859 |
| | ₩26,418 | 63,566,645 | 123,744 | 63,716,807 |

*In millions of won***December 31, 2016**

| | Financial liabilities at fair value | Financial liabilities recognized at amortized cost | Derivative liabilities (applying hedge accounting) | Total |
|--|--|---|---|--------------|
|--|--|---|---|--------------|

| | through profit or loss | | | |
|--------------------------------|---------------------------------------|------------|---------|------------|
| Current liabilities | | | | |
| Borrowings | ₩ | 1,115,521 | | 1,115,521 |
| Debt securities | | 7,823,557 | | 7,823,557 |
| Derivative liabilities | 3,251 | | | 3,251 |
| Trade and other payables | | 5,585,411 | | 5,585,411 |
| | 3,251 | 14,524,489 | | 14,527,740 |
| Non-current liabilities | | | | |
| Borrowings | | 1,773,891 | | 1,773,891 |
| Debt securities | | 42,926,236 | | 42,926,236 |
| Derivative liabilities | 18,278 | | 117,157 | 135,435 |
| Trade and other payables | | 3,558,175 | | 3,558,175 |
| | 18,278 | 48,258,302 | 117,157 | 48,393,737 |
| | ₩ 21,529 | 62,782,791 | 117,157 | 62,921,477 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

5. Classification of Financial Instruments, Continued**(3) Classification of comprehensive income from financial instruments for the three and nine-month periods ended September 30, 2017 and 2016 are as follows:***In millions of won*

| | | September 30, 2017 | | September 30, 2016 | |
|---|--|---------------------------------|--------------------------------|---------------------------------|--------------------------------|
| | | Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended |
| Cash and cash equivalents | Interest income | ₩ 7,666 | 26,280 | 12,174 | 50,713 |
| Available-for-sale financial assets | Dividends income | | 10,971 | 286 | 10,281 |
| | Impairment loss on available-for-sale financial assets | | (118) | (4,613) | (4,706) |
| | Gain (loss) on disposal of available-for-sale financial assets | 56 | (528) | 1 | 1,481 |
| Held-to-maturity investments | Interest income | 20 | 63 | 25 | 79 |
| Loans and receivables | Interest income | 11,206 | 25,702 | 5,830 | 19,931 |
| Trade and other receivables | Interest income | 16,995 | 78,215 | 28,954 | 78,429 |
| Short-term financial instruments | Interest income | 8,440 | 19,420 | 8,404 | 33,861 |
| Long-term financial instruments | Interest income | 2,307 | 5,308 | 981 | 5,876 |
| Financial assets at fair value through profit or loss | Interest income | 145 | 145 | | |
| | Gain (loss) on valuation of derivatives | 1,620 | (139,023) | (170,547) | (131,830) |
| | Gain (loss) on transaction of derivatives | 2,356 | (37,072) | (10,791) | (16,961) |
| | Loss on valuation of financial assets | | (393) | | |
| Derivative assets (applying hedge accounting) | Gain (loss) on valuation of derivatives (profit or loss) | 29,674 | (131,820) | (180,303) | (198,473) |
| | Gain (loss) on valuation of derivatives (equity, before tax) | 4,342 | 5,075 | (19,030) | 1,477 |

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| | | | | | |
|--|---|-----------|-----------|-----------|-----------|
| | (*) | | | | |
| | Loss on transaction of derivatives | (31,876) | (97,152) | (15,357) | (12,701) |
| Financial liabilities carried at amortized cost | Interest expense of borrowings and debt securities | (325,412) | (926,689) | (300,090) | (907,104) |
| | Loss on repayment of financial liabilities | | (5) | | |
| | Interest expense of trade and other payables | (108,118) | (136,228) | (16,772) | (50,278) |
| | Interest expense of others | (29,672) | (277,661) | (120,838) | (361,577) |
| | Gain (loss) on foreign currency transactions and translations | (48,721) | 491,801 | 563,203 | 572,521 |
| Financial liabilities at fair value through profit or loss | Loss on valuation of derivatives | (7,625) | (9,233) | (88,968) | (89,119) |
| | Gain (loss) on transaction of derivatives | (15,765) | (14,511) | 2,978 | 10,255 |
| Derivative liabilities (applying hedge accounting) | Gain (loss) on valuation of derivatives (profit or loss) | 36,569 | (30,739) | (132,049) | (152,005) |
| | Gain (loss) on valuation of derivatives (equity, before tax)(*) | (699) | (1,521) | 13,759 | 46,312 |
| | Gain (loss) on transaction of derivatives | 951 | 932 | | (51,510) |

(*) Items are included in other comprehensive income or loss. All other income and gain listed above are included in finance income, and all expense and losses listed above are included in finance expenses in the consolidated statements of comprehensive income.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

6. Restricted Deposits

Restricted deposits as of September 30, 2017 and December 31, 2016 are as follows:

| <i>In millions of won</i> | | September 30, | December 31, |
|---|--|----------------------|---------------------|
| | | 2017 | 2016 |
| Cash and cash equivalents | Escrow accounts | ₩ 89 | 91 |
| | Deposits for government project | 18,387 | 16,457 |
| | Collateral provided for borrowings | 114,068 | 80,327 |
| | Collateral provided for lawsuit | 2 | 241 |
| | Deposits for transmission regional support program | 5,418 | 2,137 |
| Short-term financial instruments | Bidding guarantees | 119 | 118 |
| | Restriction on withdrawal related to win-win growth program for small and medium enterprises | 33,000 | 33,000 |
| Other current receivables | Deposit for lawsuit | | 16,000 |
| Financial assets at fair value through profit or loss | Decommissioning costs of nuclear power plants | 78,107 | |
| Available-for-sale financial assets | Decommissioning costs of nuclear power plants | 285,770 | 437,015 |
| Long-term financial instruments | Guarantee deposits for checking account | 2 | 2 |
| | Guarantee deposits for banking accounts at oversea branches | 323 | 342 |
| | Decommissioning costs of nuclear power plants | 294,477 | 214,121 |
| | Funds for developing small and medium enterprises (*) | 200,000 | 200,000 |
| | | ₩ 1,029,762 | 999,851 |

(*) Deposits for small and medium enterprise at IBK for construction of Bitgaram Energy Valley and support for high potential businesses as of September 30, 2017.

7. Cash and Cash Equivalents

Cash and cash equivalents as of September 30, 2017 and December 31, 2016 are as follows:

| <i>In millions of won</i> | September 30, 2017 | December 31, 2016 |
|---|---------------------------|--------------------------|
| Cash | ₩ 214 | 119 |
| Other demand deposits | 959,020 | 1,725,785 |
| Short-term deposits classified as cash equivalents | 729,343 | 120,594 |
| Short-term investments classified as cash equivalents | 1,126,746 | 1,204,855 |
| | ₩ 2,815,323 | 3,051,353 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

8. Trade and Other Receivables**(1) Trade and other receivables as of September 30, 2017 and December 31, 2016 are as follows:***In millions of won*

| | September 30, 2017 | | | |
|---------------------------|---------------------------|--|-------------------------------|-------------------|
| | Gross amount | Allowance for doubtful accounts | Present value discount | Book value |
| Current assets | | | | |
| Trade receivables | ₩6,296,572 | (80,231) | | 6,216,341 |
| Other receivables | 721,054 | (46,415) | (1,412) | 673,227 |
| | 7,017,626 | (126,646) | (1,412) | 6,889,568 |
| Non-current assets | | | | |
| Trade receivables | 469,965 | | (203) | 469,762 |
| Other receivables | 1,387,775 | (37,511) | (5,512) | 1,344,752 |
| | 1,857,740 | (37,511) | (5,715) | 1,814,514 |
| | ₩8,875,366 | (164,157) | (7,127) | 8,704,082 |

In millions of won

| | December 31, 2016 | | | |
|---------------------------|--------------------------|--|-------------------------------|-------------------|
| | Gross amount | Allowance for doubtful accounts | Present value discount | Book value |
| Current assets | | | | |
| Trade receivables | ₩7,260,227 | (71,985) | | 7,188,242 |
| Other receivables | 652,782 | (50,071) | (2,077) | 600,634 |
| | 7,913,009 | (122,056) | (2,077) | 7,788,876 |
| Non-current assets | | | | |
| Trade receivables | 491,509 | | | 491,509 |
| Other receivables | 1,455,860 | (37,590) | (6,264) | 1,412,006 |

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| | | | |
|------------------------|-----------|---------|-----------|
| 1,947,369 | (37,590) | (6,264) | 1,903,515 |
| ₩ 9,860,378 | (159,646) | (8,341) | 9,692,391 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

8. Trade and Other Receivables, Continued**(2) Other receivables as of September 30, 2017 and December 31, 2016 are as follows:***In millions of won*

| | September 30, 2017 | | | |
|---------------------------|---------------------------|--|-----------------------------------|-----------------------|
| | Gross amount | Allowance for doubtful accounts | Present value discount | Book value |
| Current assets | | | | |
| Non-trade receivables | ₩ 438,610 | (46,415) | | 392,195 |
| Accrued income | 47,058 | | | 47,058 |
| Deposits | 218,468 | | (1,412) | 217,056 |
| Finance lease receivables | 12,481 | | | 12,481 |
| Others | 4,437 | | | 4,437 |
| | 721,054 | (46,415) | (1,412) | 673,227 |
| Non-current assets | | | | |
| Non-trade receivables | 71,132 | (27,601) | | 43,531 |
| Accrued income | 1,986 | | | 1,986 |
| Deposits | 322,410 | | (5,512) | 316,898 |
| Finance lease receivables | 899,289 | | | 899,289 |
| Others | 92,958 | (9,910) | | 83,048 |
| | 1,387,775 | (37,511) | (5,512) | 1,344,752 |
| | ₩ 2,108,829 | (83,926) | (6,924) | 2,017,979 |

In millions of won

| | December 31, 2016 | | | |
|-----------------------|--------------------------|--|---------------------------------------|-----------------------|
| | Gross amount | Allowance for doubtful accounts | Present value discount | Book value |
| Current assets | | | | |
| Non-trade receivables | ₩ 360,021 | (50,071) | | 309,950 |
| Accrued income | 62,063 | | | 62,063 |

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| | | | | |
|---------------------------|-------------|----------|---------|-----------|
| Deposits | 193,720 | | (2,077) | 191,643 |
| Finance lease receivables | 12,225 | | | 12,225 |
| Others | 24,753 | | | 24,753 |
| | 652,782 | (50,071) | (2,077) | 600,634 |
| Non-current assets | | | | |
| Non-trade receivables | 80,393 | (26,942) | | 53,451 |
| Accrued income | 174 | | | 174 |
| Deposits | 320,935 | | (6,264) | 314,671 |
| Finance lease receivables | 960,649 | | | 960,649 |
| Others | 93,709 | (10,648) | | 83,061 |
| | 1,455,860 | (37,590) | (6,264) | 1,412,006 |
| | ₩ 2,108,642 | (87,661) | (8,341) | 2,012,640 |

- (3) Trade and other receivables are classified as loans and receivables, and are measured using the effective interest method. No interest is accrued for trade receivables related to electricity for the duration between the billing date and the payment due dates. But once trade receivables are overdue, the Company imposes a monthly interest rate of 1.5% on the overdue trade receivables. The Company holds deposits of three months expected electricity usage for customers requesting temporary usage and customers with past defaulted payments.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

8. Trade and Other Receivables, Continued**(4) Aging analysis of trade receivables as of September 30, 2017 and December 31, 2016 are as follows:**

| <i>In millions of won</i> | September 30, 2017 | December 31, 2016 |
|--|---------------------------|--------------------------|
| Trade receivables: (not overdue, not impaired) | ₩ 6,599,724 | 7,592,363 |
| Trade receivables: (overdue, not impaired) | 1,102 | 820 |
| Less than 60 days | 1,102 | 820 |
| Trade receivables: (impairment reviewed) | 165,711 | 158,553 |
| 60 ~ 90 days | 40,909 | 44,277 |
| 90 ~ 120 days | 9,506 | 18,917 |
| 120 days ~ 1 year | 46,510 | 42,534 |
| Over 1 year | 68,786 | 52,825 |
| | 6,766,537 | 7,751,736 |
| Less: allowance for doubtful accounts | (80,231) | (71,985) |
| Less: present value discount | (203) | |
| | ₩ 6,686,103 | 7,679,751 |

The Company assesses at the end of each reporting period whether there is any objective evidence that trade receivables are impaired, and provides allowances for doubtful accounts which includes impairment for trade receivables that are individually significant. The Company considers receivables as overdue if the receivables are outstanding 60 days after the maturity and sets an allowance based on past experience of collection.

(5) Aging analysis of other receivables as of September 30, 2017 and December 31, 2016 are as follows:

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| <i>In millions of won</i> | September 30, 2017 | | December 31, 2016 | |
|--|---------------------------|-----------|--------------------------|-----------|
| Other receivables: (not overdue, not impaired) | ₩ | 1,858,045 | | 1,887,620 |
| Other receivables: (overdue, not impaired) | | 29,877 | | 46,887 |
| Less than 60 days | | 29,877 | | 46,887 |
| Other receivables: (impairment reviewed) | | 220,907 | | 174,135 |
| 60 ~ 90 days | | 14,841 | | 7,352 |
| 90 ~ 120 days | | 1,710 | | 2,160 |
| 120 days ~ 1 year | | 24,365 | | 17,613 |
| Over 1 year | | 179,991 | | 147,010 |
| | | 2,108,829 | | 2,108,642 |
| Less: allowance for doubtful accounts | | (83,926) | | (87,661) |
| Less: present value discount | | (6,924) | | (8,341) |
| | ₩ | 2,017,979 | | 2,012,640 |

(6) Changes in the allowance for doubtful accounts for the nine-month period ended September 30, 2017 and for the year ended December 31, 2016 are as follows:

| <i>In millions of won</i> | September 30, 2017 | | December 31, 2016 | |
|---------------------------|---------------------------|--------------------------|--------------------------|--------------------------|
| | Trade receivables | Other receivables | Trade receivables | Other receivables |
| Beginning balance | ₩ 71,985 | 87,661 | 51,956 | 91,746 |
| Bad debt expense | 17,060 | 405 | 38,719 | 233 |
| Write-off | (8,169) | (2,156) | (18,939) | (928) |
| Reversal | (200) | | | (5,489) |
| Others | (445) | (1,984) | 249 | 2,099 |
| Ending balance | ₩ 80,231 | 83,926 | 71,985 | 87,661 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

9. Available-for-sale Financial Assets

(1) Changes in available-for-sale financial assets for the nine-month period ended September 30, 2017 and for the year ended December 31, 2016 are as follows:

| <i>In millions of won</i> | September 30, 2017 | | | | | | Ending balance |
|--|---------------------------|--------------------|-----------------|------------------|-------------------|---------------|-----------------------|
| | Beginning balance | Acquisition | Disposal | Valuation | Impairment | Others | |
| Listed | ₩ 268,171 | 106 | | 7,224 | | 875 | 276,376 |
| Unlisted (*1) | 746,561 | 150,134 | (306,109) | 3,398 | (118) | 10,198 | 604,064 |
| | 1,014,732 | 150,240 | (306,109) | 10,622 | (118) | 11,073 | 880,440 |
| Short-term Available-for-sale financial assets | | | | | | | |
| Long-term Available-for-sale financial assets | ₩ 1,014,732 | 150,240 | (306,109) | 10,622 | (118) | 11,073 | 880,440 |

(*1) The Company recognized gain and loss on disposal of available-for-sale financial assets amounted to ₩564 million and ₩1,092 million, respectively, from the sales of Hanwha-KOSEP New Renewable Energy Private Special Assets Investment Trust 1 and others for the nine-month period ended September 30, 2017.

| <i>In millions of won</i> | December 31, 2016 | | | | | | Ending balance |
|--|--------------------------|--------------------|-----------------|------------------|-------------------|---------------|-----------------------|
| | Beginning balance | Acquisition | Disposal | Valuation | Impairment | Others | |
| Listed | ₩ 196,579 | | (3,398) | 74,139 | (9,122) | 9,973 | 268,171 |
| Unlisted (*1) | 387,900 | 449,484 | (1,828) | (12,346) | (77,581) | 932 | 746,561 |
| | 584,479 | 449,484 | (5,226) | 61,793 | (86,703) | 10,905 | 1,014,732 |
| Short-term Available-for-sale financial assets | | | | | | | |
| Long-term Available-for-sale financial assets | ₩ 584,479 | 449,484 | (5,226) | 61,793 | (86,703) | 10,905 | 1,014,732 |

(*1) The Company recognized gain and loss on disposal of available-for-sale financial assets amounted to ₩1,482 million and ₩9 million, respectively, from the sales of shares of Kwanglim Co., Ltd., TONGYANG Inc., TONGYANG networks Inc., Nexolon Co., Ltd. and SsangYong E&C Co., Ltd. and from the partial sales of IBK-AUCTUS Green Growth Private Equity Firm, Hanwha-KOSEP New Renewable Energy Private Special Assets Investment Trust 1 and Korea investment Hanwha KT Master Lease Private Special Investment Trust for the year ended December 31, 2016.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

9. Available-for-sale Financial Assets, Continued

(2) Available-for-sale financial assets as of September 30, 2017 and December 31, 2016 are as follows:

In millions of won

| | Shares | Ownership | September 30, 2017 | | |
|--|----------------|-----------|--------------------|------------|------------|
| | | | Acquisition cost | Book value | Fair value |
| Listed | | | | | |
| Korea District Heating Corp. | 2,264,068 | 19.55% | ₩ 173,201 | 166,635 | 166,635 |
| Ssangyong Motor Co., Ltd. | 38,568 | 0.03% | 428 | 200 | 200 |
| Sungjee Construction. Co., Ltd. | 10,530 | 0.01% | 49 | 9 | 9 |
| Korea Line Corp. | 18 | 0.00% | 1 | | |
| Namkwang Engineering & Construction Co., Ltd. | 46 | 0.00% | 15 | | |
| Pumyang Construction Co., Ltd. | 7 | 0.00% | 2 | | |
| ELCOMTEC Co., Ltd. | 32,875 | 0.04% | 217 | 70 | 70 |
| PAN ocean Co., Ltd. | 1,492 | 0.00% | 14 | 9 | 9 |
| Dongbu Corporation (*6) | 955 | 0.02% | 12 | 12 | 12 |
| KSP Co., Ltd. | 6,324 | 0.08% | 24 | 24 | 24 |
| STX Heavy Industries Co., Ltd. | 35,749 | 0.14% | 191 | 294 | 294 |
| PT Adaro Energy Tbk | 480,000,000 | 1.50% | 71,554 | 74,284 | 74,284 |
| Energy Fuels Inc. | 1,711,814 | 2.59% | 16,819 | 3,156 | 3,156 |
| Baralaba Coal Company Limited | 99,763 | 0.07% | 18,445 | 23 | 23 |
| Denison Mines Corp. | 58,284,000 | 10.77% | 84,134 | 31,171 | 31,171 |
| Fission 3.0 | 300,000 | 0.15% | | 17 | 17 |
| Fission Uranium Corp. | 800,000 | 0.17% | 785 | 472 | 472 |
| | | | 365,891 | 276,376 | 276,376 |
| Unlisted (*1) | | | | | |
| K&C - Gyeongnam youth job creation Investment Fund | 24 | 10.00% | 1,207 | 1,207 | |
| Korea investment Korea EXIM Bank CERs Private Special Asset Investment Trust I | 1,758,731,002 | 14.18% | 1,752 | 571 | |
| Troika Overseas Resource Development Private Equity Firm | 13,340,012,100 | 3.66% | 13,340 | 1,553 | |

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| | | | | | |
|---|---------------|--------|--------|--------|--------|
| IBK-AUCTUS Green Growth Private Equity firm | 152 | 6.29% | 41 | 41 | |
| Global Dynasty Overseas Resource Development Private Equity Firm | 2,242,437,289 | 7.46% | 2,242 | 2,242 | |
| Intellectual Discovery, Ltd. | 1,000,000 | 8.81% | 5,000 | 1,375 | |
| Hanwha-KOSEP New Renewable Energy Private Special Assets Investment Trust 1 | 4,211,700,676 | 5.00% | 4,348 | 4,348 | |
| Construction Guarantee (*2) Plant & Mechanical Contractors | 571 | 0.02% | 601 | 824 | 824 |
| Financial Cooperative of Korea | 97 | 0.02% | 81 | 81 | |
| Fire Guarantee | 40 | 0.01% | 20 | 20 | |
| Korea Software Financial Cooperative | 5,186 | 1.11% | 3,301 | 3,301 | |
| Engineering Financial Cooperative | 486 | 0.05% | 60 | 60 | |
| Electric Contractors Financial Cooperative | 1,000 | 0.04% | 216 | 216 | |
| Korea Specialty Contractor Financial Cooperative | 476 | 0.01% | 417 | 417 | |
| Information & Communication Financial Cooperative | 121 | 0.02% | 26 | 26 | |
| Korea Electric Engineers Association | 400 | 0.24% | 40 | 40 | |
| Korea investment Investment Pool for Public funds 10 (*5) | | 0.00% | 52,027 | 52,019 | 52,019 |
| Samsung investment Investment Pool for Public funds 2 (*5) | | 0.00% | 52,060 | 52,034 | 52,034 |
| Samsung investment Investment Pool for Public funds 1 (*5) | | 0.00% | 53,220 | 53,686 | 53,686 |
| Korea investment Hanwha KT Master Lease Private Special Investment Trust (*5) | | 0.00% | 26,586 | 27,209 | 27,209 |
| Repo A1 ABCP 2 (*5) | | 0.00% | 50,000 | 50,524 | 50,524 |
| Royal-class Repo plus A1 ABCP (*5) | | 0.00% | 50,000 | 50,297 | 50,297 |
| Hwan Young Steel Co., Ltd. | 10,916 | 0.14% | 1,092 | 97 | |
| SAMBO AUTO. Co., Ltd. | 15,066 | 0.02% | 38 | 38 | |
| Mobo Co., Ltd. | 504 | 0.00% | 14 | 14 | |
| HANKOOK Silicon Co., Ltd. | 3,005,208 | 10.44% | 7,513 | 1,495 | |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

9. Available-for-sale Financial Assets, Continued**(2) Available-for-sale financial assets as of September 30, 2017 and December 31, 2016 are as follows, continued:**

In millions of won

| | | | September 30, 2017 | |
|-----------------------------------|--------|-----------|--------------------|-----------------------|
| | Shares | Ownership | Acquisition cost | Book value Fair value |
| Dae Kwang Semiconductor Co., Ltd. | 589 | 0.07% | ₩ 6 | 6 |
| Sanbon Department Store | 828 | 0.01% | 124 | 3 |
| Miju Steel Mfg. Co., Ltd. | 99,804 | 0.23% | 51 | 51 |
| BnB Sungwon Co., Ltd. | 589 | 0.07% | 15 | 15 |
| Hana Civil Engineering Co., Ltd. | 23 | 0.00% | 1 | 1 |
| KC Development Co., Ltd. | 839 | 0.02% | 6 | 6 |
| IMHWA Corp. | 329 | 0.11% | 5 | 5 |
| DALIM Special Vehicle Co., Ltd. | 58 | 0.08% | 10 | 10 |
| ASA JEONJU Co., Ltd. | 34,846 | 1.34% | 697 | 69 |
| Moonkyung Silica Co., Ltd. | 42 | 0.56% | | |
| Sungkwang Timber Co., Ltd. | 9 | 0.34% | 4 | 4 |
| Yongbo Co., Ltd. | 61 | 0.20% | 3 | 3 |
| HJ Steel Co., Ltd. | 218 | 0.07% | 2 | 2 |
| KS Remicon Co., Ltd. | 12 | 0.04% | 3 | 3 |
| SIN-E Steel Co., Ltd. | 109 | 0.08% | 33 | 33 |
| Joongang Platec Co., Ltd. | 3,591 | 0.75% | 72 | 35 |
| Pyungsan SI Ltd. | 434 | 0.01% | 9 | 9 |
| Samgong Development Co., Ltd. | 12 | 0.01% | 7 | 7 |
| Joongang Development Co., Ltd. | 540 | 0.12% | 8 | 8 |
| AJS Co., Ltd. | 12,906 | 0.23% | 32 | 32 |
| SHIN-E B&P Co., Ltd. | 119 | 0.13% | 10 | 10 |
| MSE Co., Ltd. | 429 | 0.13% | 9 | 9 |
| Iirim Nano Tec Co., Ltd. | 1,520 | 0.07% | 15 | 15 |
| Youngjin Hi-Tech Co., Ltd. | 2,512 | 0.25% | 126 | 21 |
| Buyoung Co., Ltd. | 270 | 0.00% | 3 | 3 |
| Ilsuk Co., Ltd. | 152 | 0.17% | 10 | 10 |
| Dongyang Telecom Co., Ltd. | 1,760 | 0.01% | 11 | 11 |
| Han Young Construction Co., Ltd. | 35 | 0.03% | 3 | 3 |
| Jongwon Remicon Co., Ltd. | 31 | 0.18% | 13 | 13 |

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| | | | | |
|---------------------------------------|--------|-------|----|----|
| Ace Heat Treating Co., Ltd. | 477 | 1.43% | 72 | 72 |
| Zyle Daewoo Motor Sales Co., Ltd. | 22 | 0.00% | | |
| Daewoo Development Co., Ltd. | 8 | 0.00% | | |
| Seyang Inc. | 537 | 0.05% | 27 | 27 |
| Seungri Enterprise Co., Ltd. | 93 | 0.05% | 3 | 3 |
| Onggane Food Co., Ltd | 5 | 0.07% | 1 | 1 |
| Shin-E P&C Co., Ltd. | 12 | 0.00% | 1 | 1 |
| Ejung Ad Co., Ltd. | 132 | 0.09% | 3 | 3 |
| Solvus Co., Ltd. | 1,056 | 0.04% | 3 | 3 |
| Myung Co., Ltd. | 89 | 0.05% | 2 | 2 |
| Emotion Co., Ltd. | 167 | 0.61% | 8 | 8 |
| Youngdong Concrete Co., Ltd. | 32 | 0.32% | 7 | 7 |
| Shinil Engineering Co., Ltd. | 887 | 0.06% | 3 | 3 |
| Biwang Industry Co., Ltd | 406 | 0.04% | 2 | 2 |
| Huimun Co., Ltd. | 263 | 0.26% | 4 | 4 |
| Young Sung Co., Ltd. | 89 | 0.40% | 27 | 27 |
| Yuil Industrial Electronics Co., Ltd. | 804 | 0.32% | 16 | 16 |
| DN TEK Inc. | 12,401 | 0.29% | 62 | 6 |
| Daeyang F.M.S Corporation | 593 | 0.40% | 23 | 23 |
| Kwang Jin Structure Co., Ltd. | 3,072 | 0.60% | 31 | 31 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

9. Available-for-sale Financial Assets, Continued**(2) Available-for-sale financial assets as of September 30, 2017 and December 31, 2016 are as follows, continued:***In millions of won*

| | Shares | Ownership | September 30, 2017 | | |
|-----------------------------------|--------|-----------|--------------------|------------|------------|
| | | | Acquisition cost | Book value | Fair value |
| Woojin Industry Corporation | 3 | 0.00% | ₩ 16 | 16 | 16 |
| Kwang Sung Industry Co., Ltd. | 325 | 0.35% | 7 | 7 | 7 |
| Futech Mold Co., Ltd. | 274 | 0.27% | 14 | 14 | 14 |
| Samcheonri Industrial Co., Ltd. | 533 | 0.98% | 13 | 13 | 13 |
| Woojoo Environment Ind. Co., Ltd. | 101 | 0.11% | 13 | 13 | 13 |
| Cheongatti Co., Ltd. | 57 | 0.10% | 4 | 4 | 4 |
| Hyungji Esquire Co., Ltd. | 55 | 0.02% | 22 | 22 | 22 |
| Kolmar Pharma Co., Ltd. | 1,426 | 0.01% | 52 | 3 | 3 |
| Morado Co., Ltd. | 209 | 0.04% | 2 | 2 | 2 |
| Myung Sung Tex Co., Ltd. | 20 | 0.00% | 2 | 2 | 2 |
| Kwang Sung Co., Ltd. | 610 | 0.53% | 31 | 31 | 31 |
| EverTechno. Co.,Ltd. | 29,424 | 0.73% | 147 | 7 | 7 |
| Autowel Co.,Ltd. | 260 | 0.38% | 13 | 13 | 13 |
| Woobang Construction Co., Ltd. | 8 | 0.00% | 8 | 8 | 8 |
| Shin Pyung Co., Ltd. | 6 | 0.03% | 3 | 3 | 3 |
| JMC Heavy Industries Co., Ltd. | 2,724 | 0.10% | 27 | 27 | 27 |
| Najin Steel Co., Ltd. | 37 | 0.06% | 5 | 5 | 5 |
| Sinkwang Industry Co., Ltd. | 1,091 | 1.68% | 5 | 5 | 5 |
| Join Land Co., Ltd. | 33 | 0.00% | 1 | 1 | 1 |
| Crystal Co., Ltd. | 22 | 0.07% | 2 | 2 | 2 |
| Elephant & Friends Co., Ltd. | 563 | 0.61% | 3 | 3 | 3 |
| Mireco Co., Ltd. | 109 | 0.25% | 11 | 11 | 11 |
| L&K Industry Co., Ltd. | 1,615 | 0.60% | 24 | 24 | 24 |
| JO Tech Co., Ltd. | 1,263 | 0.62% | 25 | 25 | 25 |
| Kendae Printing Co., Ltd. | 422 | 0.60% | 21 | 21 | 21 |
| Dauning Co., Ltd. | 231 | 0.41% | 6 | 6 | 6 |
| Korea Trecision Co., Ltd. | 22 | 0.45% | 5 | 5 | 5 |
| Ace Track Co., Ltd. | 3,130 | 1.08% | 219 | 59 | 59 |
| Taebok Machinery Co., Ltd. | 109 | 1.08% | 11 | 11 | 11 |

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| | | | | |
|--------------------------------|---------|-------|-----|-----|
| Yooah Industry Co., Ltd. | 130 | 0.02% | 13 | 13 |
| Yoo-A Construction Co., Ltd. | 105 | 0.20% | 11 | 11 |
| Dung Hwan Co., Ltd. | 531 | 0.02% | 5 | 5 |
| Hurim Biocell Co., Ltd. | 113 | 0.00% | 5 | 5 |
| P. J, Trading Co., LTd. | 12 | 0.04% | | |
| Sunjin Power Tech Co., Ltd. | 4,941 | 0.92% | 247 | 90 |
| Smart Power Co.,Ltd. | 133,333 | 4.83% | 200 | 200 |
| Haseung Industries Co.,Ltd. | 55 | 0.62% | 28 | 28 |
| Beer Yeast Korea Inc. | 1,388 | 0.43% | 7 | 7 |
| Daeryung Corporation | 207 | 0.19% | 10 | 10 |
| Korea Bio Red Ginseng Co.,Ltd. | 194 | 0.09% | 10 | 10 |
| ENH Co.,Ltd. | 1,086 | 0.19% | 54 | 54 |
| OCO Co.,Ltd. | 123 | 0.37% | 11 | 11 |
| B CON Co.,Ltd. | 96 | 1.16% | 6 | 6 |
| Chunil Metal Co.,Ltd. | 11 | 0.15% | 4 | 4 |
| Teakwang Tech Co., Ltd. | 2,460 | 0.11% | 12 | 12 |
| SsangMa Machine Co., Ltd. | 4 | 0.05% | 1 | 1 |
| SinJin Co., Ltd. | 233 | 0.30% | 9 | 9 |
| Ace Integration Co., Ltd | 105 | 0.09% | 23 | 23 |
| AceInti Agricultural Co., Ltd. | 13 | 0.01% | 4 | 4 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

9. Available-for-sale Financial Assets, Continued**(2) Available-for-sale financial assets as of September 30, 2017 and December 31, 2016 are as follows, continued:**

In millions of won

| | | | September 30, 2017 | | |
|--------------------------------------|--------|-----------|--------------------|------------|------------|
| | Shares | Ownership | Acquisition cost | Book value | Fair value |
| KyungDong Co., Ltd. | 130 | 0.01% | ₩ 1 | 1 | 1 |
| ChunWon Development Co., Ltd. | 193 | 0.19% | 39 | 39 | 39 |
| WonIl Co., Ltd. | 999 | 0.15% | 50 | 50 | 50 |
| SungLim Industrial Co., Ltd. | 29 | 0.03% | 1 | 1 | 1 |
| DaeHa Co., Ltd. | 141 | 0.54% | 11 | 11 | 11 |
| Korea Minerals Co., Ltd. | 191 | 0.05% | 135 | 135 | 135 |
| HyoDong Development Co., Ltd. | 119 | 0.15% | 24 | 24 | 24 |
| Haspe Tech Co., Ltd. | 652 | 0.55% | 20 | 20 | 20 |
| JoHyun Co., Ltd. | 350 | 1.56% | 18 | 18 | 18 |
| KC Co., Ltd. | 5,107 | 0.17% | 3 | 3 | 3 |
| SeongJi Industrial Co.,Ltd. | 41 | 0.05% | 1 | 1 | 1 |
| DongKwang SD, Inc. | 524 | 0.23% | 13 | 13 | 13 |
| Dong Yang Metal Co., Ltd. | 2,951 | 1.97% | 14 | 14 | 14 |
| Seyang Precision Ind.Co., Ltd. | 829 | 0.23% | 41 | 41 | 41 |
| Dooriwon Food System Co., Ltd. | 13 | 0.27% | 1 | 1 | 1 |
| ShinShin Co., Ltd | 339 | 1.12% | 17 | 17 | 17 |
| Kitorang Co., Ltd. | 165 | 0.24% | 49 | 49 | 49 |
| Sung Kwang Co., Ltd. | 23 | 0.37% | 6 | 6 | 6 |
| Hyundai Metal Co., Ltd. | 3,757 | 5.60% | 1,416 | 1,416 | 1,416 |
| Shinheung petrol. Co. Ltd. | 699 | 0.14% | 7 | 7 | 7 |
| Force TEC Co., Ltd. | 3,501 | 0.02% | 18 | 18 | 18 |
| Haisung Industrial Systems Co., Ltd. | 10,751 | 0.24% | 54 | 54 | 54 |
| Samsung Tech Co., Ltd. | 486 | 1.28% | 97 | 97 | 97 |
| Tae Hyung Co., Ltd. | 28 | 0.43% | 20 | 20 | 20 |
| Samyangplant Co., Ltd. | 323 | 0.60% | 16 | 16 | 16 |
| Younil Metal Co., Ltd. | 30 | 0.15% | 15 | 15 | 15 |
| Myungjin Tech Co., Ltd. | 20 | 0.54% | 4 | 4 | 4 |
| Hankook Machine Tools Co., Ltd. | 719 | 0.14% | 72 | 72 | 72 |
| Hankook Precision Ind Co., Ltd. | 110 | 0.06% | 11 | 11 | 11 |

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| | | | | | |
|--|-----------|--------|-------------|---------|---------|
| Borneo International Furniture Co., Ltd. | 64,037 | 0.28% | 97 | 103 | |
| CJ Paradise Co.,Ltd | 24 | 0.02% | 12 | 12 | |
| Han Young Technology Company Co.,Ltd. | 35 | 0.00% | | | |
| Jungdo Aluminm Co.,Ltd. | 8,527 | 0.35% | 128 | 128 | |
| Ilheung Metal Co, Ltd. | 280 | 0.83% | 28 | 28 | |
| STX Offshore & Shipbuilding Co., Ltd | 8,622 | 0.25% | 1,078 | 1,078 | |
| Ptotronics Co., Ltd. | 151 | 0.07% | 2 | 2 | |
| Areva nc Expansion | 1,077,124 | 13.49% | 288,443 | 104,997 | 104,997 |
| Navanakorn Electric Co., Ltd. (*3) | 8,885,600 | 26.93% | 17,216 | 17,563 | |
| PT. Kedap Saayq | 671 | 10.00% | 18,540 | | |
| Set Holding (*4) | 1,100,220 | 2.50% | 229,255 | 170,170 | 170,170 |
| PT. Cirebon Energi Prasarana | 22,420 | 10.00% | 2,612 | 2,572 | |
| | | | 887,782 | 604,064 | 561,760 |
| | | | ₩ 1,253,673 | 880,440 | 838,136 |

(*1) Investments in unlisted equity securities held by the Company for which a quoted market price does not exist in an active market and fair value cannot be measured reliably were measured at cost less impairment, if any.

(*2) The Company has estimated the fair value of the investment in Construction Guarantee based upon the price which would be applied when the investment is returned. The Company has recognized the difference between its fair value and book value as a gain or loss on valuation of available-for-sale financial assets in other comprehensive income or loss during the nine-month period ended September 30, 2017.

(*3) Although the Company holds more than 20% of the equity shares of these investments, the Company cannot exercise significant influence.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

9. Available-for-sale Financial Assets, Continued**(2) Available-for-sale financial assets as of September 30, 2017 and December 31, 2016 are as follows, continued:**

(*4) The Company has estimated the fair value of Set Holding by using the discounted cash flow method and has recognized the difference between its fair value and book value as gain or loss on valuation of available-for-sale financial assets in other comprehensive income or loss during the nine-month period ended September 30, 2017.

(*5) As of September 30, 2017, the Company invested in ₩285,769 million as beneficiary securities exclusively for payment of decommissioning cost of nuclear power plants. The Company has measured the fair value of the beneficiary securities based on its net asset value.

(*6) The number of shares owned has changed due to the stock merge (9:7) during the nine-month period ended September 30, 2017.

In millions of won

| | Shares | Ownership | December 31, 2016 | | |
|---|-------------|-----------|-------------------|------------|------------|
| | | | Acquisition cost | Book value | Fair value |
| Listed | | | | | |
| Korea District Heating Corp. | 2,264,068 | 19.55% | ₩ 173,201 | 154,183 | 154,183 |
| Ssangyong Motor Co., Ltd. | 38,568 | 0.03% | 428 | 304 | 304 |
| Sungjee Construction. Co., Ltd. | 10,530 | 0.01% | 49 | 21 | 21 |
| Korea Line Corp. | 18 | 0.00% | 1 | | |
| Namkwang Engineering & Construction Co., Ltd. | 46 | 0.00% | 15 | | |
| Pumyang Construction Co., Ltd. | 7 | 0.00% | 2 | | |
| ELCOMTEC Co., Ltd. | 32,875 | 0.04% | 217 | 74 | 74 |
| PAN ocean Co., Ltd. | 1,492 | 0.00% | 14 | 7 | 7 |
| Borneo International Furniture Co., Ltd. | 64,037 | 0.28% | 97 | 103 | 103 |
| Dongbu Corporation | 1,229 | 0.02% | 12 | 12 | 12 |
| PT Adaro Energy Tbk | 480,000,000 | 1.50% | 71,554 | 73,061 | 73,061 |
| Energy Fuels Inc. | 1,711,814 | 2.59% | 16,819 | 3,385 | 3,385 |
| Baralaba Coal Company Limited (*6) | 99,763 | 0.07% | 18,445 | 42 | 42 |
| Denison Mines Corp. | 58,284,000 | 10.93% | 84,134 | 36,504 | 36,504 |
| Fission 3.0 | 300,000 | 0.17% | | 16 | 16 |

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| | | | | | |
|---|----------------|--------|---------|---------|---------|
| Fission Uranium Corp. | 800,000 | 0.17% | 785 | 459 | 459 |
| | | | 365,773 | 268,171 | 268,171 |
| Unlisted (*1) | | | | | |
| K&C - Gyeongnam youth job creation Investment Fund | 24 | 10.00% | 1,207 | 1,207 | |
| Korea investment Korea EXIM Bank CERs Private Special Asset Investment Trust I | 1,758,731,002 | 14.18% | 1,752 | 571 | |
| Troika Overseas Resource Development Private Equity Firm | 13,340,012,100 | 3.66% | 13,340 | 1,553 | |
| IBK-AUCTUS Green Growth Private Equity firm | 152 | 6.29% | 41 | 41 | |
| Global Dynasty Overseas Resource Development Private Equity Firm | 2,233,407,439 | 7.46% | 2,233 | 2,233 | |
| Intellectual Discovery, Ltd. | 1,000,000 | 8.81% | 5,000 | 1,375 | |
| Hanwha-KOSEP New Renewable Energy Private Special Assets Investment Trust 1 | 4,256,096,329 | 5.00% | 4,389 | 4,389 | |
| Construction Guarantee (*2) Plant & Mechanical Contractors Financial Cooperative of Korea | 571 | 0.02% | 601 | 819 | 819 |
| Fire Guarantee | 40 | 0.01% | 20 | 20 | |
| Korea Software Financial Cooperative | 5,186 | 1.39% | 3,301 | 3,301 | |
| Engineering Financial Cooperative | 486 | 0.05% | 60 | 60 | |
| Electric Contractors Financial Cooperative | 800 | 0.03% | 152 | 152 | |
| Korea Specialty Contractor Financial Cooperative | 476 | 0.01% | 417 | 417 | |
| Information & Communication Financial Cooperative | 70 | 0.01% | 10 | 10 | |
| Korea Electric Engineers Association | 400 | 0.24% | 40 | 40 | |
| Korea investment Investment Pool for Public funds 10 (*5) | | | 142,470 | 141,315 | 141,315 |
| Samsung investment Investment Pool for Public funds 2 (*5) | | | 213,710 | 211,920 | 211,920 |
| Samsung investment Investment Pool for Public funds 1 (*5) | | | 53,220 | 53,212 | 53,212 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

9. Available-for-sale Financial Assets, Continued**(2) Available-for-sale financial assets as of September 30, 2017 and December 31, 2016 are as follows, continued:**

In millions of won

| | Shares | Ownership | December 31, 2016 | | |
|---|-----------|-----------|-------------------|------------|------------|
| | | | Acquisition cost | Book value | Fair value |
| Korea investment Hanwha KT Master Lease Private Special Investment Trust (*5) | | | ₩ 30,560 | 30,568 | 30,568 |
| Hwan Young Steel Co., Ltd. | 10,916 | 0.14% | 1,092 | 97 | |
| SAMBO AUTO. Co., Ltd. | 15,066 | 0.02% | 38 | 38 | |
| Mobo Co., Ltd. | 504 | 0.00% | 14 | 14 | |
| HANKOOK Silicon Co., Ltd. | 3,005,208 | 10.44% | 7,513 | 1,495 | |
| Dae Kwang Semiconductor Co., Ltd. | 589 | 0.07% | 6 | 6 | |
| Sanbon Department Store | 828 | 0.01% | 124 | 3 | |
| Miju Steel Mfg. Co., Ltd. | 99,804 | 0.23% | 51 | 51 | |
| BnB Sungwon Co., Ltd. | 589 | 0.07% | 15 | 15 | |
| Hana Civil Engineering Co., Ltd. | 23 | 0.00% | 1 | 1 | |
| KC Development Co., Ltd. | 839 | 0.02% | 6 | 6 | |
| IMHWA Corp. | 329 | 0.11% | 5 | 5 | |
| DALIM Special Vehicle Co., Ltd. | 58 | 0.08% | 10 | 10 | |
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| Moonkyung Silica Co., Ltd. | 42 | 0.56% | | | |
| Sungkwang Timber Co., Ltd. | 9 | 0.34% | 4 | 4 | |
| Yongbo Co., Ltd. | 61 | 0.20% | 3 | 3 | |
| HJ Steel Co., Ltd. | 218 | 0.07% | 2 | 2 | |
| KS Remicon Co., Ltd. | 12 | 0.04% | 3 | 3 | |
| SIN-E Steel Co., Ltd. | 109 | 0.08% | 33 | 33 | |
| Joongang Platec Co., Ltd. | 3,591 | 0.75% | 72 | 35 | |
| Pyungsan SI Ltd. | 434 | 0.01% | 9 | 9 | |
| Samgong Development Co., Ltd. | 12 | 0.01% | 7 | 7 | |
| Joongang Development Co., Ltd. | 540 | 0.12% | 8 | 8 | |
| AJS Co., Ltd. | 12,906 | 0.23% | 32 | 32 | |
| SHIN-E B&P Co., Ltd. | 119 | 0.13% | 10 | 10 | |
| MSE Co., Ltd. | 429 | 0.13% | 9 | 9 | |
| Ilim Nano Tec Co., Ltd. | 1,520 | 0.07% | 15 | 15 | |

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| | | | | |
|-----------------------------------|-------|-------|-----|----|
| Youngjin Hi-Tech Co., Ltd. | 2,512 | 0.25% | 126 | 21 |
| Dong Woo International Co., Ltd. | 90 | 0.37% | 18 | 18 |
| Buyoung Co., Ltd. | 270 | 0.00% | 3 | 3 |
| Ilsuk Co., Ltd. | 152 | 0.17% | 10 | 10 |
| Dongyang Telecom Co., Ltd. | 1,760 | 0.01% | 11 | 11 |
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| Seyang Inc. | 537 | 0.05% | 27 | 27 |
| Seungri Enterprise Co., Ltd. | 93 | 0.05% | 3 | 3 |
| Onggane Food Co., Ltd | 5 | 0.07% | 1 | 1 |
| Shin-E P&C Co., Ltd. | 12 | 0.00% | 1 | 1 |
| Ejung Ad Co., Ltd. | 132 | 0.09% | 3 | 3 |
| Solvus Co., Ltd. | 1,056 | 0.04% | 3 | 3 |
| Myung Co., Ltd. | 89 | 0.05% | 2 | 2 |
| Emotion Co., Ltd. | 167 | 0.61% | 8 | 8 |
| Youngdong Concrete Co., Ltd. | 32 | 0.32% | 7 | 7 |
| Shinil Engineering Co., Ltd. | 887 | 0.06% | 3 | 3 |
| Biwang Industry Co., Ltd | 406 | 0.04% | 2 | 2 |
| Huimun Co., Ltd. | 263 | 0.26% | 4 | 4 |
| Young Sung Co., Ltd. | 89 | 0.40% | 27 | 27 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

9. Available-for-sale Financial Assets, Continued**(2) Available-for-sale financial assets as of September 30, 2017 and December 31, 2016 are as follows, continued:***In millions of won*

| | Shares | Ownership | December 31, 2016 | | |
|---------------------------------------|--------|-----------|-------------------|------------|------------|
| | | | Acquisition cost | Book value | Fair value |
| Yuil Industrial Electronics Co., Ltd. | 804 | 0.32% | ₩ 16 | 16 | 16 |
| DN TEK Inc. | 12,401 | 0.29% | 62 | 6 | 6 |
| Daeyang F.M.S Corporation | 593 | 0.40% | 23 | 23 | 23 |
| Kwang Jin Structure Co., Ltd. | 3,072 | 0.60% | 31 | 31 | 31 |
| Woojin Industry Corporation | 3 | 0.00% | 16 | 16 | 16 |
| Kwang Sung Industry Co., Ltd. | 325 | 0.35% | 7 | 7 | 7 |
| Futech Mold Co., Ltd. | 274 | 0.27% | 14 | 14 | 14 |
| Samcheonri Industrial Co., Ltd. | 533 | 0.98% | 13 | 13 | 13 |
| Woojoo Environment Ind. Co., Ltd. | 101 | 0.11% | 13 | 13 | 13 |
| Cheongatti Co., Ltd. | 57 | 0.10% | 4 | 4 | 4 |
| Hyungji Esquire Co., Ltd. | 55 | 0.02% | 22 | 22 | 22 |
| Kolmar Pharma Co., Ltd. | 1,426 | 0.01% | 52 | 3 | 3 |
| Morado Co., Ltd. | 209 | 0.04% | 2 | 2 | 2 |
| Myung Sung Tex Co., Ltd. | 20 | 0.00% | 2 | 2 | 2 |
| Kwang Sung Co., Ltd. | 610 | 0.53% | 31 | 31 | 31 |
| EverTechno. Co.,Ltd. | 29,424 | 0.73% | 147 | 7 | 7 |
| Autowel Co.,Ltd. | 260 | 0.38% | 13 | 13 | 13 |
| Woobang Construction Co., Ltd. | 8 | 0.00% | 8 | 8 | 8 |
| Shin Pyung Co., Ltd. | 6 | 0.03% | 3 | 3 | 3 |
| JMC Heavy Industries Co., Ltd. | 2,724 | 0.10% | 27 | 27 | 27 |
| Najin Steel Co., Ltd. | 37 | 0.06% | 5 | 5 | 5 |
| Sinkwang Industry Co., Ltd. | 1,091 | 1.68% | 5 | 5 | 5 |
| Join Land Co., Ltd. | 33 | 0.00% | 1 | 1 | 1 |
| Crystal Co., Ltd. | 22 | 0.07% | 2 | 2 | 2 |
| Elephant & Friends Co., Ltd. | 563 | 0.61% | 3 | 3 | 3 |
| Mireco Co., Ltd. | 109 | 0.25% | 11 | 11 | 11 |
| L&K Industry Co., Ltd. | 1,615 | 0.60% | 24 | 24 | 24 |
| JO Tech Co., Ltd. | 1,263 | 0.62% | 25 | 25 | 25 |
| Kendae Printing Co., Ltd. | 422 | 0.60% | 21 | 21 | 21 |

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| | | | | |
|--------------------------------|---------|-------|-----|-----|
| Dauning Co., Ltd. | 231 | 0.41% | 6 | 6 |
| Korea Trecision Co., Ltd. | 22 | 0.45% | 5 | 5 |
| Ace Track Co., Ltd. | 3,130 | 1.08% | 219 | 59 |
| Taebok Machinery Co., Ltd. | 109 | 1.08% | 11 | 11 |
| Yooah Industry Co., Ltd. | 130 | 0.02% | 13 | 13 |
| Yoo-A Construction Co., Ltd. | 105 | 0.20% | 11 | 11 |
| Dung Hwan Co., Ltd. | 531 | 0.02% | 5 | 5 |
| Hurim Biocell Co., Ltd. | 113 | 0.00% | 5 | 5 |
| P. J, Trading Co., LTd. | 12 | 0.04% | | |
| Sunjin Power Tech Co., Ltd. | 4,941 | 0.92% | 247 | 90 |
| Smart Power Co.,Ltd. | 133,333 | 5.55% | 200 | 200 |
| Haseung Industries Co.,Ltd. | 55 | 0.62% | 28 | 28 |
| Beer Yeast Korea Inc. | 1,388 | 0.43% | 7 | 7 |
| Daeryung Corporation | 207 | 0.19% | 10 | 10 |
| Korea Bio Red Ginseng Co.,Ltd. | 194 | 0.09% | 10 | 10 |
| ENH Co.,Ltd. | 1,086 | 0.19% | 54 | 54 |
| OCO Co.,Ltd. | 123 | 0.37% | 11 | 11 |
| B CON Co.,Ltd. | 96 | 1.16% | 6 | 6 |
| Chunil Metal Co.,Ltd. | 11 | 0.15% | 4 | 4 |
| Teakwang Tech Co., Ltd. | 2,460 | 0.11% | 12 | 12 |
| SsangMa Machine Co., Ltd. | 4 | 0.05% | 1 | 1 |
| SinJin Co., Ltd. | 233 | 0.30% | 9 | 9 |
| Ace Integration Co., Ltd | 93 | 0.09% | 21 | 21 |
| AceInti Agricultural Co., Ltd. | 3 | 0.00% | 1 | 1 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

9. Available-for-sale Financial Assets, Continued

(2) Available-for-sale financial assets as of September 30, 2017 and December 31, 2016 are as follows, continued:

In millions of won

| | December 31, 2016 | | | | |
|------------------------------------|-------------------|-----------|------------------|------------|------------|
| | Shares | Ownership | Acquisition cost | Book value | Fair value |
| KyungDong Co., Ltd. | 130 | 0.01% | ₩ 1 | 1 | |
| ChunWon Development Co., Ltd. | 193 | 0.19% | 39 | 39 | |
| WonIl Co., Ltd. | 999 | 0.15% | 50 | 50 | |
| SungLim Industrial Co., Ltd. | 29 | 0.03% | 1 | 1 | |
| DaeHa Co., Ltd. | 141 | 0.54% | 11 | 11 | |
| Korea Minerals Co., Ltd. | 191 | 0.05% | 135 | 135 | |
| HyoDong Development Co., Ltd. | 119 | 0.15% | 24 | 24 | |
| Haspe Tech Co., Ltd. | 652 | 0.55% | 20 | 20 | |
| JoHyun Co., Ltd. | 350 | 1.56% | 18 | 18 | |
| KC Co., Ltd. | 5,107 | 0.17% | 3 | 3 | |
| SeongJi Industrial Co.,Ltd. | 41 | 0.05% | 1 | 1 | |
| Areva nc Expansion | 1,077,124 | 13.49% | 288,443 | 98,472 | 98,472 |
| Navanakorn Electric Co., Ltd. (*3) | 8,885,600 | 26.93% | 17,216 | 18,509 | |
| PT. Kedap Saayq | 671 | 10.00% | 18,540 | | |
| Set Holding (*4) | 1,100,220 | 2.50% | 229,255 | 170,170 | 170,170 |
| PT. Cirebon Energi Prasarana | 22,420 | 10.00% | 2,612 | 2,709 | |
| | | | 1,040,553 | 746,561 | 706,476 |
| | | | ₩ 1,406,326 | 1,014,732 | 974,647 |

(*1) Investments in unlisted equity securities held by the Company for which a quoted market price does not exist in an active market and fair value cannot be measured reliably were measured at cost less impairment, if any.

(*2) The Company has estimated the fair value of the investment in Construction Guarantee based upon the price which would be applied when the investment is returned. The Company has recognized the difference between its fair value and book value as a gain or loss on valuation of available-for-sale financial assets in other

- comprehensive income or loss during the year ended December 31, 2016.
- (*3) Although the Company holds more than 20% of the equity shares of these investments, the Company cannot exercise significant influence.
 - (*4) The Company has estimated the fair value of Set Holding by using the discounted cash flow method and has recognized the difference between its fair value and book value as gain or loss on valuation of available-for-sale financial assets in other comprehensive income or loss during the year ended December 31, 2016.
 - (*5) As of December 31, 2016, the Company invested in ₩437,015 million as beneficiary securities exclusively for payment of decommissioning cost of nuclear power plants. The Company has measured the fair value of the beneficiary securities based on its net asset value.
 - (*6) The number of shares owned has changed due to the stock merge (500:1) during the year ended December 31, 2016.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

10. Held-to-maturity Investments

Held-to-maturity investments as of September 30, 2017 and December 31, 2016 are as follows:

| <i>In millions of won</i> | September 30, 2017 | | | | Ending balance |
|---------------------------|---------------------------|--------------------|-----------------|---------------|-----------------------|
| | Beginning balance | Acquisition | Disposal | Others | |
| Government bonds | ₩ 3,244 | 94 | (261) | | 3,077 |
| | ₩ 3,244 | 94 | (261) | | 3,077 |
| Current | ₩ 114 | | (105) | 3 | 12 |
| Non-current | 3,130 | 94 | (156) | (3) | 3,065 |
| <i>In millions of won</i> | December 31, 2016 | | | | Ending balance |
| | Beginning balance | Acquisition | Disposal | Others | |
| Government bonds | ₩ 3,623 | 149 | (528) | | 3,244 |
| | ₩ 3,623 | 149 | (528) | | 3,244 |
| Current | ₩ 380 | | (380) | 114 | 114 |
| Non-current | 3,243 | 149 | (148) | (114) | 3,130 |

11. Derivatives

(1) Derivatives as of September 30, 2017 and December 31, 2016 are as follows:

| <i>In millions of won</i> | September 30, 2017 | | December 31, 2016 | |
|---------------------------|---------------------------|--------------------|--------------------------|--------------------|
| | Current | Non-current | Current | Non-current |
| Derivative assets | | | | |
| Currency forward | ₩ 1,884 | 18,974 | 8,370 | 32,806 |
| Currency swap | 45,434 | 207,290 | 184,913 | 540,057 |
| Interest rate swap | | 1,981 | | 4,705 |

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| | | | |
|-------------------------------|----------|---------|---------|
| Others (*1) | 8,818 | 1,705 | 10,523 |
| | ₩ 56,136 | 229,950 | 193,283 |
| | | | 588,091 |
| Derivative liabilities | | | |
| Currency forward | ₩ 58 | | 1,153 |
| Currency swap | | 80,147 | 56,612 |
| Interest rate swap | 2,231 | 67,726 | 2,098 |
| | ₩ 2,289 | 147,873 | 3,251 |
| | | | 135,435 |

(*1) The Company has a put option to sell shares of DS POWER Co., Ltd, a related party of the Company, and the fair value of the option is recorded in Others (refer to note 17).

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

11. Derivatives, Continued**(2) Currency forward contracts which are not designated as hedging instruments as of September 30, 2017 are as follows:***In millions of won and thousands of foreign currencies*

| Counterparty | Contract Date | Maturity date | Contract amounts | | Contract exchange rate |
|------------------------|---------------|---------------|------------------|-------------|------------------------|
| | | | Pay | Receive | |
| KEB Hana Bank | 2014.04.10 | 2021.07.12 | 55,120 | USD 52,000 | 1,060.00 |
| KEB Hana Bank | 2014.04.28 | 2021.07.12 | 50,784 | USD 48,000 | 1,058.00 |
| Bank of America | 2014.04.29 | 2021.07.12 | 105,400 | USD 100,000 | 1,054.00 |
| KEB Hana Bank | 2014.05.09 | 2021.07.12 | 104,600 | USD 100,000 | 1,046.00 |
| Nova Scotia | 2017.08.25 | 2017.10.10 | 1,384 | USD 1,227 | 1,128.20 |
| Nova Scotia | 2017.08.31 | 2017.10.13 | 3,157 | USD 2,802 | 1,126.50 |
| Nova Scotia | 2017.08.31 | 2017.10.17 | 3,370 | USD 3,000 | 1,123.45 |
| Standard Chartered | 2017.09.07 | 2017.10.18 | 11,284 | USD 10,000 | 1,128.35 |
| Morgan Stanley | 2017.09.08 | 2017.10.23 | 11,272 | USD 10,000 | 1,127.20 |
| Morgan Stanley | 2017.09.08 | 2017.10.25 | 11,260 | USD 10,000 | 1,126.03 |
| Kookmin bank | 2017.09.15 | 2017.10.26 | 11,320 | USD 10,000 | 1,132.00 |
| Credit Agricole | 2017.09.20 | 2017.10.27 | 11,273 | USD 10,000 | 1,127.25 |
| KEB Hana Bank | 2017.09.25 | 2017.10.30 | 4,518 | USD 4,000 | 1,129.55 |
| KEB Hana Bank | 2017.09.27 | 2017.10.30 | 6,834 | USD 6,000 | 1,138.98 |
| Mizuho Bank | 2017.09.28 | 2017.10.31 | 11,485 | USD 10,000 | 1,148.50 |
| CCB | 2017.09.28 | 2017.11.01 | 11,485 | USD 10,000 | 1,148.53 |
| Nova Scotia | 2017.09.29 | 2017.11.03 | 11,457 | USD 10,000 | 1,145.65 |
| Credit Suisse | 2017.09.29 | 2017.11.06 | 11,455 | USD 10,000 | 1,145.45 |
| Nova Scotia | 2017.09.07 | 2017.10.11 | 11,295 | USD 10,000 | 1,129.45 |
| Societe Generale | 2017.09.07 | 2017.10.11 | 12,424 | USD 11,000 | 1,129.45 |
| CCB | 2017.09.07 | 2017.10.11 | 11,295 | USD 10,000 | 1,129.45 |
| KEB Hana Bank | 2017.09.14 | 2017.10.11 | 8,493 | USD 7,500 | 1,132.35 |
| Korea Development Bank | 2017.09.15 | 2017.10.13 | 12,467 | USD 11,000 | 1,133.33 |
| Woori Bank | 2017.09.19 | 2017.10.13 | 4,520 | USD 4,000 | 1,129.97 |
| KEB Hana Bank | 2017.09.20 | 2017.10.16 | 11,290 | USD 10,000 | 1,129.02 |
| Societe Generale | 2017.09.21 | 2017.10.16 | 12,460 | USD 11,000 | 1,132.69 |
| BTMU | 2017.09.21 | 2017.10.16 | 12,460 | USD 11,000 | 1,132.70 |
| KEB Hana Bank | 2017.09.26 | 2017.10.23 | 3,408 | USD 3,000 | 1,136.10 |

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| | | | | | | |
|------------------------|------------|------------|-------------|-----|--------|----------|
| CCB | 2017.09.28 | 2017.10.23 | 11,467 | USD | 10,000 | 1,146.68 |
| Credit Agricole | 2017.09.28 | 2017.10.23 | 11,467 | USD | 10,000 | 1,146.67 |
| Woori Bank | 2017.09.28 | 2017.10.23 | 11,467 | USD | 10,000 | 1,146.67 |
| ING Bank | 2017.09.28 | 2017.10.30 | 11,466 | USD | 10,000 | 1,146.55 |
| Korea Development Bank | 2017.09.28 | 2017.10.30 | 11,465 | USD | 10,000 | 1,146.50 |
| Societe Generale | 2017.09.28 | 2017.10.30 | 11,466 | USD | 10,000 | 1,146.62 |
| Mizuho Bank | 2017.09.28 | 2017.11.10 | 8,025 | USD | 7,000 | 1,146.42 |
| Mizuho Bank | 2017.09.29 | 2017.11.13 | 6,870 | USD | 6,000 | 1,145.05 |
| Nova Scotia | 2017.09.29 | 2017.11.13 | 6,868 | USD | 6,000 | 1,144.70 |
| BNP Paribas | 2017.09.29 | 2017.11.13 | 9,162 | USD | 8,000 | 1,145.26 |
| Mizuho Bank | 2017.09.18 | 2017.10.11 | 17,477 | USD | 15,500 | 1,127.57 |
| Standard Chartered | 2017.09.25 | 2017.10.11 | 11,293 | USD | 10,000 | 1,129.29 |
| Credit Agricole | 2017.09.27 | 2017.10.11 | 3,987 | USD | 3,500 | 1,139.01 |
| Standard Chartered | 2017.09.28 | 2017.10.16 | 12,616 | USD | 11,000 | 1,146.89 |
| Nova Scotia | 2017.09.29 | 2017.10.23 | 14,320 | USD | 12,500 | 1,145.60 |
| Standard Chartered | 2017.05.30 | 2017.11.15 | 2,244 | USD | 2,000 | 1,121.90 |
| Standard Chartered | 2017.02.02 | 2017.11.15 | 3,436 | USD | 3,000 | 1,145.20 |
| Societe Generale | 2017.07.04 | 2017.11.15 | 3,438 | USD | 3,000 | 1,146.14 |
| Societe Generale | 2017.07.04 | 2017.12.15 | USD 4,500 | | 5,162 | 1,147.00 |
| Nova Scotia | 2017.08.28 | 2017.11.30 | 7 | USD | 6 | 1,124.50 |
| Societe Generale | 2017.09.18 | 2017.12.20 | 870 | USD | 773 | 1,125.90 |
| Nova Scotia | 2017.09.18 | 2017.12.20 | 1,147 | USD | 1,019 | 1,125.50 |
| Nomura | 2017.09.18 | 2017.12.20 | 5,630 | USD | 5,000 | 1,125.90 |
| Nomura | 2017.08.24 | 2017.11.28 | 905 | USD | 803 | 1,127.70 |
| Nomura | 2017.06.22 | 2017.12.26 | 83 | USD | 73 | 1,138.60 |
| BTMU | 2017.07.12 | 2017.10.16 | 4,871 | USD | 4,256 | 1,144.40 |
| Nomura | 2017.07.10 | 2018.01.12 | 5,733 | USD | 5,000 | 1,146.50 |
| KEB Hana Bank | 2017.09.28 | 2017.10.27 | JPY 140,000 | | 1,422 | 10.15 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

11. Derivatives, Continued

(3) **Currency swap contracts which are not designated as hedging instruments as of September 30, 2017 are as follows:**

In millions of won and thousands of foreign currencies

| Counterparty | Contract year | Contract amount | | Contract interest rate | | Contract exchange rate |
|------------------------|---------------|-----------------|----------------|------------------------|----------------|------------------------|
| | | Pay | Receive | Pay | Receive | |
| Deutsche Bank | 2013~2018 | ₩ 110,412 | JPY 10,000,000 | 6.21% | 4.19% | 11.04 |
| IBK | 2013~2018 | 111,800 | USD 100,000 | 3.16% | 2.79% | 1,118.00 |
| Bank of America | 2013~2018 | 103,580 | JPY 10,000,000 | 7.05% | 4.19% | 10.36 |
| Credit Suisse | 2014~2019 | 118,632 | CHF 100,000 | 2.98% | 1.50% | 1,186.32 |
| Standard Chartered | 2014~2019 | 114,903 | CHF 100,000 | 4.00% | 1.50% | 1,149.03 |
| Standard Chartered | 2014~2029 | 102,470 | USD 100,000 | 3.14% | 3.57% | 1,024.70 |
| Societe Generale | 2014~2024 | 105,017 | USD 100,000 | 4.92% | 5.13% | 1,050.17 |
| KEB Hana Bank | 2015~2024 | 107,970 | USD 100,000 | 4.75% | 5.13% | 1,079.70 |
| Credit Agricole | 2015~2024 | 94,219 | USD 86,920 | 4.85% | 5.13% | 1,083.97 |
| Citibank | 2012~2022 | 112,930 | USD 100,000 | 2.79% | 3.00% | 1,129.30 |
| JP Morgan | 2012~2022 | 112,930 | USD 100,000 | 2.79% | 3.00% | 1,129.30 |
| Bank of America | 2012~2022 | 112,930 | USD 100,000 | 2.79% | 3.00% | 1,129.30 |
| Shinhan Bank | 2016~2022 | 112,930 | USD 100,000 | 2.79% | 3.00% | 1,129.30 |
| HSBC | 2012~2022 | 111,770 | USD 100,000 | 2.89% | 3.00% | 1,117.70 |
| KEB Hana Bank | 2012~2022 | 111,770 | USD 100,000 | 2.87% | 3.00% | 1,117.70 |
| Standard Chartered | 2012~2022 | 111,770 | USD 100,000 | 2.89% | 3.00% | 1,117.70 |
| Deutsche Bank | 2012~2022 | 55,885 | USD 50,000 | 2.79% | 3.00% | 1,117.70 |
| DBS | 2013~2018 | 108,140 | USD 100,000 | 2.63% | 3M Libor+0.84% | 1,081.40 |
| DBS | 2013~2018 | 108,140 | USD 100,000 | 2.57% | 3M Libor+0.84% | 1,081.40 |
| DBS | 2013~2018 | 108,140 | USD 100,000 | 2.57% | 3M Libor+0.84% | 1,081.40 |
| HSBC | 2013~2018 | 107,450 | USD 100,000 | 3.41% | 2.88% | 1,074.50 |
| Standard Chartered | 2013~2018 | 107,450 | USD 100,000 | 3.44% | 2.88% | 1,074.50 |
| JP Morgan | 2013~2018 | 107,450 | USD 100,000 | 3.48% | 2.88% | 1,074.50 |
| Bank of America | 2014~2018 | 107,450 | USD 100,000 | 3.09% | 2.88% | 1,074.50 |
| Citibank | 2014~2018 | 107,450 | USD 100,000 | 3.09% | 2.88% | 1,074.50 |
| HSBC | 2014~2019 | 105,260 | USD 100,000 | 2.48% | 2.38% | 1,052.60 |
| Standard Chartered | 2014~2019 | 105,260 | USD 100,000 | 2.48% | 2.38% | 1,052.60 |
| Korea Development Bank | 2016~2019 | 105,260 | USD 100,000 | 2.48% | 2.38% | 1,052.60 |

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| | | | | | | | |
|------------------------|-----------|---------|-----|---------|-------|-------|----------|
| Nomura | 2015~2025 | 111,190 | USD | 100,000 | 2.60% | 3.25% | 1,111.90 |
| Korea Development Bank | 2015~2025 | 111,190 | USD | 100,000 | 2.62% | 3.25% | 1,111.90 |
| Woori Bank | 2015~2025 | 55,595 | USD | 50,000 | 2.62% | 3.25% | 1,111.90 |
| KEB Hana Bank | 2015~2025 | 55,595 | USD | 50,000 | 2.62% | 3.25% | 1,111.90 |
| Woori Bank | 2017~2027 | 111,610 | USD | 100,000 | 2.25% | 3.13% | 1,116.10 |
| KEB Hana Bank | 2017~2027 | 111,610 | USD | 100,000 | 2.31% | 3.13% | 1,116.10 |
| Korea Development Bank | 2017~2027 | 111,610 | USD | 100,000 | 2.31% | 3.13% | 1,116.10 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

11. Derivatives, Continued

(4) **Currency swap contracts which are designated as hedging instruments as of September 30, 2017 are as follows:**

In millions of won and thousands of foreign currencies

| Counterparty | Contract year | | Contract amount | | Contract interest rate | | Contract exchange rate |
|-----------------------------|---------------|-----|-----------------|-------------|------------------------|----------------|------------------------|
| | | | Pay | Receive | Pay | Receive | |
| Citibank Standard | 2013~2018 | ₩ | 54,570 | USD 50,000 | 2.90% | 3M Libor+1.01% | 1,091.40 |
| Chartered Standard | 2013~2018 | | 54,570 | USD 50,000 | 2.90% | 3M Libor+1.01% | 1,091.40 |
| Credit Suisse | 2013~2018 | | 111,410 | USD 100,000 | 3.22% | 3M Libor+1.50% | 1,114.10 |
| HSBC | 2014~2020 | | 99,901 | AUD 100,000 | 3.52% | 5.75% | 999.01 |
| HSBC Standard | 2014~2020 | | 100,482 | AUD 100,000 | 3.48% | 5.75% | 1,004.82 |
| Chartered Standard | 2013~2020 | USD | 117,250 | AUD 125,000 | 3M Libor+1.25% | 5.75% | 0.94 |
| Chartered Standard | 2014~2020 | | 126,032 | USD 117,250 | 3.55% | 3M Libor+1.25% | 1,074.90 |
| Korea Development Bank | 2017~2020 | | 114,580 | USD 100,000 | 1.75% | 2.38% | 1,145.80 |
| KEB Hana Bank | 2017~2020 | | 114,580 | USD 100,000 | 1.75% | 2.38% | 1,145.80 |
| Export-import bank of Korea | 2017~2020 | | 114,580 | USD 100,000 | 1.75% | 2.38% | 1,145.80 |
| JP Morgan Morgan Stanley | 2014~2019 | | 107,190 | USD 100,000 | 3M Libor+3.25% | 2.75% | 1,071.90 |
| Deutsche Bank | 2014~2019 | | 107,190 | USD 100,000 | 3M Libor+3.25% | 2.75% | 1,071.90 |
| Korea Development Bank | 2016~2021 | | 121,000 | USD 100,000 | 2.15% | 2.50% | 1,210.00 |
| Morgan Stanley | 2016~2021 | | 121,000 | USD 100,000 | 3M Libor+2.10% | 2.50% | 1,210.00 |
| BNP Paribas | 2016~2021 | | 121,000 | USD 100,000 | 3M Libor+2.10% | 2.50% | 1,210.00 |
| Credit Agricole | 2013~2019 | | 118,343 | CHF 100,000 | 3.47% | 1.63% | 1,183.43 |

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| | | | | | | | |
|------------------------|-----------|---------|-----|---------|-------|-------|----------|
| Morgan Stanley | 2013~2019 | 59,172 | CHF | 50,000 | 3.40% | 1.63% | 1,183.43 |
| Nomura | 2013~2019 | 59,172 | CHF | 50,000 | 3.47% | 1.63% | 1,183.43 |
| Morgan Stanley | 2013~2018 | 107,360 | USD | 100,000 | 3.27% | 2.88% | 1,073.60 |
| Credit Agricole | 2013~2018 | 107,360 | USD | 100,000 | 3.34% | 2.88% | 1,073.60 |
| JP Morgan | 2013~2018 | 161,040 | USD | 150,000 | 3.34% | 2.88% | 1,073.60 |
| Standard Chartered | 2013~2018 | 161,040 | USD | 150,000 | 3.34% | 2.88% | 1,073.60 |
| Standard Chartered | 2014~2019 | 104,490 | USD | 100,000 | 2.77% | 2.63% | 1,044.90 |
| Credit Agricole | 2014~2019 | 104,490 | USD | 100,000 | 2.77% | 2.63% | 1,044.90 |
| Morgan Stanley | 2014~2019 | 104,490 | USD | 100,000 | 2.70% | 2.63% | 1,044.90 |
| Standard Chartered | 2013~2018 | 81,187 | USD | 75,000 | 2.65% | 1.88% | 1,082.50 |
| Credit Agricole | 2013~2018 | 81,187 | USD | 75,000 | 2.65% | 1.88% | 1,082.50 |
| Deutsche Bank | 2013~2018 | 81,187 | USD | 75,000 | 2.65% | 1.88% | 1,082.50 |
| Citibank | 2013~2018 | 81,187 | USD | 75,000 | 2.65% | 1.88% | 1,082.50 |
| Societe Generale | 2013~2018 | 106,190 | USD | 100,000 | 3.48% | 2.63% | 1,061.90 |
| BNP Paribas | 2013~2018 | 53,095 | USD | 50,000 | 3.48% | 2.63% | 1,061.90 |
| KEB Hana Bank | 2013~2018 | 53,095 | USD | 50,000 | 3.48% | 2.63% | 1,061.90 |
| Standard Chartered | 2013~2018 | 106,030 | USD | 100,000 | 3.48% | 2.63% | 1,060.30 |
| BNP Paribas | 2013~2018 | 53,015 | USD | 50,000 | 3.48% | 2.63% | 1,060.30 |
| KEB Hana Bank | 2013~2018 | 31,809 | USD | 30,000 | 3.48% | 2.63% | 1,060.30 |
| Societe Generale | 2013~2018 | 21,206 | USD | 20,000 | 3.48% | 2.63% | 1,060.30 |
| HSBC | 2013~2018 | 53,015 | USD | 50,000 | 3.47% | 2.63% | 1,060.30 |
| Nomura | 2013~2018 | 53,015 | USD | 50,000 | 3.47% | 2.63% | 1,060.30 |
| Credit Agricole | 2014~2020 | 110,680 | USD | 100,000 | 2.29% | 2.50% | 1,106.80 |
| Societe Generale | 2014~2020 | 55,340 | USD | 50,000 | 2.16% | 2.50% | 1,106.80 |
| KEB Hana Bank | 2014~2020 | 55,340 | USD | 50,000 | 2.16% | 2.50% | 1,106.80 |
| KEB Hana Bank | 2014~2020 | 55,340 | USD | 50,000 | 2.21% | 2.50% | 1,106.80 |
| Standard Chartered | 2014~2020 | 55,340 | USD | 50,000 | 2.21% | 2.50% | 1,106.80 |
| HSBC | 2014~2020 | 55,340 | USD | 50,000 | 2.21% | 2.50% | 1,106.80 |
| Nomura | 2014~2020 | 55,340 | USD | 50,000 | 2.21% | 2.50% | 1,106.80 |
| BNP Paribas | 2014~2020 | 55,340 | USD | 50,000 | 2.21% | 2.50% | 1,106.80 |
| HSBC | 2014~2020 | 55,340 | USD | 50,000 | 2.21% | 2.50% | 1,106.80 |
| KEB Hana Bank | 2017~2022 | 226,600 | USD | 200,000 | 1.94% | 2.63% | 1,133.00 |
| Korea Development Bank | 2017~2022 | 113,300 | USD | 100,000 | 1.94% | 2.63% | 1,133.00 |

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| | | | | | | | |
|--------------|-----------|---------|-----|---------|-------|-------|----------|
| Nomura | 2017~2022 | 113,300 | USD | 100,000 | 1.95% | 2.63% | 1,133.00 |
| Woori Bank | 2017~2022 | 56,650 | USD | 50,000 | 1.95% | 2.63% | 1,133.00 |
| Kookmin bank | 2017~2022 | 56,650 | USD | 50,000 | 1.95% | 2.63% | 1,133.00 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

11. Derivatives, Continued

- (5) Interest rate swap contracts which are not designated as hedging instruments as of September 30, 2017 are as follows:

| <i>In millions of won</i> Counterparty | Contract year | Contract amount | Contract interest rate per annum | |
|---|---------------|-----------------|----------------------------------|----------------|
| | | | Pay | Receive |
| JP Morgan | 2013~2018 | ₩ 150,000 | 3.58% | 3M CD + 0.31% |
| Credit Suisse | 2014~2018 | 50,000 | 2.98% | 1Y CMT + 0.31% |
| KEB Hana Bank | 2017~2022 | 100,000 | 2.01% | 3M CD + 0.24% |
| KEB Hana Bank | 2017~2022 | 100,000 | 2.06% | 3M CD + 0.27% |
| Nomura (*1) | 2017~2037 | 30,000 | 2.05% | 3.08% |
| Export-import bank of Korea | 2015~2031 | USD 15,893 | 2.67% | 6M USD Libor |
| ING Bank | 2015~2031 | USD 7,861 | 2.67% | 6M USD Libor |
| BNP Paribas | 2015~2031 | USD 7,861 | 2.67% | 6M USD Libor |

- (*1) 2.05% of the contract interest rate for paying is applied for five years from the date of issuance, and 3M CD + 0.10% is applied thereafter.

- (6) Interest rate swap contracts which are designated as hedging instruments as of September 30, 2017 are as follows:

| <i>In thousands of U.S. dollars</i> Counterparty | Contract year | Contract amount | Contract interest rate per annum | |
|---|---------------|-----------------|----------------------------------|--------------|
| | | | Pay | Receive |
| BNP Paribas | 2009~2027 | USD 92,120 | 4.16% | 6M USD Libor |
| KFW | 2009~2027 | USD 92,120 | 4.16% | 6M USD Libor |
| Credit Agricole | 2016~2033 | USD 97,928 | 3.98% ~ 4.10% | 6M USD Libor |
| SMBC | 2016~2033 | USD 128,060 | 4.05% ~ 4.18% | 6M USD Libor |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

11. Derivatives, Continued

- (7) Gains and losses on valuation and transaction of derivatives for the three and nine-month periods ended September 30, 2017 and 2016 are as follows and included in finance income and costs in the consolidated statements of comprehensive income:

| | Net income effects of valuation gain (loss) | | | | Net income effects of transaction gain (loss) | | | | Accumulated other comprehensive income (loss) (*) | | | |
|------------------|---|-------------------------|--------------------------|-------------------------|---|-------------------------|--------------------------|-------------------------|---|-------------------------|--------------------------|-------------------------|
| | September 30, 2017 | | September 30, 2016 | | September 30, 2017 | | September 30, 2016 | | September 30, 2017 | | September 30, 2016 | |
| | Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended | Three-month period ended | Nine-month period ended |
| Currency forward | ₩ 76 | (10,628) | (28,248) | (29,173) | 2,047 | (15,123) | (8,167) | (7,830) | | | | |
| Currency swap | 58,693 | (306,125) | (545,822) | (547,960) | (48,299) | (129,820) | (17,453) | (67,294) | 2,859 | 2,770 | (5,271) | 47,800 |
| Interest | | | | | | | | | | | | |
| Swap | 1,469 | 5,938 | 2,203 | 5,706 | 1,918 | (2,860) | 2,450 | 4,207 | 784 | 784 | | (1,000) |
| | ₩ 60,238 | (310,815) | (571,867) | (571,427) | (44,334) | (147,803) | (23,170) | (70,917) | 3,643 | 3,554 | (5,271) | 47,799 |

- (*) For the nine-month period ended September 30, 2017, the net gain on valuation of derivatives applying cash flow hedge accounting of ₩2,376 million, net of tax, is included in other comprehensive income or loss.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

12. Other Financial Assets**(1) Other financial assets as of September 30, 2017 and December 31, 2016 are as follows:**

| <i>In millions of won</i> | September 30, 2017 | | December 31, 2016 | |
|---|---------------------------|--------------------|--------------------------|--------------------|
| | Current | Non-current | Current | Non-current |
| Loans and receivables | ₩ 244,819 | 748,234 | 198,133 | 683,353 |
| Allowance for doubtful accounts | | (6,765) | | (4,532) |
| Present value discount | (1,156) | (41,938) | (1,001) | (41,746) |
| Long-term/short-term financial instruments | 2,484,312 | 510,179 | 2,281,460 | 414,466 |
| Financial assets at fair value through profit or loss | | 78,107 | | |
| | ₩ 2,727,975 | 1,287,817 | 2,478,592 | 1,051,541 |

(2) Loans and receivables as of September 30, 2017 and December 31, 2016 are as follows:

| <i>In millions of won</i> | September 30, 2017 | | | Book value |
|---|---------------------------|--|-------------------------------|-------------------|
| | Face value | Allowance for doubtful accounts | Present value discount | |
| Short-term loans and receivables | | | | |
| Loans for tuition | ₩ 34,204 | | (1,156) | 33,048 |
| Loans for housing | 13,284 | | | 13,284 |
| Fisheries loan | 352 | | | 352 |
| Other loans | 196,979 | | | 196,979 |
| | 244,819 | | (1,156) | 243,663 |
| Long-term loans and receivables | | | | |
| Loans for tuition | 422,234 | | (41,828) | 380,406 |
| Loans for housing | 135,658 | | | 135,658 |
| Loans for related parties | 129,103 | (6,765) | | 122,338 |
| Fisheries loan | 960 | | (110) | 850 |

| | | | | |
|-------------|-----------|---------|----------|---------|
| Other loans | 60,279 | | | 60,279 |
| | 748,234 | (6,765) | (41,938) | 699,531 |
| | ₩ 993,053 | (6,765) | (43,094) | 943,194 |

In millions of won

| | December 31, 2016 | | | |
|---|--------------------------|--|-------------------------------|-------------------|
| | Face value | Allowance for doubtful accounts | Present value discount | Book value |
| Short-term loans and receivables | | | | |
| Loans for tuition | ₩ 29,028 | | (1,001) | 28,027 |
| Loans for housing | 12,556 | | | 12,556 |
| Fisheries loan | 352 | | | 352 |
| Other loans | 156,197 | | | 156,197 |
| | 198,133 | | (1,001) | 197,132 |
| Long-term loans and receivables | | | | |
| Loans for tuition | 404,200 | | (41,593) | 362,607 |
| Loans for housing | 125,850 | | | 125,850 |
| Loans for related parties | 91,249 | (4,532) | | 86,717 |
| Fisheries loan | 1,312 | | (153) | 1,159 |
| Other loans | 60,742 | | | 60,742 |
| | 683,353 | (4,532) | (41,746) | 637,075 |
| | ₩ 881,486 | (4,532) | (42,747) | 834,207 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

12. Other Financial Assets, Continued

- (3) **Changes in the allowance for doubtful accounts of loans and receivables for the nine-month period ended September 30, 2017 and for the year ended December 31, 2016 are as follows:**

| <i>In millions of won</i> | September 30, 2017 | | December 31, 2016 |
|---------------------------|---------------------------|-------|--------------------------|
| Beginning balance | ₩ | 4,532 | |
| Bad debt expense | | | 4,352 |
| Other | | 2,233 | 180 |
| Ending balance | ₩ | 6,765 | 4,532 |

- (4) **Long-term and short-term financial instruments as of September 30, 2017 and December 31, 2016 are as follows:**

| <i>In millions of won</i> | September 30, 2017 | | December 31, 2016 | |
|---------------------------|---------------------------|--------------------|--------------------------|--------------------|
| | Current | Non-current | Current | Non-current |
| Time deposits | ₩ 1,579,306 | 2 | 1,820,391 | 30,000 |
| ABCP | 603,928 | 70,600 | 351,800 | 132,600 |
| CP | 183,056 | 9,751 | 16,000 | |
| CD | | | 60,443 | |
| RP | 73,000 | 4,278 | | 1,521 |
| Others | 45,022 | 425,548 | 32,826 | 250,345 |
| | ₩ 2,484,312 | 510,179 | 2,281,460 | 414,466 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

13. Inventories

Inventories as of September 30, 2017 and December 31, 2016 are as follows:

| <i>In millions of won</i> | September 30, 2017 | | |
|---------------------------|---------------------------|----------------------------|-------------------|
| | Acquisition cost | Valuation allowance | Book value |
| Raw materials | ₩ 3,446,191 | (794) | 3,445,397 |
| Merchandise | 8,143 | | 8,143 |
| Work-in-progress | 147,208 | | 147,208 |
| Finished goods | 85,595 | | 85,595 |
| Supplies | 1,608,540 | (4,147) | 1,604,393 |
| Inventories in transit | 756,640 | | 756,640 |
| Other inventories | 10,493 | | 10,493 |
| | ₩ 6,062,810 | (4,941) | 6,057,869 |

| <i>In millions of won</i> | December 31, 2016 | | |
|---------------------------|--------------------------|----------------------------|-------------------|
| | Acquisition cost | Valuation allowance | Book value |
| Raw materials | ₩ 3,182,711 | (1,323) | 3,181,388 |
| Merchandise | 20 | | 20 |
| Work-in-progress | 118,640 | | 118,640 |
| Finished goods | 57,659 | | 57,659 |
| Supplies | 1,289,160 | (4,553) | 1,284,607 |
| Inventories in transit | 827,437 | | 827,437 |
| Other inventories | 9,692 | | 9,692 |
| | ₩ 5,485,319 | (5,876) | 5,479,443 |

The reversal of the allowance for loss on inventory valuation due to increase in the net realizable value of inventory deducted from cost of sales was ₩3,383 million and ₩2,473 million for the nine-month period ended September 30, 2017 and for the year ended December 31, 2016, respectively. The amounts of loss from inventory valuation included in other gains or losses for the nine-month period ended September 30, 2017 and for the year ended December 31, 2016 were ₩2,448 million and ₩2,683 million, respectively.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

14. Finance Lease Receivables**(1) Finance lease contracts**

The Company entered into a power purchase agreement (PPA) with Jordan Electric Power Company to provide a 373MW level Qatrana gas combined power plant over a 25 year lease term, and accounts for the PPA as a finance lease. Also, the Company has fly-ash pipe conduit finance leases with an average lease term of 7 years. In addition, the Company entered into a PPA with the Comision Federal de Electricidad in Mexico to provide for 25 years of all electricity generated from the power plant after completion of its construction and collect rates consisting of fixed costs (to recover the capital) and variable costs during the contracted period.

(2) Finance lease receivables as of September 30, 2017 and December 31, 2016 are as follows and included in current and non-current trade and other receivables, net, in the consolidated statements of financial position:

| <i>In millions of won</i> | September 30, 2017 | | December 31, 2016 | |
|---------------------------|------------------------|---|------------------------|---|
| | Minimum lease payments | Present value of minimum lease payments | Minimum lease payments | Present value of minimum lease payments |
| Less than 1 year | ₩ 52,896 | 12,481 | 55,708 | 12,225 |
| 1 ~ 5 years | 406,083 | 211,039 | 423,152 | 214,176 |
| More than 5 years | 1,528,149 | 688,250 | 1,690,492 | 746,473 |
| | ₩ 1,987,128 | 911,770 | 2,169,352 | 972,874 |

(3) There are no impaired finance lease receivables as of September 30, 2017 and December 31, 2016.

15. Non-Financial Assets

Non-financial assets as of September 30, 2017 and December 31, 2016 are as follows:

| <i>In millions of won</i> | September 30, 2017 | | December 31, 2016 | |
|---------------------------|---------------------------|--------------------|--------------------------|--------------------|
| | Current | Non-current | Current | Non-current |
| Advance payment | ₩ 184,799 | 50,988 | 93,279 | 71,238 |
| Prepaid expenses | 252,450 | 80,826 | 228,142 | 78,066 |
| Others (*) | 230,765 | 18,205 | 310,439 | 32,485 |
| | ₩ 668,014 | 150,019 | 631,860 | 181,789 |

(*) Details of others as of September 30, 2017 and December 31, 2016 are as follows:

| <i>In millions of won</i> | September 30, 2017 | | December 31, 2016 | |
|---------------------------------|---------------------------|--------------------|--------------------------|--------------------|
| | Current | Non-current | Current | Non-current |
| Tax refund receivables | ₩ 24,744 | 2,076 | 30,959 | 2,188 |
| Greenhouse gas emissions rights | 85,030 | | 145,105 | |
| Others | 120,991 | 16,129 | 134,375 | 30,297 |
| | ₩ 230,765 | 18,205 | 310,439 | 32,485 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

16. Consolidated Subsidiaries**(1) Consolidated subsidiaries as of September 30, 2017 and December 31, 2016 are as follows:**

| Subsidiaries | Key operation activities | Location | Percentage of ownership (%) | |
|---|--|-------------|-----------------------------|-------------------|
| | | | September 30, 2017 | December 31, 2016 |
| Korea Hydro & Nuclear Power Co., Ltd. | Power generation | KOREA | 100.00% | 100.00% |
| Korea South-East Power Co., Ltd. | Power generation | KOREA | 100.00% | 100.00% |
| Korea Midland Power Co., Ltd. | Power generation | KOREA | 100.00% | 100.00% |
| Korea Western Power Co., Ltd. | Power generation | KOREA | 100.00% | 100.00% |
| Korea Southern Power Co., Ltd. | Power generation | KOREA | 100.00% | 100.00% |
| Korea East-West Power Co., Ltd. | Power generation | KOREA | 100.00% | 100.00% |
| KEPCO Engineering & Construction Company, Inc. (*1) | Architectural engineering for utility plant and others | KOREA | 65.77% | 65.77% |
| KEPCO Plant Service & Engineering Co., Ltd. | Utility plant maintenance and others | KOREA | 51.00% | 51.00% |
| KEPCO Nuclear Fuel Co., Ltd. | Nuclear fuel | KOREA | 96.36% | 96.36% |
| KEPCO KDN Co., Ltd. | Electric power information technology and others | KOREA | 100.00% | 100.00% |
| Garolim Tidal Power Plant Co., Ltd. (*2) | Power generation | KOREA | 49.00% | 49.00% |
| KEPCO International HongKong Ltd. | Holding company | HONG KONG | 100.00% | 100.00% |
| KEPCO International Philippines Inc. | Holding company | PHILIPPINES | 100.00% | 100.00% |
| KEPCO Gansu International Ltd. | Holding company | HONG KONG | 100.00% | 100.00% |

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| | | | | |
|---|---|-------------|---------|---------|
| KEPCO Philippines Holdings Inc. | Holding company | PHILIPPINES | 100.00% | 100.00% |
| KEPCO Philippines Corporation | Operation of utility plant | PHILIPPINES | 100.00% | 100.00% |
| KEPCO Ilijan Corporation | Utility plant rehabilitation and operation | PHILIPPINES | 51.00% | 51.00% |
| KEPCO Lebanon SARL | Operation of utility plant | LEBANON | 100.00% | 100.00% |
| KEPCO Neimenggu International Ltd. | Holding company | HONG KONG | 100.00% | 100.00% |
| KEPCO Shanxi International Ltd. | Holding company | HONG KONG | 100.00% | 100.00% |
| KOMIPO Global Pte Ltd. | Holding company | SINGAPORE | 100.00% | 100.00% |
| KEPCO Canada Energy Ltd. | Resources development | CANADA | 100.00% | 100.00% |
| KEPCO Netherlands B.V. | Holding company | NETHERLANDS | 100.00% | 100.00% |
| KOREA Imouraren Uranium Investment Corp. | Holding company | FRANCE | 100.00% | 100.00% |
| KEPCO Australia Pty., Ltd. | Resources development | AUSTRALIA | 100.00% | 100.00% |
| KOSEP Australia Pty., Ltd. | Resources development | AUSTRALIA | 100.00% | 100.00% |
| KOMIPO Australia Pty., Ltd. | Resources development | AUSTRALIA | 100.00% | 100.00% |
| KOWEPO Australia Pty., Ltd. | Resources development | AUSTRALIA | 100.00% | 100.00% |
| KOSPO Australia Pty., Ltd. | Resources development | AUSTRALIA | 100.00% | 100.00% |
| KEPCO Middle East Holding Company | Holding company | BAHRAIN | 100.00% | 100.00% |
| Qatrana Electric Power Company | Construction and operation of utility plant | JORDAN | 80.00% | 80.00% |
| KHNP Canada Energy, Ltd. | Holding company | CANADA | 100.00% | 100.00% |
| KEPCO Bylong Australia Pty., Ltd. | Resources development | AUSTRALIA | 100.00% | 100.00% |
| Korea Waterbury Uranium Limited Partnership | Resources development | CANADA | 79.64% | 79.64% |
| Korea Electric Power Nigeria Ltd. | Operation of utility plant | NIGERIA | 100.00% | 100.00% |
| KEPCO Holdings de Mexico | Holding company | MEXICO | 100.00% | 100.00% |
| KST Electric Power Company | Construction and operation of utility plant | MEXICO | 56.00% | 56.00% |
| KEPCO Energy Service Company | Operation of utility plant | MEXICO | 100.00% | 100.00% |
| KEPCO Netherlands S3 B.V. | Holding company | NETHERLANDS | 100.00% | 100.00% |
| PT. KOMIPO Pembangkitan Jawa Bali | Operation of utility plant | INDONESIA | 51.00% | 51.00% |
| PT. Cirebon Power Service (*2) | Operation of utility plant | INDONESIA | 27.50% | 27.50% |
| KOWEPO International Corporation | Operation of utility plant | PHILIPPINES | 99.99% | 99.99% |
| KOSPO Jordan LLC | Operation of utility plant | JORDAN | 100.00% | 100.00% |
| EWP Philippines Corporation | Holding company | PHILIPPINES | 100.00% | 100.00% |
| EWP America Inc. | Holding company | USA | 100.00% | 100.00% |
| EWP Renewable Corporation | Holding company | USA | 100.00% | 100.00% |
| DG Fairhaven Power, LLC | Power generation | USA | 100.00% | 100.00% |
| DG Whitefield, LLC | Power generation | USA | 100.00% | 100.00% |
| Springfield Power, LLC | Power generation | USA | 100.00% | 100.00% |

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| | | | | |
|-----------------------------------|------------------|-----------|---------|---------|
| KNF Canada Energy Limited | Holding company | CANADA | 96.36% | 96.36% |
| PT KEPCO Resource Indonesia | Holding company | INDONESIA | 100.00% | 100.00% |
| EWP Barbados 1 SRL | Holding company | BARBADOS | 100.00% | 100.00% |
| California Power Holdings, LLC | Power generation | USA | 100.00% | 100.00% |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

16. Consolidated Subsidiaries, Continued**(1) Consolidated subsidiaries as of September 30, 2017 and December 31, 2016 are as follows, Continued :**

| Subsidiaries | Key operation activities | Location | Percentage of ownership (%) | |
|---|--------------------------------------|-------------|-----------------------------|-------------------|
| | | | September 30, 2017 | December 31, 2016 |
| Gyeonggi Green Energy Co., Ltd. | Power generation | KOREA | 62.01% | 62.01% |
| PT. Tanggamus Electric Power | Power generation | INDONESIA | 52.50% | 52.50% |
| Gyeongju Wind Power Co., Ltd. | Power generation | KOREA | 70.00% | 70.00% |
| KOMIPO America Inc. | Holding company | USA | 100.00% | 100.00% |
| EWP RC Biomass Holdings, LLC | Holding company | USA | 100.00% | 100.00% |
| KOSEP USA, INC. | Power generation | USA | 100.00% | 100.00% |
| PT. EWP Indonesia | Holding company | INDONESIA | 99.96% | 99.95% |
| KEPCO Netherlands J3 B.V. | Holding company | NETHERLANDS | 100.00% | 100.00% |
| Korea Offshore Wind Power Co., Ltd. | Power generation | KOREA | 100.00% | 100.00% |
| Global One Pioneer B.V. | Holding company | NETHERLANDS | 100.00% | 100.00% |
| Global Energy Pioneer B.V. | Holding company | NETHERLANDS | 100.00% | 100.00% |
| Mira Power Limited (*3) | Power generation | PAKISTAN | 76.00% | 76.00% |
| KOSEP Material Co., Ltd. (*4) | Recycling fly ashes | KOREA | 86.22% | 46.22% |
| Commerce and Industry Energy Co., Ltd. (*5) | Power generation | KOREA | 59.03% | 59.03% |
| KEPCO Singapore Holdings Pte., Ltd. | Holding company | SINGAPORE | 100.00% | 100.00% |
| KOWEPO India Private Limited | Holding company | INDIA | 100.00% | 100.00% |
| KEPCO KPS Philippines Corp. | Utility plant maintenance and others | PHILIPPINES | 51.00% | 51.00% |
| KOSPO Chile SpA | Holding company | CHILE | 100.00% | 100.00% |
| | | INDONESIA | 95.00% | 95.00% |

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| | | | | |
|---|---|-----------|---------|---------|
| PT. KOWEPO Sumsel Operation And Maintenance Services | Utility plant maintenance and others | | | |
| HeeMang Sunlight Power Co., Ltd. | Operation of utility plant | KOREA | 100.00% | 100.00% |
| Fujeij Wind Power Company | Operation of utility plant | JORDAN | 100.00% | 100.00% |
| KOSPO Youngnam Power Co., Ltd. | Operation of utility plant | KOREA | 50.00% | 50.00% |
| HI Carbon Professional Private Special Asset Investment Trust 1 (formerly, Global One Carbon Private Equity Investment Trust 2) | Holding company | KOREA | 96.67% | 96.67% |
| Chitose Solar Power Plant LLC | Power generation | JAPAN | 80.10% | 80.10% |
| KEPCO Energy Solution Co. Ltd. | Energy service | KOREA | 100.00% | 100.00% |
| Solar School Plant Co., Ltd. | Power generation | KOREA | 100.00% | 100.00% |
| KOSPO Power Services Limitada | Utility plant maintenance and others | CHILE | 65.00% | 65.00% |
| Energy New Industry Specialized Investment Private Investment Trust | Holding company | KOREA | 99.75% | 99.75% |
| KOEN Bylong Pty., Ltd. | Resources development | AUSTRALIA | 100.00% | 100.00% |
| KOMIPO Bylong Pty., Ltd. | Resources development | AUSTRALIA | 100.00% | 100.00% |
| KOWEPO Bylong Pty., Ltd. | Resources development | AUSTRALIA | 100.00% | 100.00% |
| KOSPO Bylong Pty., Ltd. | Resources development | AUSTRALIA | 100.00% | 100.00% |
| EWP Bylong Pty., Ltd. | Resources development | AUSTRALIA | 100.00% | 100.00% |
| KOWEPO Lao International | Utility plant maintenance and others | LAOS | 100.00% | 100.00% |
| KEPCO US Inc. | Holding company | USA | 100.00% | |
| KEPCO Alamosa LLC | Holding company | USA | 50.10% | |
| Cogentrix Solar Services, LLC | Holding company | USA | 50.10% | |
| Solar Investments I, LLC | Holding company | USA | 50.10% | |
| Cogentrix of Alamosa, LLC | Power generation | USA | 50.10% | |
| KEPCO-LG CNS Mangilao Holdings LLC | Holding company | USA | 70.00% | |
| Mangilao Investment LLC | Holding company | USA | 70.00% | |
| KEPCO-LG CNS Mangilao Solar, LLC | Power generation | USA | 70.00% | |

(*1) Considering treasury stocks, the effective percentage of ownership is 66.08%.

(*2) These subsidiaries are included in the consolidated financial statements as the Company obtained the majority of the voting power through the shareholders' agreement.

(*3) As of reporting date, the annual reporting period of all subsidiaries is December 31, except for Mira Power Limited which is November 30.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

16. Consolidated Subsidiaries, Continued

(1) Consolidated subsidiaries as of September 30, 2017 and December 31, 2016 are as follows, continued :

(*4) The effective percentage of ownership has increased to 86.22% since Long Lasting Value exercised the put option to sell its investment to KOSEP during the period ended September 30, 2017.

(*5) The Company guarantees a certain return on investment related to Commerce and Industry Energy Co., Ltd. for the financial investors. The financial investors have a right to sell their shares to the Company which can be exercised 84 months after the date of investment. Accordingly, the purchase price including the return on investment is classified as a liability.

(2) Subsidiaries included in and excluded from consolidation for the nine-month period ended September 30, 2017 are as follows:

<Subsidiaries included in consolidation during the nine-month period ended September 30, 2017>

| Subsidiary | Reason |
|------------------------------------|-------------------|
| KEPCO US Inc. | Newly established |
| KEPCO Alamosa LLC | Newly established |
| Cogentrix Solar Services, LLC | Newly established |
| Solar Investments I, LLC | Newly established |
| Cogentrix of Alamosa, LLC | Newly established |
| KEPCO-LG CNS Mangilao Holdings LLC | Newly established |
| Mangilao Investment LLC | Newly established |
| KEPCO-LG CNS Mangilao Solar, LLC | Newly established |

There are no subsidiaries excluded from consolidation during the nine-month period ended September 30, 2017.

(3) Summary of financial information of consolidated subsidiaries as of and for the nine-month period ended September 30, 2017 and as of and for the year ended December 31, 2016 are as follows:

In millions of won

September 30, 2017

| Subsidiaries | Total assets | Total liabilities | Sales | Profit (loss) for the period |
|---|-------------------------|------------------------------|--------------|---|
| Korea Hydro & Nuclear Power Co., Ltd. | ₩ 52,502,602 | 26,822,153 | 7,100,994 | 846,944 |
| Korea South-East Power Co., Ltd. | 9,645,319 | 4,464,822 | 3,997,366 | 316,461 |
| Korea Midland Power Co., Ltd. | 9,646,828 | 5,851,755 | 3,082,638 | 208,054 |
| Korea Western Power Co., Ltd. | 10,095,645 | 5,979,975 | 3,216,523 | 247,047 |
| Korea Southern Power Co., Ltd. | 9,708,663 | 5,408,376 | 3,351,301 | 192,906 |
| Korea East-West Power Co., Ltd. | 8,673,004 | 3,938,182 | 3,574,217 | 350,164 |
| KEPCO Engineering & Construction Company, Inc. | 732,691 | 302,050 | 320,783 | 8,054 |
| KEPCO Plant Service & Engineering Co., Ltd. | 1,169,725 | 309,413 | 889,980 | 104,865 |
| KEPCO Nuclear Fuel Co., Ltd. | 756,553 | 381,025 | 178,158 | 12,366 |
| KEPCO KDN Co., Ltd. | 530,384 | 207,883 | 393,823 | 15,746 |
| Garolim Tidal Power Plant Co., Ltd. | 620 | 345 | | (11) |
| KEPCO International HongKong Ltd. | 167,832 | 4,370 | | 3,560 |
| KEPCO International Philippines Inc. | 124,054 | 694 | | 39,764 |
| KEPCO Gansu International Ltd. | 12,384 | 528 | | (26) |
| KEPCO Philippines Holdings Inc. | 139,794 | 2 | | 24,299 |
| KEPCO Philippines Corporation | 7,089 | 2,704 | | (10) |
| KEPCO Ilijan Corporation | 505,429 | 53,848 | 82,501 | 57,970 |
| KEPCO Lebanon SARL | 1,121 | 9,949 | | (245) |
| KEPCO Neimenggu International Ltd. | 176,860 | | | (230) |
| KEPCO Shanxi International Ltd. | 534,111 | 205,449 | | 6,372 |
| KOMIPO Global Pte Ltd. | 217,817 | 1,434 | | 8,007 |
| KEPCO Canada Energy Ltd. | 205 | 37 | | (14) |
| KEPCO Netherlands B.V. | 114,472 | 89 | | 8,938 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

16. Consolidated Subsidiaries, Continued

(3) **Summary of financial information of consolidated subsidiaries as of and for the nine-month period ended September 30, 2017 and as of and for the year ended December 31, 2016 are as follows, continued:**

In millions of won

| Subsidiaries | September 30, 2017 | | | |
|---|--------------------|-------------------|--------|------------------------------|
| | Total assets | Total liabilities | Sales | Profit (loss) for the period |
| KOREA Imouraren Uranium Investment Corp. | ₩ 165,516 | 133 | | 1,652 |
| KEPCO Australia Pty., Ltd. | 502,788 | 24 | | (115) |
| KOSEP Australia Pty., Ltd. | 40,482 | 4,548 | 8,185 | 762 |
| KOMIPO Australia Pty., Ltd. | 35,977 | 5,683 | 8,185 | 2,561 |
| KOWEPO Australia Pty., Ltd. | 30,995 | 5,684 | 8,185 | 3,662 |
| KOSPO Australia Pty., Ltd. | 34,498 | 4,549 | 8,185 | (125) |
| KEPCO Middle East Holding Company | 101,779 | 95,779 | | 3,608 |
| Qatrana Electric Power Company | 500,396 | 369,323 | 14,239 | 16,863 |
| KHNP Canada Energy, Ltd. | 46,850 | 55 | | (105) |
| KEPCO Bylong Australia Pty., Ltd. | 251,948 | 288,054 | | 22,162 |
| Korea Waterbury Uranium Limited Partnership | 20,890 | 154 | | (37) |
| Korea Electric Power Nigeria Ltd. | 426 | 195 | 1,740 | 94 |
| KEPCO Holdings de Mexico | 251 | 29 | | (35) |
| KST Electric Power Company | 590,750 | 521,064 | 96,180 | 13,181 |
| KEPCO Energy Service Company | 2,311 | 151 | 4,857 | 1,561 |
| KEPCO Netherlands S3 B.V. | 54,459 | 83 | | 1,651 |
| PT. KOMIPO Pembangkitan Jawa Bali | 18,045 | 4,405 | 16,600 | 8,396 |
| PT. Cirebon Power Service | 3,652 | 1,121 | 5,538 | 289 |
| KOWEPO International Corporation | | | | |
| KOSPO Jordan LLC | 25,546 | 15,019 | 4,973 | 257 |
| EWP Philippines Corporation | 1,795 | 877 | | (16) |
| EWP America Inc. (*1) | 88,108 | 72,794 | 17,415 | (7,931) |
| KNF Canada Energy Limited | 1,995 | 28 | | (30) |
| PT KEPCO Resource Indonesia | 621 | | | (219) |
| EWP Barbados 1 SRL | 252,428 | 479 | | (1,797) |
| Gyeonggi Green Energy Co., Ltd. | 280,180 | 201,228 | 64,876 | (1,095) |
| PT. Tanggamus Electric Power | 182,637 | 165,568 | 27,332 | 1,246 |

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| | | | | |
|---|---------|---------|--------|---------|
| Gyeongju Wind Power Co., Ltd. | 104,988 | 76,379 | 4,799 | 853 |
| KOMIPO America Inc. | 11,483 | 557 | | 2,323 |
| KOSEP USA, INC. | 100 | 37,563 | | (578) |
| PT. EWP Indonesia | 348 | 2 | | 923 |
| KEPCO Netherlands J3 B.V. | 118,899 | 107 | | (71) |
| Korea Offshore Wind Power Co., Ltd. | 134,475 | 72 | | (3,878) |
| Global One Pioneer B.V. | 149 | 76 | | (61) |
| Global Energy Pioneer B.V. | 319 | 78 | | (64) |
| Mira Power Limited | 221,237 | 172,166 | | (705) |
| KOSEP Material Co., Ltd. | 1,692 | 746 | 3,704 | 44 |
| Commerce and Industry Energy Co., Ltd. | 100,413 | 87,623 | 23,251 | 674 |
| KEPCO Singapore Holdings Pte., Ltd. | 3,495 | 5 | | (24) |
| KOWEPO India Private Limited | 864 | | | |
| KEPCO KPS Philippines Corp. | 7,409 | 469 | 6,151 | 766 |
| KOSPO Chile SpA | 134,428 | 49,945 | | (1,246) |
| PT. KOWEPO Sumsel Operation And Maintenance Services | 1,955 | 102 | 5,801 | 1,374 |
| HeeMang Sunlight Power Co., Ltd. | 6,941 | 3,428 | 80 | (197) |
| Fujeij Wind Power Company | 67,936 | 66,830 | | (427) |
| KOSPO Younghan Power Co.,Ltd. | 395,011 | 316,865 | | (543) |
| HI Carbon Professional Private Special Asset Investment Trust 1 (formerly, Global One Carbon Private Equity Investment Trust 2) | 2,999 | | | 9 |
| Chitose Solar Power Plant LLC | 137,275 | 121,362 | 4,054 | 4,486 |
| KEPCO Energy Solution Co. Ltd. | 301,693 | 732 | 2,194 | 1,261 |
| Solar School Plant Co., Ltd. | 201,819 | 1,030 | 36 | 779 |
| KOSPO Power Services Limitada | 6,236 | 2,303 | 8,101 | 821 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

16. Consolidated Subsidiaries, Continued

(3) **Summary of financial information of consolidated subsidiaries as of and for the nine-month period ended September 30, 2017 and as of and for the year ended December 31, 2016 are as follows, continued:**

In millions of won

| Subsidiaries | September 30, 2017 | | | |
|--|--------------------|-------------------|-------|------------------------------|
| | Total assets | Total liabilities | Sales | Profit (loss) for the period |
| Energy New Industry Specialized Investment | | | | |
| Private Investment Trust | ₩ 502,900 | 1,504 | | 154 |
| KOEN Bylong Pty., Ltd. | 6,332 | | | |
| KOMIPO Bylong Pty., Ltd. | 6,332 | | | |
| KOWEPO Bylong Pty., Ltd. | 6,332 | | | |
| KOSPO Bylong Pty., Ltd. | 6,332 | | | |
| EWP Bylong Pty., Ltd. | 6,332 | | | |
| KOWEPO Lao International | 3,062 | 1,648 | 2,661 | 1,380 |
| KEPCO US Inc. | 19,854 | | | |
| KEPCO Alamosa LLC | 39,211 | 482 | | 61 |
| Cogentrix Solar Services, LLC (*2) | 96,924 | 59,657 | 6,904 | 109 |
| KEPCO-LG CNS Mangilao Holdings LLC | 25,827 | 25,827 | | |
| Mangilao Investment LLC | 25,827 | | | |
| KEPCO-LG CNS Mangilao Solar, LLC | 25,689 | 141 | | (277) |

(*1) Financial information of EWP America Inc. includes that of six other subsidiaries, EWP Renewable Corporation, DG Fairhaven Power, LLC, DG Whitefield, LLC, Springfield Power, LLC, California Power Holdings, LLC, and EWP RC Biomass Holdings, LLC.

(*2) Financial information of Cogentrix Solar Services, LLC includes that of two other subsidiaries, Solar Investments I, LLC and Cogentrix of Alamosa, LLC.

In millions of won

| Subsidiaries | December 31, 2016 | | | |
|--------------|-------------------|-------------------|-------|------------------------------|
| | Total assets | Total liabilities | Sales | Profit (loss) for the period |

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| | | | | |
|--|-------------|------------|------------|-----------|
| Korea Hydro & Nuclear Power Co., Ltd. | ₩52,782,915 | 27,366,938 | 11,168,579 | 2,454,810 |
| Korea South-East Power Co., Ltd. | 9,773,778 | 4,794,330 | 5,093,598 | 531,061 |
| Korea Midland Power Co., Ltd. | 9,066,666 | 5,416,336 | 3,719,981 | 400,696 |
| Korea Western Power Co., Ltd. | 9,810,714 | 5,866,916 | 4,169,712 | 401,936 |
| Korea Southern Power Co., Ltd. | 9,806,023 | 5,637,950 | 4,200,035 | 426,337 |
| Korea East-West Power Co., Ltd. | 8,967,951 | 4,488,911 | 4,210,898 | 467,603 |
| KEPCO Engineering & Construction Company, Inc. | 786,596 | 364,676 | 506,012 | 17,796 |
| KEPCO Plant Service & Engineering Co., Ltd. | 1,086,421 | 301,490 | 1,214,304 | 86,657 |
| KEPCO Nuclear Fuel Co., Ltd. | 713,230 | 346,012 | 309,911 | 33,115 |
| KEPCO KDN Co., Ltd. | 519,901 | 205,869 | 588,160 | 43,127 |
| Garolim Tidal Power Plant Co., Ltd. | 632 | 346 | | -24 |
| KEPCO International HongKong Ltd. | 173,138 | 41 | | 4,532 |
| KEPCO International Philippines Inc. | 114,141 | 1,468 | | 56,783 |
| KEPCO Gansu International Ltd. | 17,928 | 557 | | (18) |
| KEPCO Philippines Holdings Inc. | 125,100 | 27 | | 13,517 |
| KEPCO Philippines Corporation | 13,704 | 8,949 | | (8,717) |
| KEPCO Ilijan Corporation | 558,030 | 58,449 | 116,667 | 51,552 |
| KEPCO Lebanon SARL | 1,458 | 10,312 | | 810 |
| KEPCO Neimenggu International Ltd. | 186,636 | | | 7,082 |
| KEPCO Shanxi International Ltd. | 549,189 | 218,047 | | 5,812 |
| KOMIPO Global Pte Ltd. | 223,082 | 1,095 | | 36,764 |
| KEPCO Canada Energy Ltd. | 202 | 24 | | (27,216) |
| KEPCO Netherlands B.V. | 128,014 | 35 | | 224 |
| KOREA Imouraren Uranium Investment Corp. | 154,302 | 764 | | (68,417) |
| KEPCO Australia Pty., Ltd. | 503,657 | 1,545 | 3,670 | (19,006) |
| KOSEP Australia Pty., Ltd. | 25,174 | 521 | 5,357 | 4,028 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

16. Consolidated Subsidiaries, Continued

(3) **Summary of financial information of consolidated subsidiaries as of and for the nine-month period ended September 30, 2017 and as of and for the year ended December 31, 2016 are as follows, continued:**

In millions of won

| Subsidiaries | December 31, 2016 | | | |
|---|-------------------|-------------------|---------|------------------------------|
| | Total assets | Total liabilities | Sales | Profit (loss) for the period |
| KOMIPO Australia Pty., Ltd. | ₩ 25,413 | 10 | 5,388 | 4,023 |
| KOWEPO Australia Pty., Ltd. | 25,550 | 10 | 5,357 | 4,012 |
| KOSPO Australia Pty., Ltd. | 25,625 | 10 | 5,357 | 4,033 |
| KEPCO Middle East Holding Company | 128,846 | 125,008 | | 6,840 |
| Qatrana Electric Power Company | 546,123 | 417,800 | 18,866 | 19,601 |
| KHNP Canada Energy, Ltd. | 54,374 | 46 | | (6,304) |
| KEPCO Bylong Australia Pty., Ltd. | 220,721 | 277,358 | | (2,357) |
| Korea Waterbury Uranium Limited Partnership | 20,882 | 149 | | 2,348 |
| Korea Electric Power Nigeria Ltd. | 696 | 493 | 9,794 | 35 |
| KEPCO Holdings de Mexico | 262 | 19 | | 251 |
| KST Electric Power Company | 596,823 | 539,459 | 146,295 | 17,322 |
| KEPCO Energy Service Company | 1,309 | 310 | 5,337 | 580 |
| KEPCO Netherlands S3 B.V. | 55,609 | 54 | | 3,731 |
| PT. KOMIPO Pembangunan Jawa Bali | 16,246 | 4,549 | 21,632 | 8,989 |
| PT. Cirebon Power Service | 3,456 | 1,228 | 7,463 | 301 |
| KOWEPO International Corporation | | | | |
| KOSPO Jordan LLC | 11,524 | 687 | 7,321 | 317 |
| EWP Philippines Corporation | 1,966 | 955 | | (41) |
| EWP America Inc. (*) | 104,809 | 80,252 | 33,616 | (8,704) |
| KNF Canada Energy Limited | 1,967 | 20 | | (46) |
| PT KEPCO Resource Indonesia | 913 | 18 | | (341) |
| EWP Barbados 1 SRL | 267,859 | 425 | 1,656 | (902) |
| Gyeonggi Green Energy Co., Ltd. | 301,126 | 221,078 | 108,557 | 19,211 |
| PT. Tanggamus Electric Power | 184,861 | 167,641 | 40,903 | 2,041 |
| Gyeongju Wind Power Co., Ltd. | 76,569 | 49,293 | 6,413 | 1,269 |
| KOMIPO America Inc. | 11,518 | 2,432 | | (2,240) |
| KOSEP USA, INC. | 159 | 39,028 | 3,791 | (72,817) |

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| | | | | |
|---|---------|---------|--------|---------|
| PT. EWP Indonesia | 2,154 | 50 | | 1,088 |
| KEPCO Netherlands J3 B.V. | 125,337 | 68 | | 12,433 |
| Korea Offshore Wind Power Co., Ltd. | 37,826 | 2,048 | | (4,960) |
| Global One Pioneer B.V. | 161 | 22 | | (54) |
| Global Energy Pioneer B.V. | 338 | 22 | | (59) |
| Mira Power Limited | 178,141 | 133,730 | | (954) |
| KOSEP Material Co., Ltd. | 2,398 | 1,497 | 3,232 | (901) |
| Commerce and Industry Energy Co., Ltd. | 99,432 | 87,316 | 28,375 | (536) |
| KEPCO Singapore Holdings Pte., Ltd. | 2,568 | 13 | | (33) |
| KOWEPO India Private Limited | 879 | | | 1 |
| KEPCO KPS Philippines Corp. | 7,897 | 1,213 | 12,843 | 2,060 |
| KOSPO Chile SpA | 6,656 | 4,787 | | 125 |
| PT. KOWEPO Sumsel Operation and Maintenance Services | 1,439 | 700 | 6,165 | (96) |
| HeeMang Sunlight Power Co., Ltd. | 7,102 | 3,391 | 12 | (308) |
| Fujeij Wind Power Company | 47,935 | 46,636 | | (873) |
| KOSPO Youngnam Power Co.,Ltd. | 284,368 | 205,680 | | (931) |
| HI Carbon Professional Private Special Asset Investment Trust 1 (formerly, Global One Carbon Private Equity Investment Trust 2) | 3,002 | | | 9 |
| Chitose Solar Power Plant LLC | 49,728 | 38,806 | | (811) |
| KEPCO Energy Solution Co. Ltd. | 299,933 | 233 | | (300) |
| Solar School Plant Co., Ltd. | 200,268 | 259 | 1 | 9 |
| KOSPO Power Services Limitada | 4,385 | 1,262 | 7,300 | 2,963 |
| Energy New Industry Specialized Investment Private Investment Trust | 501,275 | 33 | | (7) |
| KOEN Bylong Pty., Ltd. | 6,135 | | | |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

16. Consolidated Subsidiaries, Continued

- (3) **Summary of financial information of consolidated subsidiaries as of and for the nine-month period ended September 30, 2017 and as of and for the year ended December 31, 2016 are as follows, continued:**

In millions of won

| | December 31, 2016 | | | |
|--------------------------|--------------------------|------------------------------|--------------|---|
| Subsidiaries | Total assets | Total liabilities | Sales | Profit (loss) for the period |
| KOMIPO Bylong Pty., Ltd. | ₩6,135 | | | |
| KOWEPO Bylong Pty., Ltd. | 6,135 | | | |
| KOSPO Bylong Pty., Ltd. | 6,135 | | | |
| EWP Bylong Pty., Ltd. | 6,135 | | | |
| KOWEPO Lao International | 218 | 181 | | (108) |

- (*) Financial information of EWP America Inc. includes that of six other subsidiaries, EWP Renewable Corporation, DG Fairhaven Power, LLC, DG Whitefield, LLC, Springfield Power, LLC, California Power Holdings, LLC, and EW PRC Biomass Holdings, LLC.

- (4) **Significant restrictions on abilities to subsidiaries are as follows:**

| Company | Nature and extent of any significant restrictions |
|---------------------------------|--|
| Gyeonggi Green Energy Co., Ltd. | Acquisition or disposal of assets of more than ₩35 billion, change in the capacity of cogeneration units (except for the change due to performance improvement of equipment, maintenance) will require unanimous consent of all directors. |
| KOSPO Youngnam Power Co., Ltd. | Dividends can only be paid when all conditions of the loan agreement are satisfied or prior written consent of financial institutions is obtained. Shares cannot be wholly or partially transferred without |

prior written consent of financial institutions.

(5) Details of non-controlling interest prior to intra-group eliminations as of and for the nine-month period ended September 30, 2017 and for the year ended December 31, 2016 are as follows:*In millions of won*

| Description | September 30, 2017 | | | | Total |
|---|--------------------------|---|--|-------------|-------------|
| | KEPCO Ilijan Corporation | KEPCO Plant Service & Engineering Co., Ltd. | KEPCO Engineering & Construction Company, Inc. | Others | |
| Percentage of ownership | 49.00% | 49.00% | 33.92% | | |
| Current assets | ₩ 166,030 | 597,709 | 224,923 | 1,282,804 | 2,271,466 |
| Non-current assets | 339,399 | 572,016 | 507,768 | 2,620,764 | 4,039,947 |
| Current liabilities | (17,231) | (241,997) | (186,774) | (398,476) | (844,478) |
| Non-current liabilities | (36,617) | (67,416) | (115,276) | (2,051,576) | (2,270,885) |
| Net assets | 451,581 | 860,312 | 430,641 | 1,453,516 | 3,196,050 |
| Book value of non-controlling interest | 221,275 | 421,553 | 146,073 | 713,934 | 1,502,835 |
| Sales | 82,501 | 889,980 | 320,783 | 458,784 | 1,752,048 |
| Profit for the period | 57,970 | 104,865 | 8,054 | 59,720 | 230,609 |
| Profit for the period attributable to non-controlling interest | 28,405 | 51,384 | 2,732 | 16,365 | 98,886 |
| Cash flows from operating activities | 85,117 | 117,428 | 72,405 | 84,437 | 359,387 |
| Cash flows from investing activities | (1,310) | (189,339) | (6,042) | (253,127) | (449,818) |
| Cash flows from financing activities before dividends to non-controlling interest | (38,256) | (15,606) | (64,565) | 174,340 | 55,913 |
| Dividends to non-controlling interest | (41,451) | (14,994) | (1,419) | (15,676) | (73,540) |
| Effect of exchange rate fluctuation | (2,730) | 17 | 24 | (11,435) | (14,124) |
| Net increase (decrease) of cash and cash equivalents | 1,370 | (102,494) | 403 | (21,461) | (122,182) |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

16. Consolidated Subsidiaries, Continued**(5) Details of non-controlling interest prior to intra-group eliminations as of and for the nine-month period ended September 30, 2017 and for the year ended December 31, 2016 are as follows: continued***In millions of won*

| Description | December 31, 2016 | | | | Total |
|---|--------------------------|---|--|-------------|-------------|
| | KEPCO Ilijan Corporation | KEPCO Plant Service & Engineering Co., Ltd. | KEPCO Engineering & Construction Company, Inc. | Others | |
| Percentage of ownership | 49.00% | 49.00% | 33.92% | | |
| Current assets | ₩ 154,758 | 553,924 | 270,553 | 1,211,510 | 2,190,745 |
| Non-current assets | 403,272 | 532,497 | 516,043 | 2,379,882 | 3,831,694 |
| Current liabilities | (19,256) | (264,506) | (286,444) | (297,510) | (867,716) |
| Non-current liabilities | (39,193) | (36,984) | (78,232) | (1,919,924) | (2,074,333) |
| Net assets | 499,581 | 784,931 | 421,920 | 1,373,958 | 3,080,390 |
| Book value of non-controlling interest | 244,794 | 384,616 | 143,115 | 684,093 | 1,456,618 |
| Sales | 116,667 | 1,214,304 | 506,012 | 674,461 | 2,511,444 |
| Profit for the period | 51,552 | 86,657 | 17,796 | 102,170 | 258,175 |
| Profit for the period attributable to non-controlling interest | 25,260 | 42,462 | 6,036 | 26,709 | 100,467 |
| Cash flows from operating activities | 102,546 | 121,240 | 18,748 | 84,086 | 326,620 |
| Cash flows from investing activities | (117) | 79,807 | (7,556) | (367,674) | (295,540) |
| Cash flows from financing activities before dividends to non-controlling interest | (56,863) | (39,911) | (1,634) | 877,863 | 779,455 |
| Dividends to non-controlling interest | (55,705) | (36,139) | (2,539) | (22,054) | (116,437) |
| Effect of exchange rate fluctuation | 1,529 | 127 | (854) | 7,216 | 8,018 |
| Net increase (decrease) of cash and cash equivalents | (8,610) | 125,124 | 6,165 | 579,437 | 702,116 |

(6) Changes in goodwill

(i) Details of goodwill as of September 30, 2017 and December 31, 2016 are as follows:

| <i>In millions of won</i> | September 30, 2017 | December 31, 2016 |
|---------------------------|---------------------------|--------------------------|
| Acquisition cost | ₩ 2,582 | 2,582 |
| Accumulated impairment | | |
| Carrying book value | ₩ 2,582 | 2,582 |

(ii) There are no changes in goodwill for the nine-month period ended September 30, 2017 and for the year ended December 31, 2016.

(7) Disposals of subsidiaries

KEPCO Canada Uranium Investment Limited Partnership was dissolved and the Company liquidated DG Kings Plaza, LLC during the year ended December 31, 2016.

(i) The fair value of proceeds from disposal as of December 31, 2016 are as follows:

| <i>In millions of won</i> | December 31, 2016 | |
|---|--------------------------|--------|
| Cash received upon dissolution | ₩ | 898 |
| Net assets transferred due to dissolution | | 34,148 |
| | ₩ | 35,046 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

16. Consolidated Subsidiaries, Continued**(7) Disposals of subsidiaries, continued**

- (ii) The carrying value of assets and liabilities of the subsidiary as at the date the Company lost its control during the year ended December 31, 2016 are as follows:

| <i>In millions of won</i> | December 31, 2016 | |
|-------------------------------------|--------------------------|--------|
| Current assets | | |
| Cash and cash equivalents | ₩ | 898 |
| Current financial assets, net | | 81 |
| Non-current assets | | |
| Available-for-sale financial assets | | 34,089 |
| Current liabilities | | |
| Current financial liabilities | | (22) |
| | ₩ | 35,046 |

- (iii) Gain from disposals of subsidiaries for the year ended December 31, 2016 is as follows:

| <i>In millions of won</i> | December 31, 2016 | |
|--------------------------------------|--------------------------|----------|
| Fair value of proceeds from disposal | ₩ | 35,046 |
| Net assets disposed | | (35,046) |
| Non-controlling interests | | |
| Realization of unrealized gain | | |
| Other comprehensive income | | |
| Gain from disposals of subsidiaries | ₩ | |

- (iv) Net cashflow from sale of subsidiary for the year ended December 31, 2016 is as follows:

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| <i>In millions of won</i> | December 31, 2016 | |
|--|--------------------------|-------|
| Consideration received in cash | ₩ | 898 |
| Less: cash held by disposed subsidiary | | (898) |
| Net cash flow | ₩ | |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures**(1) Investments in associates and joint ventures as of September 30, 2017 and December 31, 2016 are as follows:***In millions of won*

| | | September 30, 2017 | | | |
|---|--|--------------------|-------------------------|------------------|------------|
| Investees | Key operation activities | Location | Percentage of ownership | Acquisition cost | Book value |
| <Associates> | | | | | |
| Korea Gas Corporation (*1) | Importing and wholesaling LNG | KOREA | 20.47% | ₩ 94,500 | 1,739,747 |
| Korea Electric Power Industrial Development Co., Ltd. | Electricity metering and others | KOREA | 29.00% | 4,727 | 22,067 |
| YTN Co., Ltd. | Broadcasting | KOREA | 21.43% | 59,000 | 38,462 |
| Cheongna Energy Co., Ltd. | Generating and distributing vapor and hot/cold water | KOREA | 43.90% | 48,353 | 8,648 |
| Gangwon Wind Power Co., Ltd. (*2) | Power generation | KOREA | 15.00% | 5,725 | 13,172 |
| Hyundai Green Power Co., Ltd. | Power generation | KOREA | 29.00% | 88,885 | 123,977 |
| Korea Power Exchange (*5) | Management of power market and others | KOREA | 100.00% | 127,839 | 230,039 |
| AMEC Partners Korea Ltd. (*3) | Resources development | KOREA | 19.00% | 707 | 221 |
| Hyundai Energy Co., Ltd. (*8) | Power generation | KOREA | 30.66% | 71,070 | |
| Ecollite Co., Ltd. | Artificial light-weight aggregate | KOREA | 36.10% | 1,516 | |
| Taebaek Wind Power Co., Ltd. | Power generation | KOREA | 25.00% | 3,810 | 4,929 |

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| | | | | | |
|---|---|-------------|--------|---------|---------|
| Taeback Guinemi Wind Power Co., Ltd. | Power generation | KOREA | 25.00% | 3,420 | 3,099 |
| Pyeongchang Wind Power Co., Ltd. | Power generation | KOREA | 25.00% | 3,875 | 3,831 |
| Daeryun Power Co., Ltd. (*3, 9) | Power generation | KOREA | 13.13% | 25,477 | 25,983 |
| Changjuk Wind Power Co., Ltd. | Power generation | KOREA | 30.00% | 3,801 | 7,117 |
| KNH Solar Co., Ltd. | Power generation | KOREA | 27.00% | 1,296 | 2,185 |
| SPC Power Corporation | Power generation | PHILIPPINES | 38.00% | 20,635 | 53,136 |
| Gemeng International Energy Co., Ltd. | Power generation | CHINA | 34.00% | 413,153 | 678,112 |
| PT. Cirebon Electric Power | Power generation | INDONESIA | 27.50% | 40,365 | 99,571 |
| KNOC Nigerian East Oil Co., Ltd. (*4) | Resources development | NIGERIA | 14.63% | 12 | |
| KNOC Nigerian West Oil Co., Ltd. (*4) | Resources development | NIGERIA | 14.63% | 12 | |
| PT Wampu Electric Power | Power generation | INDONESIA | 46.00% | 21,292 | 22,263 |
| PT. Bayan Resources TBK | Resources development | INDONESIA | 20.00% | 615,860 | 402,667 |
| S-Power Co., Ltd. | Power generation | KOREA | 49.00% | 132,300 | 121,264 |
| Pioneer Gas Power Limited (*7) | Power generation | INDIA | 40.00% | 49,831 | 44,092 |
| Eurasia Energy Holdings | Power generation and resources development | RUSSIA | 40.00% | 461 | |
| Xe-Pian Xe-Namnoy Power Co., Ltd. | Power generation | LAOS | 25.00% | 68,558 | 63,922 |
| Hadong Mineral Fiber Co., Ltd. (*3) | Recycling fly ashes | KOREA | 8.33% | 50 | 12 |
| Green Biomass Co., Ltd. (*11, 14) | Power generation | KOREA | 8.80% | 714 | 244 |
| PT. Mutiara Jawa | Manufacturing and operating floating coal terminal | INDONESIA | 29.00% | 2,978 | |
| Samcheok Eco Materials Co., Ltd. (*3, 10) | Recycling fly ashes | KOREA | 2.35% | 686 | |
| | Power generation | KOREA | 29.00% | 1,740 | 1,150 |

| | | | | | |
|--|------------------|-------|--------|--------|--------|
| Noeul Green Energy Co., Ltd. | | | | | |
| Naepo Green Energy Co., Ltd. | Power generation | KOREA | 25.00% | 29,200 | 24,488 |
| Goseong Green Energy Co., Ltd. (*2) | Power generation | KOREA | 1.12% | 2,900 | 2,613 |
| Gangneung Eco Power Co., Ltd. (*2) | Power generation | KOREA | 1.61% | 2,900 | 2,601 |
| Shin Pyeongtaek Power Co., Ltd. | Power generation | KOREA | 40.00% | 43,920 | 33,599 |
| Heang Bok Do Si Photovoltaic Power Co., Ltd. | Power generation | KOREA | 28.00% | 194 | 188 |
| DS POWER Co., Ltd. (*2) | Power generation | KOREA | 14.44% | 17,900 | 4,910 |
| Dongducheon Dream Power Co., Ltd. | Power generation | KOREA | 33.61% | 61,535 | 42,229 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued**(1) Investments in associates and joint ventures as of September 30, 2017 and December 31, 2016 are as follows, continued:**

Millions of won

| | September 30, 2017 | | Percentage of Acquisition ownership | Acquisition cost | Book value |
|---|--|----------|-------------------------------------|------------------|------------|
| Investees | Key operation activities | Location | | | |
| Uvish Power Generation Pvt. Ltd. (*2) | Power generation | INDIA | 5.16% | ₩ 9,000 | |
| Green Energy Co., Ltd. | Power generation | KOREA | 47.76% | 3,821 | 3 |
| u Photovoltaic Co., Ltd. | Power generation | KOREA | 29.00% | 1,230 | 1 |
| am Wind Power Co., Ltd. | Power generation | KOREA | 40.00% | 5,580 | 3 |
| Power Engineering Service Co., Ltd. | Construction and service | KOREA | 29.00% | 290 | 3 |
| Green Energy Co., Ltd. | Power generation | KOREA | 29.00% | 14,564 | 14 |
| an Bio Energy Co., Ltd. (formerly, Jungbu Bio y Co., Ltd.) (*2) | Power generation | KOREA | 18.87% | 1,000 | |
| Electric Vehicle Charging Service | Electric vehicle charge service | KOREA | 28.00% | 1,596 | |
| ngdo Natural Energy Co., Ltd. | Renewable power generation | KOREA | 29.85% | 8,000 | 6 |
| Nuclear Partners Co., Ltd. | Electric material agency | KOREA | 29.00% | 290 | |
| a Offshore Wind Power Co., Ltd. | Power generation | KOREA | 27.00% | 8,910 | 8 |
| Electric Power Corporation Fund (*12) | Developing electric enterprises | KOREA | 98.09% | 51,500 | 48 |
| y Infra Asset Management Co., Ltd. (*3) | Asset management | KOREA | 9.90% | 297 | |
| clean Energy Co., Ltd. | Renewable power generation | KOREA | 28.00% | 140 | |
| ESS Co., Ltd | Installing ESS related equipment | KOREA | 29.00% | 210 | |
| Water & Energy Development Company Private ed | Construction and operating power plant | NEPAL | 56.04% | 26,274 | 24 |
| gyang Green Energy Co., Ltd. | Power generation | KOREA | 20.00% | 2,000 | 1 |
| | | | | 2,205,899 | 3,939 |
| Joint ventures> | | | | | |
| CO-Uhde Inc. (*6) | Power generation | KOREA | 52.80% | 11,355 | |

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| | | | | | |
|--|--|--------------|--------|---------|----|
| Biomass Energy Sdn. Bhd. (*6) | Power generation | MALAYSIA | 61.53% | 9,661 | |
| g Chaoyang Renewable Power Co., Ltd. | Power generation | CHINA | 40.00% | 27,660 | 29 |
| eiहत Asia Power Investment B.V. | Holding company | NETHERLANDS | 49.00% | 45,309 | 24 |
| eiहत Asia Operation & Maintenance Company (*6) | Maintenance of utility plant | CAYMAN | 55.00% | 30 | |
| bury Lake Uranium L.P. | Resources development | CANADA | 35.76% | 26,602 | 22 |
| EBG Investicii AD | Power generation | BULGARIA | 50.00% | 16,101 | 21 |
| Technology AD | Power generation | BULGARIA | 50.00% | 15,595 | 15 |
| oldings, Inc. | Power generation | PHILIPPINES | 40.00% | 2,103 | 2 |
| CO SPC Power Corporation (*6) | Construction and operation of utility plant | PHILIPPINES | 75.20% | 94,579 | 23 |
| i Datang Yumen Wind Power Co., Ltd. | Power generation | CHINA | 40.00% | 16,621 | 11 |
| g Chifeng Renewable Power Co., Ltd. | Power generation | CHINA | 40.00% | 121,928 | 17 |
| g KEPCO Chaoyang Renewable Power Co., Ltd. | Power generation | CHINA | 40.00% | 10,858 | 11 |
| h Electricity Company | Power generation | SAUDI ARABIA | 40.00% | 109,743 | 10 |
| h Operation & Maintenance Company Limited | Maintenance of utility plant | SAUDI ARABIA | 40.00% | 70 | 5 |
| ca Public Service Company Limited | Power generation | JAMAICA | 40.00% | 301,910 | 23 |
| Nuclear Components Co., Ltd. | Manufacturing | KOREA | 45.00% | 833 | 7 |
| a Shinho Solar Power Co., Ltd. | Power generation | KOREA | 25.00% | 2,100 | 4 |
| onghae Electric Power Co., Ltd. | Power generation | KOREA | 34.00% | 204,000 | 21 |
| l Trade Of Power System Co., Ltd. | Exporting products and technology of small or medium business by proxy | KOREA | 29.00% | 290 | |
| ssway Solar-light Power Generation Co., Ltd. | Power generation | KOREA | 29.00% | 1,856 | 2 |
| E NOVUS I LLC | Power generation | USA | 50.00% | 19,213 | |
| E NOVUS II LLC | Power generation | USA | 50.00% | 12,756 | |
| ng Offshore Wind Power Co., Ltd. | Power generation | KOREA | 49.90% | 5,190 | 3 |
| an Asia Electric Power Company (*6) | Power generation | JORDAN | 60.00% | 111,476 | 16 |
| ES, Inc. (*6) | Power transmission and R&D | KOREA | 51.00% | 5,629 | 6 |
| in Eco Power Co., Ltd. | Power generation | KOREA | 34.00% | 56,100 | 5 |
| m Wind Power Co., Ltd. | Power generation | KOREA | 29.00% | 3,480 | 4 |
| cheon Energy Co., Ltd. | Power generation | KOREA | 29.90% | 52,700 | 4 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued**(1) Investments in associates and joint ventures as of September 30, 2017 and December 31, 2016 are as follows, continued:***In millions of won*

| Investees | Key operation activities | Location | September 30, 2017 | | |
|--|--|-----------|-------------------------|------------------|------------|
| | | | Percentage of ownership | Acquisition cost | Book value |
| Yeonggwangbaeksu Wind Power Co., Ltd. (*3) | Power generation | KOREA | 15.00% | ₩ 3,000 | 2,637 |
| Nghi Son 2 Power Ltd. | Power generation | VIETNAM | 50.00% | 2,406 | 100 |
| Kelar S.A (*6) | Power generation | CHILE | 65.00% | 78,060 | 71,132 |
| PT. Tanjung Power Indonesia | Power generation | INDONESIA | 35.00% | 746 | |
| Incheon New Power Co., Ltd. | Power generation | KOREA | 29.00% | 461 | 609 |
| Seokmun Energy Co., Ltd. | Power generation | KOREA | 29.00% | 15,370 | 13,772 |
| Daehan Wind Power PSC | Power generation | JORDAN | 50.00% | 285 | |
| Barakah One Company (*13) | Power generation | UAE | 18.00% | 118 | 918 |
| Nawah Energy Company (*13) | Operation of utility plant | UAE | 18.00% | 296 | 278 |
| MOMENTUM | International thermonuclear experimental reactor construction management | FRANCE | 33.33% | 1 | 189 |
| Daegu Green Power Co., Ltd. | Power generation | KOREA | 29.00% | 46,225 | 44,100 |
| Yeonggwang Wind Power Co., Ltd. | Power generation | KOREA | 41.00% | 15,375 | 15,283 |
| Chester Solar IV SpA (*6) | Power generation | CHILE | 81.82% | 1,675 | 1,778 |
| Chester Solar V SpA (*6) | Power generation | CHILE | 81.82% | 526 | 553 |
| Diego de Almagro Solar SpA (*6) | Power generation | CHILE | 81.82% | 1,987 | 2,123 |
| | | | | 1,452,279 | 1,548,310 |

- (*1) The effective percentage of ownership is 21.57% considering treasury stocks.
- (*2) The Company can exercise significant influence by virtue of its contractual right to appoint directors to the board of directors of the entity, and by strict decision criteria of the Company's financial and operating policy of the board of directors.
- (*3) The Company can exercise significant influence by virtue of its contractual right to appoint a director to the board of directors of the entity.
- (*4) The Company can exercise significant influence by virtue of its contractual right to appoint one out of four members of the steering committee of the entity. Moreover, the Company has significant financial transactions, which can affect its influence on the entity.
- (*5) The Government regulates the Company's ability to make operating and financial decisions over the entity, as the Government requires maintaining arms-length transactions between KPX and the Company's other subsidiaries. The Company can exercise significant influence by its right to nominate directors to the board of directors of the entity.
- (*6) According to the shareholders' agreement, all critical financial and operating decisions must be agreed to by all ownership parties. For these reasons, the entities are classified as joint ventures.
- (*7) As of reporting date, the annual reporting period of all associates and joint ventures ends on December 31, except for Pioneer Gas Power Limited whose reporting period ends on March 31.
- (*8) As of September 30, 2017, 15.64% of ownership of Hyundai Energy Co., Ltd. is held by NH Power II Co., Ltd. and NH Bank. According to the shareholders' agreement reached on March 2011, not only does the Company have a call option to acquire the investment in Hyundai Energy Co., Ltd. from NH Power II Co., Ltd. and NH Bank with a certain rate of return, NH Power II Co., Ltd. and NH Bank also have put options to dispose of their investment to the Company. In connection with this agreement, the Company applied the equity method on the investment in Hyundai Energy Co., Ltd. with 46.30% of ownership.
- (*9) The Company's percentage of ownership has decreased due to the acquisition of Daeryun Power Co., Ltd. and the effective percentage of ownership is 19.45% considering stock purchase options.
- (*10) The Company's effective percentage of ownership excluding the redeemable convertible preferred stock is 25.54%.
- (*11) The effective percentage of ownership is less than 20% but the Company can exercise significant influence by virtue of its contractual right to appoint a director to the board of directors of the entity and the fact that the dominant portion of the investee's sales transactions is generated from the Company.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(1) Investments in associates and joint ventures as of September 30, 2017 and December 31, 2016 are as follows, Continued:

- (*12) The effective percentage of ownership is more than 50% but the Company does not hold control over relevant business while it exercises significant influence by participating in the Investment Decision Committee. For this reason, the entity is classified as an associate.
- (*13) The effective percentage of ownership is less than 20%, but the Company has joint control over the entity as decisions on the major activities require the unanimous consent of the parties that collectively control the entity
- (*14) The percentage of ownership decreased since the Company did not participate in the capital increase of Green Biomass Co., Ltd. during the period.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued**(1) Investments in associates and joint ventures as of September 30, 2017 and December 31, 2016 are as follows, continued:**

| | | December 31, 2016 | | |
|--|--|-------------------|-------------------------|------------------|
| | Key operation activities | Location | Percentage of ownership | Acquisition cost |
| Corporation (*1) | Importing and wholesaling LNG | KOREA | 20.47% | ₩ 94,500 |
| Power Industrial Development Co., Ltd. | Electricity metering and others | KOREA | 29.00% | 4,720 |
| | Broadcasting | KOREA | 21.43% | 59,000 |
| gy Co., Ltd. | Generating and distributing vapor and hot/cold water | KOREA | 43.90% | 48,350 |
| Power Co., Ltd. (*2) | Power generation | KOREA | 15.00% | 5,720 |
| Power Co., Ltd. | Power generation | KOREA | 29.00% | 88,880 |
| Exchange (*6) | Management of power market and others | KOREA | 100.00% | 127,830 |
| Korea Ltd. (*3) | Resources development | KOREA | 19.00% | 700 |
| y Co., Ltd. (*9) | Power generation | KOREA | 30.66% | 71,070 |
| d. | Artificial light-weight aggregate | KOREA | 36.10% | 1,510 |
| Power Co., Ltd. | Power generation | KOREA | 25.00% | 3,810 |
| ni Wind Power Co., Ltd. | Power generation | KOREA | 25.00% | 3,420 |
| Wind Power Co., Ltd. | Power generation | KOREA | 25.00% | 3,870 |
| Co., Ltd. (*3, 10) | Power generation | KOREA | 13.13% | 25,470 |
| Power Co., Ltd. | Power generation | KOREA | 30.00% | 3,800 |
| , Ltd. | Power generation | KOREA | 27.00% | 1,290 |
| poration | Power generation | PHILIPPINES | 38.00% | 20,630 |
| tional Energy Co., Ltd. | Power generation | CHINA | 34.00% | 413,150 |
| ectric Power | Power generation | INDONESIA | 27.50% | 40,360 |
| n East Oil Co., Ltd. (*4) | Resources development | NIGERIA | 14.63% | 100 |
| n West Oil Co., Ltd. (*4) | Resources development | NIGERIA | 14.63% | 100 |
| ectric Power | Power generation | INDONESIA | 46.00% | 21,290 |
| ources TBK | Resources development | INDONESIA | 20.00% | 615,860 |
| td. | Power generation | KOREA | 49.00% | 132,300 |
| wer Limited (*8) | Power generation | INDIA | 40.00% | 49,830 |
| Holdings | Power generation and resources development | RUSSIA | 40.00% | 460 |

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| | | | | |
|---|--|-----------|--------|-------|
| mnoy Power Co., Ltd. | Power generation | LAOS | 25.00% | 49,11 |
| l Fiber Co., Ltd. (*17) | Recycling fly ashes | KOREA | 8.33% | 5 |
| Co., Ltd. (*12) | Power generation | KOREA | 14.00% | 71 |
| va | Manufacturing and operating floating coal terminal | INDONESIA | 29.00% | 2,97 |
| Materials Co., Ltd. (*3, 11) | Recycling fly ashes | KOREA | 2.35% | 68 |
| ergy Co., Ltd. | Power generation | KOREA | 29.00% | 1,74 |
| ergy Co., Ltd. | Power generation | KOREA | 25.00% | 29,20 |
| Energy Co., Ltd. (*2) | Power generation | KOREA | 1.12% | 2,90 |
| Power Co., Ltd. (*2) | Power generation | KOREA | 1.61% | 2,90 |
| k Power Co., Ltd. | Power generation | KOREA | 40.00% | 4 |
| Si Photovoltaic Power Co., Ltd. | Power generation | KOREA | 28.00% | 19 |
| , Ltd. (*2) | Power generation | KOREA | 14.44% | 17,90 |
| ream Power Co., Ltd. | Power generation | KOREA | 33.61% | 61,53 |
| td. (*3) | Power generation | KOREA | 19.00% | 63 |
| gy Station Co., Ltd. (*2) | Power generation | KOREA | 10.00% | 1,40 |
| er Generation Pvt. Ltd. (*2) | Power generation | INDIA | 5.16% | 9,00 |
| y Co., Ltd. | Power generation | KOREA | 47.76% | 3,82 |
| ltaic Co., Ltd. | Power generation | KOREA | 29.00% | 1,23 |
| Power Co., Ltd. | Power generation | KOREA | 40.00% | 5,58 |
| ngineering Service Co., Ltd. | Construction and service | KOREA | 29.00% | 29 |
| ergy Co., Ltd. | Power generation | KOREA | 29.00% | 14,56 |
| ergy Co., Ltd. (formerly, Jungbu Bio (.)) (*2) | Power generation | KOREA | 18.87% | 1,00 |
| Vehicle Charging Service | Electric vehicle charge service | KOREA | 28.00% | 1,59 |
| ral Energy Co., Ltd. | Renewable power generation | KOREA | 29.85% | 8,00 |
| Partners Co., Ltd. | Electric material agency | KOREA | 29.00% | 29 |
| Wind Power Co., Ltd. | Power generation | KOREA | 27.00% | 8,91 |
| Power Corporation Fund (*13) | Developing electric enterprises | KOREA | 98.09% | 51,50 |
| set Management Co., Ltd. (*3) | Asset management | KOREA | 9.90% | 29 |
| ergy Co., Ltd. | Renewable power generation | KOREA | 28.00% | 14 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued**(1) Investments in associates and joint ventures as of September 30, 2017 and December 31, 2016 are as follows, continued:***In millions of won*

| Investees | Key operation activities | Location | December 31, 2016 | | Book value |
|--|---|-------------|-------------------------|------------------|------------|
| | | | Percentage of ownership | Acquisition cost | |
| YaksuESS Co.,Ltd | Installing ESS related equipment | KOREA | 29.00% | ₩ 210 | 196 |
| Nepal Water & Energy Development Company Private Limited (*14) | Construction and operation of utility plant | NEPAL | 52.77% | 18,568 | 18,667 |
| | | | | 2,134,911 | 4,092,252 |
| <Joint ventures> | | | | | |
| KEPCO-Uhde Inc. (*7) | Power generation | KOREA | 52.8% | 11,355 | 301 |
| Eco Biomass Energy Sdn. Bhd. (*7) | Power generation | MALAYSIA | 61.53% | 9,661 | |
| Datang Chaoyang Renewable Power Co., Ltd. | Power generation | CHINA | 40.00% | 27,660 | 28,239 |
| Shuweihaat Asia Power Investment B.V. | Holding company | NETHERLANDS | 49.00% | 46,037 | |
| Shuweihaat Asia Operation & Maintenance Company (*7) | Maintenance of utility plant | CAYMAN | 55.00% | 30 | 450 |
| Waterbury Lake Uranium L.P. | Resources development | CANADA | 36.97% | 26,602 | 21,314 |
| ASM-BG Investicii AD | Power generation | BULGARIA | 50.00% | 16,101 | 21,488 |
| RES Technology AD | Power generation | BULGARIA | 50.00% | 15,595 | 13,582 |
| KV Holdings, Inc. | | PHILIPPINES | 40.00% | 2,103 | 2,098 |

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| | | | | | |
|---|--|--------------|--------|---------|---------|
| | Power generation | | | | |
| KEPCO SPC Power Corporation (*7) | Construction and operation of utility plant | PHILIPPINES | 75.20% | 94,579 | 245,367 |
| Canada Korea Uranium Limited Partnership (*5) | Resources development | CANADA | 12.50% | 5,404 | |
| Gansu Datang Yumen Wind Power Co., Ltd. | Power generation | CHINA | 40.00% | 16,621 | 12,821 |
| Datang Chifeng Renewable Power Co., Ltd. | Power generation | CHINA | 40.00% | 121,928 | 166,535 |
| Datang KEPCO Chaoyang Renewable Power Co., Ltd. | Power generation | CHINA | 40.00% | 10,858 | 10,843 |
| Rabigh Electricity Company | Power generation | SAUDI ARABIA | 40.00% | 109,743 | 97,802 |
| Rabigh Operation & Maintenance Company Limited | Maintenance of utility plant | SAUDI ARABIA | 40.00% | 70 | 4,427 |
| Jamaica Public Service Company Limited | Power generation | JAMAICA | 40.00% | 301,910 | 249,453 |
| KW Nuclear Components Co., Ltd. | Manufacturing | KOREA | 45.00% | 833 | 7,133 |
| Busan Shinho Solar Power Co., Ltd. | Power generation | KOREA | 25.00% | 2,100 | 3,814 |
| GS Donghae Electric Power Co., Ltd. | Power generation | KOREA | 34.00% | 204,000 | 205,948 |
| Global Trade Of Power System Co., Ltd. | Exporting products and technology of small or medium business by proxy | KOREA | 29.00% | 290 | 477 |
| Expressway Solar-light Power Generation Co., Ltd. | Power generation | KOREA | 29.00% | 1,856 | 2,343 |
| KODE NOVUS I LLC | Power generation | USA | 50.00% | 19,213 | |
| KODE NOVUS II LLC | Power generation | USA | 50.00% | 12,756 | |
| Daejung Offshore Wind Power Co., Ltd. | Power generation | KOREA | 49.90% | 4,990 | 3,015 |
| Amman Asia Electric Power Company (*7) | Power generation | JORDAN | 60.00% | 111,476 | 153,857 |
| KAPES, Inc. (*7) | R&D | KOREA | 51.00% | 5,629 | 4,758 |
| Dangjin Eco Power Co., Ltd. | Power generation | KOREA | 34.00% | 56,100 | 53,253 |
| Honam Wind Power Co., Ltd. | Power generation | KOREA | 29.00% | 3,480 | 4,451 |
| Chun-cheon Energy Co., Ltd. | Power generation | KOREA | 29.90% | 52,700 | 50,592 |
| Yeonggwangbaeksu Wind Power Co., Ltd. (*3) | Power generation | KOREA | 15.00% | 3,000 | 2,689 |
| Nghi Son 2 Power Ltd. | | VIETNAM | 50.00% | 1,788 | 229 |

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| | | | | | |
|-----------------------------------|--|-----------|--------|--------------------|------------------|
| Kelar S.A (*7) | Power generation | | | | |
| | Power generation | CHILE | 65.00% | 4,180 | |
| PT. Tanjung Power Indonesia | Power generation | INDONESIA | 35.00% | 746 | 1,946 |
| Incheon New Power Co., Ltd. | Power generation | KOREA | 29.00% | 461 | 563 |
| Seokmun Energy Co., Ltd. | Power generation | KOREA | 29.00% | 580 | 391 |
| Daehan Wind Power PSC | Power generation | JORDAN | 50.00% | 285 | 16 |
| Barakah One Company (*16) | Power generation | UAE | 18.00% | 118 | 116 |
| Nawah Energy Company (*16) | Operation of utility plant | UAE | 18.00% | 296 | 290 |
| MOMENTUM | International thermonuclear experimental reactor construction management | FRANCE | 33.33% | 1 | 67 |
| Daegu Green Power Co., Ltd. (*15) | Power generation | KOREA | 29.00% | 46,225 | 47,528 |
| | | | | 1,349,360 | 1,418,196 |
| | | | | ₩ 3,484,271 | 5,510,448 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(1) Investments in associates and joint ventures as of September 30, 2017 and December 31, 2016 are as follows, continued:

(*1) The effective percentage of ownership is 21.57% considering treasury stocks.

(*2) The Company can exercise significant influence by virtue of its contractual right to appoint directors to the board of directors of the entity, and by strict decision criteria of the Company's financial and operating policy of the board of directors.

(*3) The Company can exercise significant influence by virtue of its contractual right to appoint a director to the board of directors of the entity.

(*4) The Company can exercise significant influence by virtue of its contractual right to appoint one out of four members of the steering committee of the entity. Moreover, the Company has significant financial transactions, which can affect its influence on the entity.

(*5) The Company has joint control over the entity by virtue of its contractual right to appoint directors to the board of directors of the entity, and by strict decision criteria of the Company's financial and operating policy of the board of directors.

(*6) The Government regulates the Company's ability to make operating and financial decisions over the entity, as the Government requires maintaining arms-length transactions between KPX and the Company's other subsidiaries. The Company can exercise significant influence by its right to nominate directors to the board of directors of the entity.

(*7) According to the shareholders' agreement, all critical financial and operating decisions must be agreed to by all ownership parties. For these reasons, the entities are classified as joint ventures.

(*8) As of reporting date, the annual reporting period of all associates and joint ventures ends on December 31, except for Pioneer Gas Power Limited whose reporting period ends on March 31.

(*9) As of December 31, 2016, 15.64% of ownership of Hyundai Energy Co., Ltd. is held by NH Power II Co., Ltd. and NH Bank. According to the shareholders' agreement reached on March 2011, not only does the Company have a call option to acquire the investment in Hyundai Energy Co., Ltd. from NH Power II Co., Ltd. and NH Bank with a certain rate of return, NH Power II Co., Ltd. and NH Bank also have put options to dispose of their investment to the Company. In connection with this agreement, the Company applied the equity method on the investment in Hyundai Energy Co., Ltd. with 46.30% of ownership.

(*10) The Company's percentage of ownership has decreased due to the acquisition of Daeryun Power Co., Ltd. and the effective percentage of ownership is 19.45% considering stock purchase options.

(*11) The Company's effective percentage of ownership excluding the redeemable convertible preferred stock is 25.54%.

(*12)

The effective percentage of ownership is less than 20% but the Company can exercise significant influence by virtue of its contractual right to appoint a director to the board of directors of the entity and the fact that the dominant portion of the investee's sales transactions is generated from the Company.

- (*13) The effective percentage of ownership is more than 50% but the Company does not hold control over relevant business while it exercises significant influence by participating in the Investment Decision Committee. For this reason, the entity is classified as an associate.
- (*14) The effective percentage of ownership is more than 50%, but the Company does not control the entity according to the shareholders' agreement. For this reason, the entity is classified as an associate.
- (*15) The entity is reclassified from associates to joint ventures since the terms of the shareholders' agreement had been amended.
- (*16) The effective percentage of ownership is less than 20%, but the Company has joint control over the entity as decisions on the major activities require the unanimous consent of the parties that collectively control the entity.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

- (1) Investments in associates and joint ventures as of September 30, 2017 and December 31, 2016 are as follows, continued:**

(*17) Although the percentage of ownership temporarily decreased to 8.33% from the difference in timing of capital payment by shareholders, the Company can exercise significant influence by virtue of its right to appoint a director to the board of directors of the entity based on the shareholders' agreement. The percentage of ownership is 25.00% at the time of completion of capital payment.

- (2) The fair value of associates which are actively traded on an open market and have a readily available market value as of September 30, 2017 and December 31, 2016 are as follows:**

| <i>In millions of won</i> | | | |
|---|---|---------------------------|--------------------------|
| Investees | | September 30, 2017 | December 31, 2016 |
| <Associates> | | | |
| Korea Electric Power Industrial Development Co., Ltd. | ₩ | 38,809 | 45,474 |
| Korea Gas Corporation | | 795,690 | 915,705 |
| YTN Co., Ltd. | | 19,170 | 22,320 |
| SPC Power Corporation | | 63,677 | 70,253 |
| PT. Bayan Resources TBK | | 350,507 | 359,200 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(3) **Changes in investments in associates and joint ventures for the nine-month period ended September 30, 2017 and for the year ended December 31, 2016 are as follows :**

In millions of won

| Investees | September 30, 2017 | | | | | | |
|---|--------------------|-------------|----------|--------------------|------------------------|--|----------------|
| | Beginning balance | Acquisition | Disposal | Dividends received | Share of income (loss) | Other comprehensive income (loss) Others | Ending balance |
| <Associates> | | | | | | | |
| Korea Gas Corporation | ₩ 1,933,877 | | | | (183,758) | (12,168) 1,796 | 1,739,747 |
| Korea Electric Power Industrial Development Co., Ltd. | 20,475 | | | (2,061) | 3,879 | 101 (327) | 22,067 |
| YTN Co., Ltd. | 38,156 | | | (135) | (470) | 901 10 | 38,462 |
| Cheongna Energy Co., Ltd. | 12,373 | | | | (3,725) | | 8,648 |
| Gangwon Wind Power Co., Ltd. | 13,069 | | | (852) | 955 | | 13,172 |
| Hyundai Green Power Co., Ltd. | 115,998 | | | (8,889) | 16,868 | | 123,977 |
| Korea Power Exchange | 223,238 | | | | 6,925 | (124) | 230,039 |
| AMEC Partners Korea Ltd. | 225 | | | | (4) | | 221 |
| Hyundai Energy Co., Ltd. | 1,031 | | | | (3,498) | 2,467 | |
| Ecollite Co., Ltd. | | | | | | | |
| Taebaek Wind Power Co., Ltd. | 4,750 | | | | 179 | | 4,929 |
| | 3,131 | | | | (32) | | 3,099 |

| | | | | | | | |
|---|---------|--------|----------|----------|---------|---------|---------|
| Taeback Guinemi Wind Power Co., Ltd. | | | | | | | |
| Pyeongchang Wind Power Co., Ltd. | 3,383 | | 448 | | | 3,831 | |
| Daeryun Power Co., Ltd. | 29,873 | | (3,890) | | | 25,983 | |
| Changjuk Wind Power Co., Ltd. | 6,930 | | (111) | 298 | | 7,117 | |
| KNH Solar Co., Ltd. | 2,073 | | | 112 | | 2,185 | |
| SPC Power Corporation | 56,818 | | (5,562) | 3,643 | (1,756) | (7) | 53,136 |
| Gemeng International Energy Co., Ltd. | 680,065 | | (13,458) | 721 | 10,784 | | 678,112 |
| PT. Cirebon Electric Power | 96,658 | | (564) | 7,067 | 1,287 | (4,877) | 99,571 |
| KNOC Nigerian East Oil Co., Ltd. | | | | | | | |
| KNOC Nigerian West Oil Co., Ltd. | | | | | | | |
| PT Wampu Electric Power | 23,188 | | | 259 | | (1,184) | 22,263 |
| PT. Bayan Resources TBK | 402,667 | | | | | | 402,667 |
| S-Power Co., Ltd. | 123,912 | | | (2,648) | | | 121,264 |
| Pioneer Gas Power Limited | 50,740 | | | (6,198) | (450) | | 44,092 |
| Eurasia Energy Holdings | | | | | | | |
| Xe-Pian Xe-Namnoy Power Co., Ltd. | 51,544 | 19,439 | | (3,585) | (3,476) | | 63,922 |
| Hadong Mineral Fiber Co., Ltd. | | | | (19) | | 31 | 12 |
| Green Biomass Co., Ltd. | 47 | | | (76) | | 273 | 244 |
| PT. Mutiara Jawa Samcheok Eco Materials Co., Ltd. | | | | | | | |
| Noeul Green Energy Co., Ltd. | 1,217 | | | (67) | | | 1,150 |
| Naepo Green Energy Co., Ltd. | 25,438 | | | (950) | | | 24,488 |
| Goseong Green Energy Co., Ltd. | 2,663 | | | (50) | | | 2,613 |
| Gangneung Eco Power Co., Ltd. | 2,646 | | | (45) | | | 2,601 |
| Shin Pyeongtaek Power Co., Ltd. | | 43,880 | | (10,068) | (213) | | 33,599 |
| Heang Bok Do Si Photovoltaic Power Co., Ltd. | 181 | | | 7 | | | 188 |

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| | | | | |
|---|--------|---------|-------|--------|
| DS POWER Co., Ltd. | 7,190 | (2,288) | 8 | 4,910 |
| Dongducheon Dream Power Co., Ltd. | 46,876 | (6,803) | 2,156 | 42,229 |
| KS Solar Co., Ltd. | 604 | (613) | 9 | |
| Jinbhuvish Power Generation Pvt. Ltd. | | | | |
| SE Green Energy Co., Ltd. | 3,525 | (38) | | 3,487 |
| Daegu Photovoltaic Co., Ltd. | 1,700 | (349) | 307 | 1,658 |
| Jeongam Wind Power Co., Ltd. | 4,000 | (184) | | 3,816 |
| Korea Power Engineering Service Co., Ltd. | 2,810 | (191) | 1,167 | 15 |
| Busan Green Energy Co., Ltd. | 13,803 | 587 | | 14,390 |
| Gunsan Bio Energy Co., Ltd. (formerly, Jungbu Bio Energy Co., Ltd.) | | | | |
| Korea Electric Vehicle Charging Service | 1,103 | (360) | | 743 |
| Ulleungdo Natural Energy Co., Ltd. | 6,894 | (371) | | 6,523 |
| Korea Nuclear Partners Co., Ltd. | 248 | 32 | | 280 |
| Tamra Offshore Wind Power Co., Ltd. | 7,015 | 1,399 | | 8,414 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(3) **Changes in investments in associates and joint ventures for the nine-month period ended September 30, 2017 and for the year ended December 31, 2016 are as follows, continued:**

In millions of won

| Investees | September 30, 2017 | | | | | | | |
|--|--------------------|-------------|----------|--------------------|------------------------|-----------------------------------|--------|----------------|
| | Beginning balance | Acquisition | Disposal | Dividends received | Share of income (loss) | Other comprehensive income (loss) | Others | Ending balance |
| Korea Electric Power Corporation Fund | ₩ 50,856 | | | | (2,295) | 19 | | 48,580 |
| Energy Infra Asset Management Co., Ltd. | 259 | | | | 168 | | | 427 |
| Daegu clean Energy Co., Ltd. | 140 | | | | (53) | | | 87 |
| YaksuESS Co.,Ltd | 196 | | | | (43) | | | 153 |
| Nepal Water & Energy Development Company Private Limited | 18,667 | 7,706 | | | (535) | (901) | | 24,937 |
| Gwangyang Green Energy Co., Ltd. | | 2,000 | | | (149) | | | 1,851 |
| | 4,092,252 | 73,025 | (613) | (32,172) | (187,181) | (5,863) | 237 | 3,939,685 |
| <Joint ventures> | | | | | | | | |
| KEPCO-Uhde Inc. | 301 | | | | (34) | | | 267 |
| Eco Biomass Energy Sdn. Bhd. | | | | | | | | |
| Datang Chaoyang Renewable Power Co., Ltd. | 28,239 | | | | 331 | 547 | | 29,117 |

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| | | | | | | | |
|---|---------|-------|----------|---------|----------|-------|---------|
| Shuweihat Asia Power Investment B.V. | | (728) | (1,336) | 6,109 | 19,018 | 1,046 | 24,109 |
| Shuweihat Asia Operation & Maintenance Company | 450 | | (385) | 836 | (78) | 100 | 923 |
| Waterbury Lake Uranium L.P. | 21,314 | | | (23) | 2,104 | (673) | 22,722 |
| ASM-BG Investicii AD | 21,488 | | (946) | (685) | 1,373 | | 21,230 |
| RES Technology AD | 13,582 | | | 1,309 | 977 | | 15,868 |
| KV Holdings, Inc. | 2,098 | | | 63 | (144) | | 2,017 |
| KEPCO SPC Power Corporation | 245,367 | | (18,580) | 31,970 | (23,491) | 41 | 235,307 |
| Canada Korea Uranium Limited partnership | | | | | | | |
| Gansu Datang Yumen Wind Power Company Ltd. | 12,821 | | | (1,122) | (100) | | 11,599 |
| Datang Chifeng Renewable Power Co., Ltd. | 166,535 | | | 6,860 | (677) | | 172,718 |
| Datang KEPCO Chaoyang Renewable Power Co., Ltd. | 10,843 | | | 574 | (41) | | 11,376 |
| Rabigh Electricity Company | 97,802 | | (8,616) | 26,487 | (14,574) | (1) | 101,098 |
| Rabigh Operation & Maintenance Company Limited | 4,427 | | (1,215) | 2,157 | (218) | | 5,151 |
| Jamaica Public Service Company Limited | 249,453 | | | | (12,756) | | 236,697 |
| KW Nuclear Components Co., Ltd. | 7,133 | | (208) | 313 | | | 7,238 |
| Busan Shinho Solar Power Co., Ltd. | 3,814 | | (63) | 445 | | | 4,196 |
| GS Donghae Electric Power Co., Ltd. | 205,948 | | | 8,259 | | 9 | 214,216 |
| Global Trade Of Power System Co., Ltd. | 477 | | | (10) | | | 467 |
| Expressway Solar-light Power Generation Co., Ltd. | 2,343 | | (70) | 85 | | | 2,358 |
| KODE NOVUS I LLC | | | | | | | |

KODE NOVUS II
LLC

| | | | | | |
|---|---------|-------|---------|---------|---------|
| Daejung Offshore Wind Power Co., Ltd. | 3,015 | 200 | (166) | 3,049 | |
| Amman Asia Electric Power Company KAPES, Inc. | 153,857 | | 15,336 | (8,575) | 160,618 |
| | 4,758 | | 2,047 | 6,805 | |
| Dangjin Eco Power Co., Ltd. | 53,253 | | (570) | 52,683 | |
| Honam Wind Power Co., Ltd. | 4,451 | (487) | 112 | 4,076 | |
| Chun-cheon Energy Co., Ltd. | 50,592 | | (1,659) | 48,933 | |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(3) Changes in investments in associates and joint ventures for the nine-month period ended September 30, 2017 and for the year ended December 31, 2016 are as follows, continued:

*In millions of won***September 30, 2017**

| Investees | Beginning balance | Acquisition | Disposal | Dividends received | Share of income (loss) | Other comprehensive income (loss) | Others | Ending balance |
|---------------------------------------|--------------------------|--------------------|-----------------|---------------------------|-------------------------------|--|---------------|-----------------------|
| Yeonggwangbaeksu Wind Power Co., Ltd. | ₩ 2,689 | | | | (52) | | | 2,637 |
| Nghi Son 2 Power Ltd. | 229 | 618 | | | (743) | (4) | | 100 |
| Kelar S.A | | 73,880 | | | (1,291) | (2,604) | 1,147 | 71,132 |
| PT. Tanjung Power Indonesia | 1,946 | | | | 1,029 | | (2,975) | |
| Incheon New Power Co., Ltd. | 563 | | | | 46 | | | 609 |
| Seokmun Energy Co., Ltd. | 391 | 14,790 | | | (1,234) | (175) | | 13,772 |
| Daehan Wind Power PSC | 16 | | | | (15) | (3) | 2 | |
| Barakah One Company | 116 | | | | 815 | (13) | | 918 |
| Nawah Energy Company | 290 | | | | (3) | (9) | | 278 |
| MOMENTUM | 67 | | | | 112 | | 10 | 189 |
| Daegu Green Power Co., Ltd. | 47,528 | | | | (3,428) | | | 44,100 |
| Yeonggwang Wind Power Co., Ltd | | 15,375 | | | (36) | (56) | | 15,283 |
| Chester Solar IV SpA | | 1,675 | | | | | 103 | 1,778 |
| Chester Solar V SpA | | 526 | | | | | 27 | 553 |

| | | | | | | | | |
|-------------------------------|------------------------|---------|---------|----------|----------|----------|---------|-----------|
| Diego de Almagro Solar SpA | | 1,987 | | | | | 136 | 2,123 |
| | 1,418,196 | 109,051 | (728) | (31,906) | 94,224 | (39,499) | (1,028) | 1,548,310 |
| | ₩ 5,510,448 | 182,076 | (1,341) | (64,078) | (92,957) | (45,362) | (791) | 5,487,995 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(3) **Changes in investments in associates and joint ventures for the nine-month period ended September 30, 2017 and for the year ended December 31, 2016 are as follows, continued:**

In millions of won

| Investees | December 31, 2016 | | | | | | | Ending balance |
|---|-------------------|-------------|----------|--------------------|--------------------------------------|--|----------|----------------|
| | Beginning balance | Acquisition | Disposal | Dividends received | Share of comprehensive income (loss) | Other comprehensive income (loss) Others | | |
| <Associates> | | | | | | | | |
| Daegu Green Power Co., Ltd. | ₩ 80,267 | 3,347 | (34,422) | | (1,814) | 148 | (47,526) | |
| Korea Gas Corporation | 2,102,813 | | | (3,213) | (146,308) | (14,551) | (4,864) | 1,933,877 |
| Korea Electric Power Industrial Development Co., Ltd. | 18,994 | | | (1,598) | 4,491 | | (1,412) | 20,475 |
| YTN Co., Ltd. | 38,365 | | | | (227) | 32 | (14) | 38,156 |
| Cheongna Energy Co., Ltd. | 19,490 | | | | (7,117) | | | 12,373 |
| Gangwon Wind Power Co., Ltd. | 12,890 | | | (1,136) | 1,270 | 45 | | 13,069 |
| Hyundai Green Power Co., Ltd. | 113,664 | | | (8,888) | 11,222 | | | 115,998 |
| Korea Power Exchange | 208,735 | | | | 15,847 | | (1,344) | 223,238 |
| AMEC Partners Korea Ltd. | 230 | | | | (5) | | | 225 |
| Hyundai Energy Co., Ltd. | 6,990 | | | | (21,163) | | 15,204 | 1,031 |
| Ecollite Co., Ltd. | | | | | | | | |
| Taebaek Wind Power Co., Ltd. | 4,956 | | | | (206) | | | 4,750 |

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| | | | | | | | |
|---|---------|--------|----------|----------|----------|----------|---------|
| Taeback Guinemi Wind Power Co., Ltd. | 2,587 | 570 | | (26) | | | 3,131 |
| Pyeongchang Wind Power Co., Ltd. | 3,402 | | | (19) | | | 3,383 |
| Daeryun Power Co., Ltd. | 36,156 | | | (6,282) | (1) | | 29,873 |
| JinanJangsu Wind Power Co., Ltd. | 77 | (64) | | (13) | | | |
| Changjuk Wind Power Co., Ltd. | 6,143 | | (190) | 977 | | | 6,930 |
| KNH Solar Co., Ltd. | 1,924 | | | 144 | 5 | | 2,073 |
| SPC Power Corporation | 58,033 | | (7,151) | 6,416 | (477) | (3) | 56,818 |
| Gemeng International Energy Co., Ltd. | 728,396 | | (16,476) | 26,714 | (58,493) | (76) | 680,065 |
| PT. Cirebon Electric Power | 60,574 | | (1,242) | 31,511 | 2,568 | 3,247 | 96,658 |
| KNOC Nigerian East Oil Co., Ltd. | | | | (1,346) | (398) | 1,744 | |
| KNOC Nigerian West Oil Co., Ltd. | | | | (973) | (356) | 1,329 | |
| Dolphin Property Limited | 61 | | (35) | | (69) | 43 | |
| PT Wampu Electric Power | 18,963 | | | 3,493 | (3) | 735 | 23,188 |
| PT. Bayan Resources TBK (*2) | 525,066 | | | (23,257) | 208 | (99,350) | 402,667 |
| S-Power Co., Ltd. | 130,908 | | | (7,006) | | 10 | 123,912 |
| Pioneer Gas Power Limited | 51,187 | | | (698) | 251 | | 50,740 |
| Eurasia Energy Holdings | | | | | | | |
| Xe-Pian Xe-Namnoy Power Co., Ltd. | 31,863 | 16,402 | | 1,576 | 1,703 | | 51,544 |
| Busan Solar Co., Ltd. | 925 | (887) | | (38) | | | |
| Hadong Mineral Fiber Co., Ltd. | | | | | | | |
| Green Biomass Co., Ltd. | | | | (138) | | 185 | 47 |
| PT. Mutiara Jawa Samcheok Eco Materials Co., Ltd. | | | | | | | |
| Noeul Green Energy Co., Ltd. | 295 | 1,340 | | (418) | | | 1,217 |
| Naepo Green Energy Co., Ltd. | 26,746 | | | (1,308) | | | 25,438 |
| Goseong Green Energy Co., Ltd. | 2,670 | | | 71 | | (78) | 2,663 |

| | | | | | |
|---|--------|-------|---------|-------|---------|
| Gangneung Eco Power Co., Ltd. | 2,688 | | 56 | (98) | 2,646 |
| Shin Pyeongtaek Power Co., Ltd. | | | | | |
| Heang Bok Do Si Photovoltaic Power Co., Ltd. | 189 | | (10) | 2 | 181 |
| DS POWER Co., Ltd. | 10,960 | | (3,738) | (32) | 7,190 |
| Dongducheon Dream Power Co., Ltd. | 55,667 | | (8,757) | (34) | 46,876 |
| KS Solar Co., Ltd. | 618 | | (14) | | 604 |
| Yeongwol Energy Station Co., Ltd. (*1) | 1,290 | | 85 | 25 | (1,400) |
| Jinhuvish Power Generation Pvt. Ltd. (*3) | 8,350 | | (49) | (198) | (8,103) |
| SE Green Energy Co., Ltd. | 3,575 | | (50) | | 3,525 |
| Daegu Photovoltaic Co., Ltd. | 1,886 | (411) | 225 | | 1,700 |
| Jeongam Wind Power Co., Ltd. | 702 | 3,900 | (602) | | 4,000 |
| Korea Power Engineering Service Co., Ltd. | 1,805 | | 1,005 | | 2,810 |
| Busan Green Energy Co., Ltd. | 14,512 | | (709) | | 13,803 |
| Gunsan Bio Energy Co., Ltd. (formerly, Jungbu Bio Energy Co., Ltd.) | 904 | | (904) | | |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(3) Changes in investments in associates and joint ventures for the nine-month period ended September 30, 2017 and for the year ended December 31, 2016 are as follows, continued:

In millions of won

| Investees | December 31, 2016 | | | | | | |
|--|-------------------|-------------|----------|--------------------|------------------------|--|----------------|
| | Beginning balance | Acquisition | Disposal | Dividends received | Share of income (loss) | Other comprehensive income (loss) Others | Ending balance |
| Korea Electric Vehicle Charging Service | ₩ 1,446 | | | | (343) | | 1,103 |
| Ulleungdo Natural Energy Co., Ltd. | 7,417 | | | | (516) | (7) | 6,894 |
| Korea Nuclear Partners Co., Ltd. | 289 | | | | (41) | | 248 |
| Tamra Offshore Wind Power Co., Ltd. | | 8,910 | | | (1,895) | | 7,015 |
| Korea Electric Power Corporation Fund | | 51,500 | | | (644) | | 50,856 |
| Energy Infra Asset Management Co., Ltd. | | 297 | | | (38) | | 259 |
| Daegu clean Energy Co., Ltd. | | 140 | | | | | 140 |
| YaksuESS Co.,Ltd | | 210 | | | (14) | | 196 |
| Nepal Water & Energy Development Company Private Limited | | | | | | 18,667 | 18,667 |

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| | | | | | | | | |
|--|-----------|--------|----------|----------|-----------|----------|-----------|-----------|
| | 4,405,668 | 86,616 | (35,373) | (40,340) | (131,583) | (69,561) | (123,175) | 4,092,252 |
| <Joint ventures> | | | | | | | | |
| KEPCO-Uhde Inc. (*4) | 8,549 | | | | (159) | | (8,089) | 301 |
| Eco Biomass Energy Sdn. Bhd. Datang Chaoyang Renewable Power Co., Ltd. | 27,640 | | | | 1,417 | (818) | | 28,239 |
| Shuweihat Asia Power Investment B.V. | 20,474 | | (14,154) | (2,957) | 6,131 | (9,494) | | |
| Shuweihat Asia Operation & Maintenance Company | 486 | | | (931) | 941 | (46) | | 450 |
| Waterbury Lake Uranium L.P. | 20,299 | | | | | 1,138 | (123) | 21,314 |
| ASM-BG Investicii AD | 20,203 | | | | 1,508 | (223) | | 21,488 |
| RES Technology AD | 13,789 | | | | (68) | (139) | | 13,582 |
| KV Holdings, Inc. | 2,010 | | | (302) | 429 | (39) | | 2,098 |
| KEPCO SPC Power Corporation | 208,524 | | | (5,955) | 48,132 | (5,308) | (26) | 245,367 |
| Canada Korea Uranium Limited Partnership | | | | | | | | |
| Gansu Datang Yumen Wind Power Co., Ltd. | 16,107 | | | | (2,836) | (450) | | 12,821 |
| Datang Chifeng Renewable Power Co., Ltd. | 171,224 | | | (7,384) | 7,455 | (4,760) | | 166,535 |
| Datang KEPCO Chaoyang Renewable Power Co., Ltd. | 10,580 | | | (440) | 1,002 | (299) | | 10,843 |
| Rabigh Electricity Company | 59,368 | | | | 18,961 | 19,473 | | 97,802 |
| Rabigh Operation & Maintenance Company Limited | 3,586 | | | (1,934) | 2,253 | 229 | 293 | 4,427 |
| Jamaica Public Service Company Limited | 241,918 | | | | | 7,535 | | 249,453 |
| KW Nuclear Components Co., | 4,985 | | | (2,191) | 4,344 | | (5) | 7,133 |

| | | | | | | |
|--|---------|--------|----------|---------|--------|----------|
| Ltd. | | | | | | |
| Busan Shinho Solar Power Co., Ltd. | 3,678 | | (185) | 321 | | 3,814 |
| GS Donghae Electric Power Co., Ltd. | 200,379 | | | 5,575 | (6) | 205,948 |
| Global Trade Of Power System Co., Ltd. | 426 | | | 51 | | 477 |
| Expressway Solar-light Power Generation Co., Ltd. | 2,100 | | | 243 | | 2,343 |
| KODE NOVUS I LLC | | | | | | |
| KODE NOVUS II LLC | | 258 | | (260) | 2 | |
| Daejung Offshore Wind Power Co., Ltd. | 3,352 | | | (337) | | 3,015 |
| Amman Asia Electric Power Company | 137,668 | | (12,684) | 17,811 | 11,062 | 153,857 |
| KAPES, Inc. | 4,501 | | | 311 | (54) | 4,758 |
| Dangjin Eco Power Co., Ltd. | 48,281 | 5,100 | | (696) | (26) | 594 |
| Honam Wind Power Co., Ltd. | 3,926 | | (104) | 629 | | 4,451 |
| Nepal Water & Energy Development Company Private Limited | 17,765 | | | 359 | 543 | (18,667) |
| Chun-cheon Energy Co., Ltd. | 31,976 | 19,832 | | (1,121) | (95) | 50,592 |
| Yeonggwangbaeksu Wind Power Co., Ltd. | 2,668 | | | 16 | 5 | 2,689 |
| Nghi Son 2 Power Ltd. | 269 | 716 | | (740) | (16) | 229 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(3) **Changes in investments in associates and joint ventures for the nine-month period ended September 30, 2017 and for the year ended December 31, 2016 are as follows, continued:**

In millions of won

| Investees | December 31, 2016 | | | | | | | Ending balance |
|-----------------------------|-------------------|-------------|----------|--------------------|------------------------|-----------------------------------|-----------|----------------|
| | Beginning balance | Acquisition | Disposal | Dividends received | Share of income (loss) | Other comprehensive income (loss) | Others | |
| Kelar S.A | ₩ | | | | | | | |
| PT. Tanjung Power Indonesia | 617 | | | | 1,337 | | (8) | 1,946 |
| Incheon New Power Co., Ltd. | 514 | | | | 41 | 8 | | 563 |
| Seokmun Energy Co., Ltd. | | | | | (197) | 793 | (205) | 391 |
| Daehan Wind Power PSC | | 285 | | | (261) | (8) | | 16 |
| Barakah One Company | | 118 | | | | | (2) | 116 |
| Nawah Energy Company | | 296 | | | | | (6) | 290 |
| MOMENTUM | | 1 | | | 65 | | 1 | 67 |
| Daegu Green Power Co., Ltd. | | | | | | | 47,528 | 47,528 |
| | 1,287,862 | 26,606 | (14,154) | (35,067) | 112,657 | 19,060 | 21,232 | 1,418,196 |
| | ₩ 5,693,530 | 113,222 | (49,527) | (75,407) | (18,926) | (50,501) | (101,943) | 5,510,448 |

(*1) Others include ₩1,400 million of assets held-for-sale (note 41).

(*2)

It was determined that there is objective evidence of impairment due to prolonged operating losses. As a result, the Company recognized an impairment loss of ₩99,338 million in impairment loss on investments in associates and joint ventures for the year ended December 31, 2016.

(*3) Due to discontinuation of operations during the year ended December 31, 2016, the Company recognized an impairment loss of ₩8,103 million in impairment loss on investments in associates and joint ventures for the year ended December 31, 2016.

(*4) It was determined that there is objective evidence of impairment due to prolonged operating losses. As a result, the Company recognized an impairment loss of ₩8,099 million in impairment loss on investments in associates and joint ventures for the year ended December 31, 2016.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(4) Summary of financial information of associates and joint ventures as of and for the nine-month period ended September 30, 2017 and as of and for the year ended December 31, 2016 are as follows:

In millions of won

| Investees | September 30, 2017 | | | |
|---|--------------------|-------------------|------------|------------------------------|
| | Total assets | Total liabilities | Sales | Profit (loss) for the period |
| <Associates> | | | | |
| Korea Gas Corporation | ₩ 36,712,750 | 28,226,643 | 15,608,255 | (848,755) |
| Korea Electric Power Industrial Development Co., Ltd. | 179,020 | 102,927 | 234,932 | 17,681 |
| YTN Co., Ltd. | 310,543 | 130,967 | 88,195 | (3,648) |
| Cheongna Energy Co., Ltd. | 455,425 | 441,291 | 37,805 | (8,493) |
| Gangwon Wind Power Co., Ltd. | 88,333 | 847 | 17,287 | 6,570 |
| Hyundai Green Power Co., Ltd. | 1,142,644 | 715,136 | 360,650 | 58,169 |
| Korea Power Exchange | 259,296 | 29,257 | 76,985 | 6,925 |
| AMEC Partners Korea Ltd. | 1,161 | 1 | 21 | (24) |
| Hyundai Energy Co., Ltd. | 493,932 | 504,275 | 65,253 | (17,116) |
| Ecollite Co., Ltd. | 2,074 | 338 | | (84) |
| Taebaek Wind Power Co., Ltd. | 38,908 | 18,593 | 5,143 | 1,351 |
| Taebaek Guinemi Wind Power Co., Ltd. | 12,401 | 6 | | (103) |
| Pyeongchang Wind Power Co., Ltd. | 77,200 | 61,386 | 8,829 | 2,306 |
| Daeryun Power Co., Ltd. | 766,348 | 637,995 | 122,371 | (19,496) |
| Changjuk Wind Power Co., Ltd. | 35,429 | 11,123 | 4,985 | 1,573 |
| KNH Solar Co., Ltd. | 24,740 | 16,647 | 2,896 | 505 |
| SPC Power Corporation | 182,042 | 42,210 | 45,814 | 26,822 |
| Gemeng International Energy Co., Ltd. | 6,579,053 | 4,584,608 | 889,076 | 3,436 |
| PT. Cirebon Electric Power | 938,687 | 576,610 | 200,871 | 25,292 |
| KNOC Nigerian East Oil Co., Ltd. | 258,697 | 347,127 | | (5,294) |
| KNOC Nigerian West Oil Co., Ltd. | 156,899 | 237,933 | | (4,851) |
| PT Wampu Electric Power | 206,295 | 157,897 | 15,240 | 2,900 |
| PT. Bayan Resources TBK | 1,034,605 | 677,021 | 481,744 | 146,722 |
| S-Power Co., Ltd. | 835,527 | 584,248 | 360,183 | (5,569) |
| Pioneer Gas Power Limited | 354,536 | 302,346 | 8,258 | (15,495) |

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| | | | | |
|--|-----------|-----------|---------|----------|
| Eurasia Energy Holdings | 586 | 1,046 | | |
| Xe-Pian Xe-Namnoy Power Co., Ltd. | 867,125 | 606,678 | | (14,064) |
| Hadong Mineral Fiber Co., Ltd. | 521 | 378 | | (90) |
| Green Biomass Co., Ltd. | 7,246 | 4,473 | 1,936 | (544) |
| PT. Mutiara Jawa | 27,853 | 33,847 | 9,843 | 236 |
| Samcheok Eco Materials Co., Ltd. | 23,718 | 176 | | (348) |
| Noeul Green Energy Co., Ltd. | 125,042 | 121,077 | 28,677 | (231) |
| Naepo Green Energy Co., Ltd. | 143,083 | 45,128 | 3,942 | (3,798) |
| Goseong Green Energy Co., Ltd. | 933,070 | 691,746 | | (4,413) |
| Gangneung Eco Power Co., Ltd. | 182,092 | 14,554 | | (2,290) |
| Shin Pyeongtaek Power Co., Ltd. | 170,301 | 70,468 | | (3,894) |
| Heang Bok Do Si Photovoltaic Power Co., Ltd. | 2,829 | 2,165 | 343 | 23 |
| DS POWER Co., Ltd. | 701,144 | 613,640 | 242,051 | (20,908) |
| Dongducheon Dream Power Co., Ltd. | 1,578,762 | 1,373,595 | 620,511 | (38,005) |
| Jinbhuvish Power Generation Pvt. Ltd. | 69,167 | 14,284 | | |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(4) Summary of financial information of associates and joint ventures as of and for the nine-month period ended September 30, 2017 and as of and for the year ended December 31, 2016 are as follows, continued:

In millions of won

| | September 30, 2017 | | | |
|---|---------------------------|--------------------------|--------------|-------------------------------------|
| Investees | Total assets | Total liabilities | Sales | Profit (loss) for the period |
| SE Green Energy Co., Ltd. | ₩ 7,301 | | | (80) |
| Daegu Photovoltaic Co., Ltd. | 17,580 | 11,864 | 2,905 | 1,056 |
| Jeongam Wind Power Co., Ltd. | 60,106 | 50,566 | | (448) |
| Korea Power Engineering Service Co., Ltd. | 15,193 | 2,085 | 16,981 | 4,255 |
| Busan Green Energy Co., Ltd. | 219,525 | 169,905 | 10,239 | 2,024 |
| Gunsan Bio Energy Co., Ltd. (formerly, Jungbu Bio Energy Co., Ltd.) | 10,106 | 12,026 | | (1,215) |
| Korea Electric Vehicle Charging Service | 7,882 | 5,229 | 3,330 | (1,288) |
| Ulleungdo Natural Energy Co., Ltd. | 23,800 | 1,945 | | (1,243) |
| Korea Nuclear Partners Co., Ltd. | 1,191 | 227 | 803 | 107 |
| Tamra Offshore Wind Power Co., Ltd. | 140,302 | 109,138 | | (731) |
| Korea Electric Power Corporation Fund | 49,719 | 196 | 251 | (2,340) |
| Energy Infra Asset Management Co., Ltd. | 4,549 | 229 | 4,342 | 1,715 |
| Daegu clean Energy Co., Ltd. | 316 | 4 | | (188) |
| YaksuESS Co., Ltd | 7,138 | 6,614 | 166 | (150) |
| Nepal Water & Energy Development Company Private Limited | 52,072 | 9,871 | | (801) |
| Gwangyang Green Energy Co., Ltd. | 9,226 | 59 | | (744) |
| <Joint ventures> | | | | |
| KEPCO-Uhde Inc. | 528 | 3 | | (67) |
| Eco Biomass Energy Sdn. Bhd. | | | | |
| Datang Chaoyang Renewable Power Co., Ltd. | 146,259 | 73,466 | 12,729 | 878 |
| Shuweihaat Asia Power Investment B.V. | 49,201 | | | 3,181 |
| Shuweihaat Asia Operation & Maintenance Company | 1,679 | | 2,008 | 1,520 |
| Waterbury Lake Uranium L.P. | 60,085 | 270 | | |
| ASM-BG Investicii AD | 93,963 | 51,503 | 10,932 | (1,331) |

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| | | | | |
|---|-----------|-----------|---------|---------|
| RES Technology AD | 78,771 | 47,035 | 7,260 | 2,676 |
| KV Holdings, Inc. | 5,042 | | 678 | 681 |
| KEPCO SPC Power Corporation | 370,694 | 57,786 | 137,451 | 43,550 |
| Gansu Datang Yumen Wind Power Co., Ltd. | 86,034 | 57,036 | 4,767 | (2,811) |
| Datang Chifeng Renewable Power Co., Ltd. | 797,977 | 366,060 | 75,450 | 17,245 |
| Datang KEPCO Chaoyang Renewable Power Co., Ltd. | 62,988 | 34,547 | 6,064 | 1,435 |
| Rabigh Electricity Company | 2,525,580 | 2,094,859 | 230,190 | 58,449 |
| Rabigh Operation & Maintenance Company Limited | 21,753 | 8,876 | 18,554 | 5,393 |
| Jamaica Public Service Company Limited | 1,275,445 | 721,713 | 707,513 | 17,019 |
| KW Nuclear Components Co., Ltd. | 27,066 | 10,592 | 6,486 | 2,510 |
| Busan Shinho Solar Power Co., Ltd. | 47,406 | 30,621 | 6,058 | 1,782 |
| GS Donghae Electric Power Co., Ltd. | 2,184,593 | 1,554,544 | 214,505 | 24,195 |
| Global Trade Of Power System Co., Ltd. | 2,477 | 866 | 1,233 | (13) |
| Expressway Solar-light Power Generation Co., Ltd. | 19,244 | 11,114 | 2,121 | 281 |
| KODE NOVUS I LLC | 3,808 | 114,157 | 14 | (3,614) |
| KODE NOVUS II LLC | 2,519 | 50,035 | | (2,868) |
| Daejung Offshore Wind Power Co., Ltd. | 6,147 | 37 | | (332) |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(4) Summary of financial information of associates and joint ventures as of and for the nine-month period ended September 30, 2017 and as of and for the year ended December 31, 2016 are as follows, continued:

In millions of won

| | September 30, 2017 | | | |
|---------------------------------------|---------------------------|--------------------------|--------------|-------------------------------------|
| Investees | Total assets | Total liabilities | Sales | Profit (loss) for the period |
| Amman Asia Electric Power Company | ₩ 816,924 | 549,082 | 12,893 | 25,812 |
| KAPES, Inc. | 101,187 | 87,844 | 82,412 | 4,014 |
| Dangjin Eco Power Co., Ltd. | 147,865 | 614 | | (1,647) |
| Honam Wind Power Co., Ltd. | 39,200 | 25,256 | 3,960 | 386 |
| Chun-cheon Energy Co., Ltd. | 690,317 | 526,672 | 86,068 | (5,419) |
| Yeonggwangbaeksu Wind Power Co., Ltd. | 95,846 | 78,301 | 7,712 | (347) |
| Nghi Son 2 Power Ltd. | 560 | 362 | | (1,476) |
| Kelar S.A | 666,526 | 560,427 | 69,289 | 16,585 |
| PT. Tanjung Power Indonesia | 341,890 | 343,645 | 130,512 | 3,127 |
| Incheon New Power Co., Ltd. | 7,407 | 5,305 | 2,266 | 150 |
| Seokmun Energy Co., Ltd. | 249,198 | 201,710 | 26,201 | (3,988) |
| Daehan Wind Power PSC | 1,226 | 1,816 | | (620) |
| Barakah One Company | 17,118,143 | 17,113,045 | | |
| Nawah Energy Company | 1,561 | 14 | | |
| MOMENTUM | 3,833 | 3,265 | 7,539 | 310 |
| Daegu Green Power Co., Ltd. | 598,680 | 521,080 | 187,183 | (11,822) |
| Yeonggwang Wind Power Co., Ltd. | 183,354 | 146,641 | | (89) |
| Chester Solar IV SpA | 2,174 | 92 | | |
| Chester Solar V SpA | 687 | 37 | | |
| Diego de Almagro Solar SpA | 2,595 | | | |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(4) Summary of financial information of associates and joint ventures as of and for the nine-month period ended September 30, 2017 and as of and for the year ended December 31, 2016 are as follows, continued:

In millions of won

| Investees | December 31, 2016 | | | Profit (loss) for the period |
|---|-------------------|-------------------|------------|------------------------------|
| | Total assets | Total liabilities | Sales | |
| <Associates> | | | | |
| Korea Gas Corporation | ₩ 39,927,836 | 30,541,350 | 21,108,116 | (673,558) |
| Korea Electric Power Industrial Development Co., Ltd. | 144,346 | 73,742 | 304,067 | 17,187 |
| YTN Co., Ltd. | 304,536 | 126,324 | 130,690 | 2,051 |
| Cheongna Energy Co., Ltd. | 469,843 | 447,216 | 46,484 | (16,127) |
| Gangwon Wind Power Co., Ltd. | 102,550 | 15,753 | 22,774 | 8,133 |
| Hyundai Green Power Co., Ltd. | 1,151,975 | 751,981 | 469,547 | 38,743 |
| Korea Power Exchange | 255,533 | 32,295 | 101,222 | 15,087 |
| AMEC Partners Korea Ltd. | 1,216 | 32 | 103 | (25) |
| Hyundai Energy Co., Ltd. | 505,979 | 499,205 | 61,813 | (45,800) |
| Ecollite Co., Ltd. | 2,157 | 336 | | (105) |
| Taebaek Wind Power Co., Ltd. | 43,162 | 24,162 | 5,741 | (2,796) |
| Taebaek Guinemi Wind Power Co., Ltd. | 12,523 | 1 | | (106) |
| Pyeongchang Wind Power Co., Ltd. | 75,440 | 61,909 | 3,997 | (45) |
| Daeryun Power Co., Ltd. | 793,283 | 644,930 | 249,558 | (32,291) |
| Changjuk Wind Power Co., Ltd. | 37,878 | 15,162 | 5,782 | 1,739 |
| KNH Solar Co., Ltd. | 25,878 | 18,199 | 4,006 | 638 |
| SPC Power Corporation | 191,562 | 42,042 | 73,674 | 42,617 |
| Gemeng International Energy Co., Ltd. | 5,822,879 | 3,821,905 | 1,233,972 | 66,370 |
| PT. Cirebon Electric Power | 988,975 | 637,491 | 265,813 | 114,653 |
| KNOC Nigerian East Oil Co., Ltd. | 272,964 | 358,211 | | (7,051) |
| KNOC Nigerian West Oil Co., Ltd. | 165,396 | 243,713 | | (6,562) |
| PT Wampu Electric Power | 222,004 | 171,595 | 19,260 | 7,550 |
| PT. Bayan Resources TBK | 945,436 | 845,963 | 593,441 | 402 |
| S-Power Co., Ltd. | 886,841 | 629,992 | 453,606 | (14,885) |
| Pioneer Gas Power Limited | 345,791 | 276,978 | 14,353 | 396 |

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| | | | | |
|---|-----------|-----------|---------|----------|
| Eurasia Energy Holdings | 618 | 1,103 | | |
| Xe-Pian Xe-Namnoy Power Co., Ltd. | 772,699 | 543,472 | | 6,458 |
| Hadong Mineral Fiber Co., Ltd. | | 20 | | |
| Green Biomass Co., Ltd. | 9,336 | 9,001 | 2,892 | (972) |
| PT. Mutiara Jawa | 28,104 | 34,671 | 7,175 | (1,361) |
| Samcheok Eco Materials Co., Ltd. | 24,143 | 254 | | (1,945) |
| Noeul Green Energy Co., Ltd. | 115,062 | 110,866 | 203 | (1,155) |
| Naepo Green Energy Co., Ltd. | 104,029 | 2,276 | 4,912 | (5,230) |
| Goseong Green Energy Co., Ltd. | 356,546 | 110,753 | | (5,489) |
| Gangneung Eco Power Co., Ltd. | 176,805 | 6,503 | | (3,494) |
| Shin Pyeongtaek Power Co., Ltd. | 54,174 | 60,518 | | (3,291) |
| Heang Bok Do Si Photovoltaic Power Co., Ltd. | 2,937 | 2,297 | 427 | (47) |
| DS POWER Co., Ltd. | 726,699 | 618,793 | 276,324 | (10,031) |
| Dongducheon Dream Power Co., Ltd. | 1,670,945 | 1,427,773 | 946,379 | (27,936) |
| KS Solar Co., Ltd. | 27,213 | 24,035 | 4,152 | (79) |
| Jimbhuvish Power Generation Pvt. Ltd. | 70,273 | 14,513 | | (950) |
| SE Green Energy Co., Ltd. | 7,381 | | | (103) |
| Daegu Photovoltaic Co., Ltd. | 18,909 | 13,047 | 3,317 | 739 |
| Jeongam Wind Power Co., Ltd. | 13,199 | 3,199 | | (1,496) |
| Korea Power Engineering Service Co., Ltd. | 13,401 | 3,713 | 27,394 | 3,463 |
| Busan Green Energy Co., Ltd. | 147,843 | 100,247 | | (2,444) |
| Gunsan Bio Energy Co., Ltd. (formerly, Jungbu Bio Energy Co., Ltd.) | 11,340 | 12,037 | | (5,489) |
| Korea Electric Vehicle Charging Service | 10,545 | 6,604 | 5,177 | (1,225) |
| Ulleungdo Natural Energy Co., Ltd. | 24,836 | 1,738 | | (1,730) |
| Korea Nuclear Partners Co., Ltd. | 1,363 | 507 | 372 | (140) |
| Tamra Offshore Wind Power Co., Ltd. | 127,880 | 101,900 | 983 | (6,307) |
| Korea Electric Power Corporation Fund | 51,970 | 128 | 3 | (647) |
| Energy Infra Asset Management Co., Ltd. | 2,779 | 160 | 32 | (381) |
| Daegu clean Energy Co., Ltd. | 500 | | | |
| YaksuESS Co., Ltd | 6,474 | 5,801 | | (48) |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(4) Summary of financial information of associates and joint ventures as of and for the nine-month period ended September 30, 2017 and as of and for the year ended December 31, 2016 are as follows, continued:

In millions of won

| Investees | December 31, 2016 | | | Profit (loss) for the period |
|--|-------------------|-------------------|---------|------------------------------|
| | Total assets | Total liabilities | Sales | |
| Nepal Water & Energy Development Company Private Limited | ₩ 43,788 | 10,477 | | (703) |
| <Joint ventures> | | | | |
| KEPCO-Uhde Inc. | 624 | 33 | | (16,855) |
| Eco Biomass Energy Sdn. Bhd. | | | | |
| Datang Chaoyang Renewable Power Co., Ltd. | 142,684 | 72,086 | 18,628 | 3,462 |
| Shuweiha Asia Power Investment B.V. | 282 | 4 | | 12,380 |
| Shuweiha Asia Operation & Maintenance Company | 1,016 | 13 | 2,388 | 1,723 |
| Waterbury Lake Uranium L.P. | 56,181 | 47 | | |
| ASM-BG Investicii AD | 79,898 | 36,921 | 12,604 | 3,105 |
| RES Technology AD | 68,553 | 41,389 | 7,798 | (139) |
| KV Holdings, Inc. | 5,245 | 1 | | 1,072 |
| KEPCO SPC Power Corporation | 448,069 | 121,783 | 165,046 | 63,689 |
| Canada Korea Uranium Limited Partnership | 285 | 144 | | (59) |
| Gansu Datang Yumen Wind Power Co., Ltd. | 89,517 | 57,464 | 4,263 | (6,815) |
| Datang Chifeng Renewable Power Co., Ltd. | 813,804 | 397,344 | 99,795 | 19,042 |
| Datang KEPCO Chaoyang Renewable Power Co., Ltd. | 62,600 | 35,493 | 8,742 | 2,505 |
| Rabigh Electricity Company | 2,691,654 | 2,258,772 | 278,431 | 37,791 |
| Rabigh Operation & Maintenance Company Limited | 25,032 | 13,965 | 25,607 | 4,870 |
| Jamaica Public Service Company Limited | 1,291,008 | 659,296 | 827,298 | 25,324 |
| KW Nuclear Components Co., Ltd. | 26,417 | 11,990 | 26,481 | 9,452 |
| Busan Shinho Solar Power Co., Ltd. | 47,789 | 32,533 | 6,770 | 1,247 |
| GS Donghae Electric Power Co., Ltd. | 1,952,297 | 1,346,568 | 19,851 | 16,396 |

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| | | | | |
|---|------------|------------|---------|----------|
| Global Trade Of Power System Co., Ltd. | 1,661 | 18 | 2,667 | 205 |
| Expressway Solar-light Power Generation Co., Ltd. | 20,790 | 12,710 | 3,395 | 960 |
| KODE NOVUS I LLC | 14,286 | 104,252 | 2,362 | (50,151) |
| KODE NOVUS II LLC | 3,236 | 50,267 | 810 | (22,582) |
| Daejung Offshore Wind Power Co., Ltd. | 6,076 | 34 | | (675) |
| Amman Asia Electric Power Company | 881,164 | 624,590 | 13,631 | 29,684 |
| KAPES, Inc. | 145,576 | 136,247 | 31,852 | 456 |
| Dangjin Eco Power Co., Ltd. | 149,926 | 1,001 | | (2,023) |
| Honam Wind Power Co., Ltd. | 41,614 | 26,375 | 6,776 | 2,171 |
| Chun-cheon Energy Co., Ltd. | 548,306 | 379,113 | | (3,684) |
| Yeonggwangbaeksu Wind Power Co., Ltd. | 99,773 | 81,881 | 11,208 | (26) |
| Nghi Son 2 Power Ltd. | 757 | 302 | | (1,481) |
| Kelar S.A | 617,803 | 712,124 | | (4,109) |
| PT. Tanjung Power Indonesia | 203,051 | 197,491 | 122,583 | 3,821 |
| Incheon New Power Co., Ltd. | 7,902 | 5,961 | 2,985 | 168 |
| Seokmun Energy Co., Ltd. | 235,905 | 234,556 | | (543) |
| Daehan Wind Power PSC | 750 | 714 | | (523) |
| Barakah One Company | 17,117,338 | 17,116,680 | | |
| Nawah Energy Company | 1,645 | | | |
| MOMENTUM | 2,749 | 2,547 | 2,886 | 194 |
| Daegu Green Power Co., Ltd. | 636,438 | 547,017 | 265,621 | (3,981) |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(5) Financial information of associates and joint ventures reconciled to the Company's investments in consolidated financial statements as of September 30, 2017 and December 31, 2016 are as follows:

In millions of won

| Investees | Net assets | September 30, 2017 | | | | | Book value |
|---|-------------|-----------------------------|---------------------|-------------------------|--------------------------|----------|------------|
| | | Percentage of ownership (*) | Share in net assets | Investment differential | Intercompany transaction | Others | |
| <Associates> | | | | | | | |
| Korea Gas Corporation | ₩ 8,486,107 | 21.57% | 1,830,453 | | | (90,706) | 1,739,747 |
| Korea Electric Power Industrial Development Co., Ltd. | 76,093 | 29.00% | 22,067 | | | | 22,067 |
| YTN Co., Ltd. | 179,576 | 21.43% | 38,483 | | (21) | | 38,462 |
| Cheongna Energy Co., Ltd. | 14,134 | 43.90% | 6,205 | 2,584 | (141) | | 8,648 |
| Gangwon Wind Power Co., Ltd. | 87,486 | 15.00% | 13,123 | | | 49 | 13,172 |
| Hyundai Green Power Co., Ltd. | 427,508 | 29.00% | 123,977 | | | | 123,977 |
| Korea Power Exchange AMEC Partners Korea Ltd. | 230,039 | 100.00% | 230,039 | | | | 230,039 |
| Hyundai Energy Co., Ltd. | 1,160 | 19.00% | 221 | | | | 221 |
| Ecollite Co., Ltd. | (10,343) | 46.30% | (4,789) | | (1,047) | 5,836 | |
| Taebaek Wind Power Co., Ltd. | 1,736 | 36.10% | 627 | | | (627) | |
| Taebaek Guinemi Wind Power Co., Ltd. | 20,315 | 25.00% | 5,078 | | (149) | | 4,929 |
| Pyeongchang Wind Power Co., Ltd. | 12,395 | 25.00% | 3,099 | | | | 3,099 |
| Daeryun Power Co., Ltd. | 15,814 | 25.00% | 3,953 | | (122) | | 3,831 |
| | 128,353 | 19.45% | 24,965 | 1,014 | | 4 | 25,983 |
| | 24,306 | 30.00% | 7,292 | | (175) | | 7,117 |

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| | | | | | | | |
|--|-----------|--------|----------|---------|---------|-----------|---------|
| Changjuk Wind Power Co., Ltd. | | | | | | | |
| KNH Solar Co., Ltd. | 8,093 | 27.00% | 2,185 | | | | 2,185 |
| SPC Power Corporation | 139,832 | 38.00% | 53,136 | | | | 53,136 |
| Gemeng International Energy Co., Ltd. | 1,994,445 | 34.00% | 678,112 | | | | 678,112 |
| PT. Cirebon Electric Power | 362,077 | 27.50% | 99,571 | | | | 99,571 |
| KNOC Nigerian East Oil Co., Ltd. | (88,430) | 14.63% | (12,937) | | | 12,937 | |
| KNOC Nigerian West Oil Co., Ltd. | (81,034) | 14.63% | (11,855) | | | 11,855 | |
| PT Wampu Electric Power | 48,398 | 46.00% | 22,263 | | | | 22,263 |
| PT. Bayan Resources TBK | 357,584 | 20.00% | 71,517 | 482,109 | | (150,959) | 402,667 |
| S-Power Co., Ltd. | 251,279 | 49.00% | 123,127 | | (1,863) | | 121,264 |
| Pioneer Gas Power Limited | 52,190 | 40.00% | 20,876 | 23,147 | | 69 | 44,092 |
| Eurasia Energy Holdings | (460) | 40.00% | (184) | | | 184 | |
| Xe-Pian Xe-Namnoy Power Co., Ltd. | 260,447 | 25.00% | 65,112 | (89) | (811) | (290) | 63,922 |
| Hadong Mineral Fiber Co., Ltd. | 143 | 8.33% | 12 | | | | 12 |
| Green Biomass Co., Ltd. | 2,773 | 8.80% | 244 | | | | 244 |
| PT. Mutiara Jawa | (5,994) | 29.00% | (1,738) | 70 | | 1,668 | |
| Samcheok Eco Materials Co., Ltd. | 23,542 | 2.35% | 553 | | | (553) | |
| Noeul Green Energy Co., Ltd. | 3,965 | 29.00% | 1,150 | | | | 1,150 |
| Naepo Green Energy Co., Ltd. | 97,955 | 25.00% | 24,488 | | | | 24,488 |
| Goseong Green Energy Co., Ltd. | 241,324 | 1.12% | 2,692 | | (79) | | 2,613 |
| Gangneung Eco Power Co., Ltd. | 167,538 | 1.61% | 2,699 | | (98) | | 2,601 |
| Shin Pyeongtaek Power Co., Ltd. | 99,833 | 40.00% | 39,933 | | (6,334) | | 33,599 |
| Heang Bok Do Si Photovoltaic Power Co., Ltd. | 664 | 28.00% | 186 | | | 2 | 188 |
| DS POWER Co., Ltd. | 87,504 | 14.44% | 12,636 | | (7,115) | (611) | 4,910 |
| Dongducheon Dream Power Co., Ltd. | 205,167 | 33.61% | 68,957 | | (4,499) | (22,229) | 42,229 |
| Jinbhuvish Power Generation Pvt. Ltd. | 54,883 | 5.16% | 2,832 | 5,450 | | (8,282) | |
| SE Green Energy Co., Ltd. | 7,301 | 47.76% | 3,487 | | | | 3,487 |

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| | | | | | |
|---|---------|--------|--------|-----|--------|
| Daegu Photovoltaic Co., Ltd. | 5,716 | 29.00% | 1,658 | | 1,658 |
| Jeongam Wind Power Co., Ltd. | 9,540 | 40.00% | 3,816 | | 3,816 |
| Korea Power Engineering Service Co., Ltd. | 13,108 | 29.00% | 3,801 | | 3,801 |
| Busan Green Energy Co., Ltd. | 49,620 | 29.00% | 14,390 | | 14,390 |
| Gunsan Bio Energy Co., Ltd. (formerly, Jungbu Bio Energy Co., Ltd.) | (1,920) | 18.87% | (362) | 362 | |
| Korea Electric Vehicle Charging Service | 2,653 | 28.00% | 743 | | 743 |
| Ulleungdo Natural Energy Co., Ltd. | 21,855 | 29.85% | 6,524 | (1) | 6,523 |
| Korea Nuclear Partners Co., Ltd. | 964 | 29.00% | 280 | | 280 |
| Tamra Offshore Wind Power Co., Ltd. | 31,164 | 27.00% | 8,414 | | 8,414 |
| Korea Electric Power Corporation Fund | 49,523 | 98.09% | 48,577 | 3 | 48,580 |
| Energy Infra Asset Management Co., Ltd. | 4,320 | 9.90% | 427 | | 427 |
| Daegu clean Energy Co., Ltd. | 312 | 28.00% | 87 | | 87 |

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(5) **Financial information of associates and joint ventures reconciled to the Company's investments in consolidated financial statements as of September 30, 2017 and December 31, 2016 are as follows, continued:**

In millions of won

| Investees | September 30, 2017 | | Investment differential | Intercompany transaction | Others | Book value |
|--|--------------------|--|-------------------------|--------------------------|--------|------------|
| | Net assets | Percentage of Share ownership (*) net assets | | | | |
| YaksuESS Co., Ltd | ₩ 524 | 29.00% | 152 | | 1 | 153 |
| Nepal Water & Energy Development Company Private Limited | 42,201 | 56.04% | 23,649 | 972 | 316 | 24,937 |
| Gwangyang Green Energy Co., Ltd. | 9,167 | 20.00% | 1,833 | | 18 | 1,851 |
| <Joint ventures> | | | | | | |
| KEPCO-Uhde Inc. | 525 | 50.85% | 267 | | | 267 |
| Eco Biomass Energy Sdn. Bhd. | | 61.53% | | | | |
| Datang Chaoyang Renewable Power Co., Ltd. | 72,793 | 40.00% | 29,117 | | | 29,117 |
| Shuweiha Asia Power Investment B.V. | 49,201 | 49.00% | 24,109 | | | 24,109 |
| Shuweiha Asia Operation & Maintenance Company | 1,679 | 55.00% | 923 | | | 923 |
| Waterbury Lake Uranium L.P. | 59,815 | 35.76% | 21,390 | | 1,332 | 22,722 |
| ASM-BG Investicii AD | 42,460 | 50.00% | 21,230 | | | 21,230 |
| RES Technology AD | 31,736 | 50.00% | 15,868 | | | 15,868 |
| KV Holdings, Inc. | 5,042 | 40.00% | 2,017 | | | 2,017 |
| KEPCO SPC Power Corporation | 312,908 | 75.20% | 235,307 | | | 235,307 |
| Gansu Datang Yumen Wind Power Co., Ltd. | 28,998 | 40.00% | 11,599 | | | 11,599 |

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|---|-----------|--------|----------|----------|--------|---------|
| Datang Chifeng Renewable Power Co., Ltd. | 431,917 | 40.00% | 172,767 | | (49) | 172,718 |
| Datang KEPCO Chaoyang Renewable Power Co., Ltd. | 28,441 | 40.00% | 11,376 | | | 11,376 |
| Rabigh Electricity Company Rabigh Operation & Maintenance Company Limited | 430,721 | 40.00% | 172,288 | (72,060) | 870 | 101,098 |
| Jamaica Public Service Company Limited | 12,877 | 40.00% | 5,151 | | | 5,151 |
| KW Nuclear Components Co., Ltd. | 553,732 | 40.00% | 221,493 | (80,161) | 95,365 | 236,697 |
| Busan Shinho Solar Power Co., Ltd. | 16,474 | 45.00% | 7,413 | | (175) | 7,238 |
| GS Donghae Electric Power Co., Ltd. | 16,785 | 25.00% | 4,196 | | | 4,196 |
| Global Trade Of Power System Co., Ltd. | 630,049 | 34.00% | 214,216 | | | 214,216 |
| Expressway Solar-light Power Generation Co., Ltd. | 1,611 | 29.00% | 467 | | | 467 |
| KODE NOVUS I LLC | 8,130 | 29.00% | 2,358 | | | 2,358 |
| KODE NOVUS II LLC | (110,349) | 50.00% | (55,175) | 4,732 | 50,443 | |
| Daejung Offshore Wind Power Co., Ltd. | (47,516) | 50.00% | (23,758) | | 23,758 | |
| Amman Asia Electric Power Company | 6,110 | 49.90% | 3,049 | | | 3,049 |
| KAPES, Inc. | 267,842 | 60.00% | 160,705 | | (87) | 160,618 |
| Dangjin Eco Power Co., Ltd. | 13,343 | 51.00% | 6,805 | | | 6,805 |
| Honam Wind Power Co., Ltd. | 147,251 | 34.00% | 50,065 | 2,618 | | 52,683 |
| Chun-cheon Energy Co., Ltd. | 13,944 | 29.00% | 4,044 | 32 | | 4,076 |
| Yeonggwangbaeksu Wind Power Co., Ltd. | 163,645 | 29.90% | 48,930 | 3 | | 48,933 |
| Nghi Son 2 Power Ltd. | 17,545 | 15.00% | 2,631 | 6 | | 2,637 |
| Kelar S.A | 198 | 50.00% | 99 | | 1 | 100 |
| PT. Tanjung Power Indonesia | 106,099 | 65.00% | 68,964 | | 2,168 | 71,132 |
| Incheon New Power Co., Ltd. | (1,755) | 35.00% | (614) | | 614 | |
| Seokmun Energy Co., Ltd. | 2,102 | 29.00% | 609 | | | 609 |
| Daehan Wind Power PSC | 47,488 | 29.00% | 13,772 | | | 13,772 |
| Barakah One Company | (590) | 50.00% | (295) | | 295 | |
| Nawah Energy Company | 5,098 | 18.00% | 918 | | | 918 |
| MOMENTUM | 1,547 | 18.00% | 278 | | | 278 |
| Daegu Green Power Co., Ltd. | 568 | 33.33% | 189 | | | 189 |
| Yeonggwang Wind Power Co., Ltd. | 77,600 | 29.00% | 22,504 | 84 | 21,512 | 44,100 |
| Chester Solar IV SpA | 36,713 | 41.00% | 15,052 | 231 | | 15,283 |
| Chester Solar V SpA | 2,082 | 81.82% | 1,704 | | 74 | 1,778 |
| Diego de Almagro Solar SpA | 650 | 81.82% | 531 | | 22 | 553 |
| | 2,595 | 81.82% | 2,123 | | | 2,123 |

(*) The percentage of ownership shown above is after considering the treasury stocks and others.

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KOREA ELECTRIC POWER CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Interim Financial Statements, Continued

September 30, 2017

(Unaudited)

17. Investments in Associates and Joint Ventures, Continued

(5) **Financial information of associates and joint ventures reconciled to the Company's investments in consolidated financial statements as of September 30, 2017 and December 31, 2016 are as follows, continued:**

In millions of won

| Investees <Associates> | Net assets | December 31, 2016 | | | | Book value |
|---|------------|-----------------------------|---------------------|-------------------------|---------------------------------|------------|
| | | Percentage of ownership (*) | Share in net assets | Investment differential | Intercompany transaction Others | |
| Korea Gas Corporation | ₩9,386,486 | 21.57% | 2,024,665 | | (90,788) | 1,933,877 |
| Korea Electric Power Industrial Development Co., Ltd. | 70,604 | 29.00% | 20,475 | | | 20,475 |
| YTN Co., Ltd. | 178,212 | 21.43% | 38,191 | | (30) (5) | 38,156 |
| Cheongna Energy Co., Ltd. | 22,627 | 43.90% | 9,933 | 2,584 | (144) | 12,373 |
| Gangwon Wind Power Co., Ltd. | 86,797 | 15.00% | 13,020 | | 49 | 13,069 |
| Hyundai Green Power Co., Ltd. | 399,994 | 29.00% | 115,998 | | | 115,998 |
| Korea Power Exchange | 223,238 | 100.00% | 223,238 | | | 223,238 |
| AMEC Partners Korea Ltd. | 1,184 | 19.00% | 225 | | | 225 |
| Hyundai Energy Co., Ltd. | 6,774 | 46.30% | 3,136 | | (1,079) (1,026) | 1,031 |
| Ecollite Co., Ltd. | 1,821 | 36.10% | 657 | | (657) | |
| Taebaek Wind Power Co., Ltd. | 19,000 | 25.00% | 4,750 | | | 4,750 |
| Taebaek Guinemi Wind Power Co., Ltd. | 12,522 | 25.00% | 3,131 | | | 3,131 |
| Pyeongchang Wind Power Co., Ltd. | 13,531 | 25.00% | 3,383 | | | 3,383 |
| Daeryun Power Co., Ltd. | 148,353 | 19.45% | 28,855 | 1,014 | 4 | 29,873 |

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|---------------------------------------|-----------|--------|----------|---------|----------|---------|
| Changjuk Wind Power Co., Ltd. | 22,716 | 30.00% | 6,815 | | 115 | 6,930 |
| KNH Solar Co., Ltd. | 7,679 | 27.00% | 2,073 | | | 2,073 |
| SPC Power Corporation | 149,520 | 38.00% | 56,818 | | | 56,818 |
| Gemeng International Energy Co., Ltd. | 2,000,974 | 34.00% | 680,331 | | (266) | 680,065 |
| PT. Cirebon Electric Power | 351,484 | 27.50% | 96,658 | | | 96,658 |
| KNOC Nigerian East Oil Co., Ltd. | (85,247) | 14.63% | (12,472) | | 12,472 | |
| KNOC Nigerian West Oil Co., Ltd. | (78,317) | 14.63% | (11,458) | | 11,458 | |
| PT Wampu Electric Power | 50,409 | 46.00% | 23,188 | | | 23,188 |
| PT. Bayan Resources TBK | 99,473 | 20.00% | 19,895 | 482,109 | (99,337) | 402,667 |
| S-Power Co., Ltd. | 256,849 | 49.00% | 125,856 | | (1,944) | 123,912 |
| Pioneer Gas Power Limited | 68,813 | 40.00% | 27,525 | 23,147 | 68 | 50,740 |
| Eurasia Energy Holdings | (485) | 40.00% | (194) | | 194 | |
| Xe-Pian Xe-Namnoy Power Co., Ltd. | 229,227 | 25.00% | 57,307 | (4,802) | (672) | (289) |
| Hadong Mineral Fiber Co., Ltd. | (20) | 25.00% | (5) | | | 5 |