MATRIX SERVICE CO Form 10-K September 08, 2011 Table of Contents

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-K

(Mark One)

X Annual Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the fiscal year ended June 30, 2011

or

Transition Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the transition period from to

Commission File No. 1-15461

MATRIX SERVICE COMPANY

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of 73-1352174 (I.R.S. Employer

incorporation or organization)

Identification No.)

5100 E. Skelly Drive, Suite 700

Tulsa, Oklahoma (Address of Principal Executive Offices) 74135

(Zip Code)

 $Registrant \ \ s \ telephone \ number, including \ area \ code: (918) \ 838-8822$

Securities Registered Pursuant to Section 12(b) of the Act:

(Title of class)

Common Stock, par value \$0.01 per share

Securities Registered Pursuant to Section 12(g) of the Act: None

Name of each exchange on which registered: NASDAQ Global Select Market (common stock)

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes "No b

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes "No b

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes b No "

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Inter Active Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes "No"

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of registrant s knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definitions of large accelerated filer, a accelerated filer and smaller reporting company in Rule 12 b-2 of the Exchange Act.

Large accelerated filer " Accelerated filer b Non-accelerated filer " Smaller reporting company "

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes "No b

The aggregate market value of the registrant s common stock held by non-affiliates computed by reference to the price at which the common stock was last sold as of the last business day of the registrant s most recently completed second quarter was approximately \$319 million.

The number of shares of the registrant s common stock outstanding as of September 6, 2011 was 26,502,042 shares.

Documents Incorporated by Reference

Certain sections of the registrant s definitive proxy statement relating to the registrant s 2011 annual meeting of stockholders, which definitive proxy statement will be filed within 120 days of the end of the registrant s fiscal year, are incorporated by reference into Part III of this Form 10-K.

TABLE OF CONTENTS

		Page
	Part I	
Item 1.	<u>Business</u>	1
Item 1A.	Risk Factors	8
Item 1B.	<u>Unresolved Staff Comments</u>	16
Item 2.	<u>Properties</u>	17
Item 3.	<u>Legal Proceedings</u>	17
Item 4.	Reserved	17
	Part II	
Item 5.	Market for Registrant s Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities	18
Item 6.	Selected Financial Data	19
Item 7.	Management s Discussion and Analysis of Financial Condition and Results of Operations	20
Item 7A.	Quantitative and Qualitative Disclosures About Market Risk	31
Item 8.	Financial Statements and Supplementary Data	33
Item 9.	Changes in and Disagreements with Accountants on Accounting and Financial Disclosure	65
Item 9A.	Controls and Procedures	65
Item 9B.	Other Information	65
	Part III	
Item 10.	Directors, Executive Officers and Corporate Governance	66
Item 11.	Executive Compensation	66
Item 12.	Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters	66
Item 13.	Certain Relationships and Related Transactions, and Director Independence	66
Item 14.	Principal Accountant Fees and Services	66
	Part IV	
Item 15.	Exhibits and Financial Statement Schedules	67

PART I

Item 1. Business FORWARD-LOOKING STATEMENTS

This Annual Report on Form 10-K includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical facts, included in this Annual Report which address activities, events or developments which we expect, believe or anticipate will or may occur in the future are forward-looking statements. The word believes, intends, expects, anticipates, projects, estimates, predicts and similar express also intended to identify forward-looking statements.

These forward-looking statements include, among others, such things as:

amounts and nature of future revenues and margins from our Construction Services and Repair and Maintenance Services segments;

the likely impact of new or existing regulations or market forces on the demand for our services;

expansion and other development trends of the industries we serve;

our ability to generate sufficient cash from operations or to raise cash in order to meet our short and long-term capital requirements; and

our ability to comply with the covenants in our credit agreement.

These statements are based on certain assumptions and analyses we made in light of our experience and our perception of historical trends, current conditions and expected future developments as well as other factors we believe are appropriate. However, whether actual results and developments will conform to our expectations and predictions is subject to a number of risks and uncertainties which could cause actual results to differ materially from our expectations, including:

the risk factors discussed in Item 1A of this Annual Report and listed from time to time in our filings with the Securities and Exchange Commission;

the inherently uncertain outcome of current and future litigation;

the adequacy of our reserves for contingencies;

economic, market or business conditions in general and in the oil, gas and power industries in particular;

changes in laws or regulations; and

other factors, many of which are beyond our control.

Consequently, all of the forward-looking statements made in this Annual Report are qualified by these cautionary statements and there can be no assurance that the actual results or developments anticipated by us will be realized or, even if substantially realized, that they will have the expected consequences or effects on our business operations. We assume no obligation to update publicly, except as required by law, any such forward-looking statements, whether as a result of new information, future events or otherwise.

BACKGROUND

The Company began operations in 1984 as an Oklahoma corporation. Matrix Service Company was incorporated in the State of Delaware in 1989. We provide construction and repair and maintenance services primarily to the energy and energy related industries. As a full service industrial contractor, we strive to provide our clients a high degree of safety, quality and service utilizing our qualified professionals, technical expertise, skilled craftsmen, and project management expertise. To serve clients efficiently and effectively, Matrix Service maintains regional offices throughout the United States and Canada. We operate through separate union and merit subsidiaries, which allows us to serve customers on both a union and a merit basis.

We are licensed to operate in all 50 states and in four Canadian provinces. Our headquarters are in Tulsa, Oklahoma, and we have regional operating facilities in California, Illinois, Michigan, Missouri, Oklahoma, Pennsylvania, New Jersey, Texas and Washington in the United States and in Ontario, Alberta, and New Brunswick in Canada. Our principal executive offices are located at 5100 E. Skelly Drive, Suite 700, Tulsa, Oklahoma 74135. Our telephone number is (918) 838-8822. Unless the context otherwise requires, all references herein to Matrix Service, Matrix Service Company, the Company or to we, our, and us are to Matrix Service Company and its subsidiaries.

- 1 -

On July 30, 2009, the Company s Board of Directors approved a change in the Company s fiscal year end from May 31 to June 30, beginning July 1, 2009. As a result of the change, the Company had a transition period for the one month ended June 30, 2009 (June Transition Period). The Company s financial information, including its business segment and geographical information for the 12 months ended June 30, 2011 (fiscal 2011), June 30, 2010 (fiscal 2010), May 31, 2009 (fiscal 2009) and for the June Transition Period is included in the financial statements and the notes thereto in Financial Statements and Supplementary Data in Part II, Item 8.

WEBSITE ACCESS TO REPORTS

Our public internet site is <u>www.matrixservice.com</u>. We make available free of charge through our internet site our annual reports on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K and amendments to those reports filed or furnished pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended, as soon as reasonably practicable after we electronically file such material with, or furnish it to, the Securities and Exchange Commission.

In addition, we currently make our annual reports to stockholders available on our internet site, <u>www.matrixservice.com</u>. Adobe Acrobat Reader software is required to view these documents, which are in PDF format. A link to Adobe Systems Incorporated s Internet site, from which the software can be downloaded, is provided.

OPERATING SEGMENTS

We have two reportable segments, the Construction Services segment and the Repair and Maintenance Services segment. See Note 14 Segment Information, in the Notes to Consolidated Financial Statements for segment, geographic and market information. We also offer services to our customers where our two business segments work together to provide a combination of services. Customers utilize our services to construct or expand operating facilities, improve operating efficiencies, maintain existing facilities and to comply with environmental and safety regulations. Our projects range in duration from a few days to multiple years, which can be performed as one-time contracts or as part of a long-term agreement. These services are provided for both union and merit shop operations.

Construction Services

Our Construction Services segment provides turnkey and specialty construction to a wide range of industrial and energy sector clients. Our scope of services includes engineering, civil/structural, mechanical, piping, electrical, instrumentation, millwrighting, and fabrication. These services are provided for projects of varying complexities, schedule durations, and budgets. Our project experience includes retrofits, modifications and expansions to existing facilities as well as construction of new facilities.

Repair and Maintenance Services

Our Repair and Maintenance Services segment encompasses a wide range of routine, preventive, and emergency repair and maintenances services. Our ability to provide multiple services allows us to serve as a single source provider to our clients for their repair and maintenance needs.

MARKETS WITHIN OPERATING SEGMENTS

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Aboveground Storage Tanks

Downstream Petroleum

Electrical and Instrumentation

Specialty **Aboveground Storage Tanks**

One of the cornerstones of our business has been, and continues to be, aboveground storage tanks (AST). We are one of the leading AST constructors in North America. We offer complete engineering, procurement, and construction (EPC) services as well as fabrication services for the bulk storage, refining, petrochemical, pipeline and power industries. Our expertise includes cone roof tanks, dome roof tanks, open top floating roof tanks, geodesic domes, and specialty tanks. Our personnel are well versed in American Petroleum Institute (API) standards and American Society of Mechanical Engineers (ASME) code work in both atmospheric and pressure storage vessels.

Every AST project is designed in accordance with applicable industry standards, codes and regulations. We have the knowledge and experience to comply with all applicable specifications to ensure that all requirements are met. In response to environmental requirements for control of vapor emissions and leak containment, we have developed many unique designs and devices such as floating roof seal systems, dike liners, and other products. Our product offerings include dikes and liners, steel internal floating roofs, tank double bottoms, and primary and secondary seals. Every product we offer is engineered to meet our customers specifications and industry standards.

One of our most significant areas of expertise is our turnkey tank and terminal construction service. Our tank design and EPC services allow our clients to be confident that the project will meet safety and quality objectives and be completed within time and budget constraints. As a general contractor, we offer a single point of contact, with the capability to perform the civil and site preparation, foundations, liners, mechanical, piping, structural, tank design, engineering, fabrication and construction.

Our tank repair and maintenance services are a key component of our core AST business. AST repair and maintenance services include replacements/repairs of tank bottoms, shells, nozzles, roof structures, steel floating roofs, seals and manways for tanks of all sizes. We provide tank cleaning, foundation repair/replacement and complete tank relocation utilizing air lifting technology.

Downstream Petroleum

Our experience in the downstream petroleum market includes refineries, pipelines, petrochemical plants and gas facilities. This includes turnkey construction work for new or existing facilities, renovations, upgrades and expansion projects.

Repair and maintenance services for the downstream petroleum industry are typically classified as either refinery maintenance or turnarounds.

Plant maintenance contracts are agreements to provide outsourcing of maintenance management and the multiple crafts necessary to provide routine and preventive maintenance services for a facility. A typical maintenance contract includes planning and scheduling and active participation in or development of reliability programs, including the development of performance metrics. These services include safety implementation and quality assurance /quality control management.

Contracts for planned major maintenance activities are generally of short duration, but require detailed scheduling and advanced planning to assure the availability of qualified personnel and specialty equipment that are needed to complete the work in the shortest possible timeframe. We are committed to delivering all services on time, within budget and schedule constraints, and most importantly, in a safe manner.

Electrical and Instrumentation

Our product offerings include electrical construction and installation of instrumentation and control systems. Our experience spans a wide range of industries including power generation and transmission, refining, petrochemical and heavy industrial. In addition to ground-up construction, our management and technical teams perform expansion projects, critical path turnarounds, emergency response and staff augmentation services. As part of our electrical capabilities, we have the experience and expertise to install complex instrumentation and control systems. This service includes instrument calibration, loop checks, commissioning, and start-up.

Electrical and instrumentation repair and maintenance services include routine and preventive maintenance, emergency response, and outage support for various industries including power, petroleum and petrochemical.

A recent acquisition significantly enhanced our electrical and instrumentation capabilities. This acquisition has enabled us to focus on supporting the expansion and modernization of transmission systems in the Mid-Atlantic and Southern New England, while allowing us to expand in our core markets of power generation and transmission, refinery, alternative energy, and industrial infrastructure.

Specialty

Liquefied Natural Gas/Industrial Gas/Liquefied Petroleum Gas

Matrix Service engineers, fabricates and constructs cryogenic liquefied gas storage tanks for the storage of ammonia, butane, carbon dioxide, ethane, methane, argon, nitrogen, oxygen, propane and other products. We recently enhanced and expanded our capabilities though the acquisition of assets, technology and resources used for the design and construction of cryogenic storage tanks, including liquefied natural gas (LNG) tanks, liquid nitrogen/liquid oxygen (LIN/LOX) tanks and liquid petroleum (LPG) tanks. These tanks are utilized by our customers in the chemical, petrochemical and gas industries.

- 3 -

Specialty Tanks and Vessels

Our specialty tank and vessel expertise includes spheres, aerobic/anaerobic digesters, clarifiers, egg shaped digesters, petroleum scrubbers/absorbers, flare tips, thermal vacuum chambers and other pressure vessels. These tanks and vessels are used throughout the petroleum, chemical, power, aerospace and waste water industries.

Power Projects

Our construction service offerings for the power industry include stacks, stack liners, ducting, scrubbers, absorbers, and waste to energy facilities. Repair and maintenance services include providing repair, maintenance, and outage services for the power industry. Our onsite maintenance services include routine maintenance such as cleaning fans, changing lube oil coolers and maintaining gas turbines, heat recovery steam generators and other equipment. We also provide turbine disassembly, inspection and repair.

Fabrication

We provide large scale fabrication services to our operating units and customers throughout the United States and Canada. These facilities are staffed with qualified personnel and utilize sophisticated tooling and equipment. Our fabrication facilities specialize in steel plate, structural steel and vessel fabrication utilizing carbon steels, stainless steels and specialty alloy metals. Our largest fabrication facility is centrally located in the United States. This 227,900 sq. ft. facility in Oklahoma is located at the Port of Catoosa, a large inland United States port with barge, rail and truck access. The facility has the capacity to fabricate new tanks, new tank components and all maintenance, retrofit and repair parts, including fixed roofs, floating roofs, seal assemblies, shell plate and tank appurtenances. This facility is qualified to fabricate equipment in adherence to ASME codes and regulations including pressure vessels, stacks/stackliners, scrubbers, ducting, flare stacks and igniter tips.

Matrix Service was recently issued the ASME N and NR Stamp certifications (Certifications). The Certifications allow us to design, fabricate, construct and repair certain nuclear quality components and structures. These achievements exemplify our ongoing commitment to expanding our capabilities and to providing the U.S. power industry with another domestic source of certain nuclear plant components, construction and repair.

Material Handling

The acquisition of EDC, Inc. in May 2011 allows the Company to design and construct bulk material handling solutions for our customers. Specific product offerings include turnkey material handling systems in ship loading and unloading, overland conveyors, stacking, reclaiming and blending systems, aggregate plants and bulk handling for environmental processing.

OTHER BUSINESS MATTERS

Customers and Marketing

Matrix Service derives a significant portion of its revenues from performing services for major integrated oil companies, independent petroleum refiners, and pipeline, terminal and oil and gas marketing companies. In fiscal 2011, these customer types accounted for 72% of consolidated revenues. The loss of significant work from any of these classes of customers or an overall decline in the petroleum industry could have a material adverse effect on the Company. Matrix Service also performs services for power companies, engineering firms, general contractors, and petrochemical and industrial gas companies. The Company provided services to approximately 414 customers in fiscal 2011.

In fiscal 2011, three customers accounted for 14%, 11% and 10% of our Construction Services revenue, respectively. Two other customers accounted for 22% and 11% of our Repair and Maintenance Services revenue, respectively. No customers accounted for more than 10% of consolidated revenue in fiscal 2011.

Matrix Service markets its services and products primarily through its marketing and business development personnel, senior professional staff and its operating management. The business development personnel concentrate on developing new customers and assisting management with existing customers. We competitively bid most of our projects. However, we have a number of preferred provider relationships with customers who award us work through long-term agreements. Our projects have durations of a few days to multiple years.

Segment Financial Information

Financial information for our operating segments is provided in Item 7. Management s Discussion and Analysis of Financial Condition and Results of Operations, and in Note 14 Segment Information of the Notes to Consolidated Financial Statements included in Item 8. Financial Statements and Supplementary Data.

- 4 -

Competition

Matrix Service competes with local, regional, national and international contractors in both the Construction Services and Repair and Maintenance Services segments. Competitors generally vary with the markets we serve with few competitors competing in all of the markets we serve or for all of the services we provide. Contracts are generally awarded based on price, reputation for quality, customer satisfaction, safety record and programs, and schedule. We believe that our turnkey capabilities, expertise, experience and reputation for providing safe, timely, and quality services allow us to compete effectively in the markets that we serve.

Backlog

We define backlog as the total dollar amount of revenues that we expect to recognize as a result of performing work that has been awarded to us through a signed contract that we consider firm. The following contract types are considered firm:

fixed-price arrangements;

minimum customer commitments on cost plus arrangements; and

certain time and material contracts in which the estimated contract value is firm or can be estimated with a reasonable amount of certainty in both timing and amounts.

For long-term maintenance contracts we include only the amounts that we expect to recognize into revenue over the next 12 months. For all other arrangements, we calculate backlog as the estimated contract amount less revenues recognized as of the reporting date.

The following table provides a summary of changes in our backlog for fiscal 2011:

	Construction Services	Repair and Maintenance Services (In thousands)	Total
Backlog as of June 30, 2010	\$ 197,675	\$ 155,541	\$ 353,216
New awards	392,556	286,398	678,954
Revenue recognized	(364,498)	(262,554)	(627,052)
Backlog as of June 30, 2011	\$ 225,733	\$ 179,385	\$ 405,118

At June 30, 2011, the Construction Services segment had a backlog of \$225.7 million as compared to a backlog of \$197.7 million at June 30, 2010. The 14.2% increase of \$28.0 million is due to increases in Aboveground Storage Tank of \$25.2 million and Downstream Petroleum of \$12.5 million, partially offset by decreases in Specialty of \$5.6 million and Electrical and Instrumentation of \$4.1 million. The backlog at June 30, 2011 and June 30, 2010 for the Repair and Maintenance Services segment was \$179.4 million and \$155.5 million, respectively. The 15.3% increase of \$23.9 million is due to increases in Electrical and Instrumentation of \$10.0 million, Downstream Petroleum of \$9.0 million and Aboveground Storage Tank of \$4.9 million.

Seasonality

Planned maintenance projects at customer facilities are typically scheduled in the spring and the fall when the demand for energy is lower. As a result, quarterly operating results in the Repair and Maintenance Services segment can fluctuate materially. The Construction Services segment typically has a lower level of operating activity during the winter months and early in the calendar year because many of our customers capital budgets have been spent and new capital budgets have not been finalized. Our business can also be affected by seasonal weather conditions including hurricanes, snowstorms, abnormally low or high temperatures or other inclement weather, which can result in reduced activities.

Raw Material Sources and Availability

Steel plate and steel pipe are the primary raw materials used by the Company. Supplies of these materials are available throughout the United States and globally from numerous sources. We anticipate that adequate amounts of these materials will be available in the foreseeable future, however, the price, quantity, and the delivery schedules of these materials could change rapidly due to various factors, including producer capacity, the level of foreign imports, worldwide demand, tariffs on imported steel and other market conditions.

- 5 -

Insurance

The Company maintains insurance coverage for various aspects of its operations. However, exposure to potential losses is retained through the use of deductibles, coverage limits and self-insured retentions.

Typically our contracts require us to indemnify our customers for injury, damage or loss arising from the performance of our services and provide for warranties for materials and workmanship. The Company may also be required to name the customer as an additional insured up to the limits of insurance available, or we may be required to purchase special insurance policies or surety bonds for specific customers or provide letters of credit in lieu of bonds to satisfy performance and financial guarantees on some projects.

Matrix Service maintains a performance and payment bonding line sufficient to support the business and a credit facility that is adequate to provide any required letters of credit. The Company generally requires its subcontractors to indemnify the Company and the Company s customer and name the Company as an additional insured for activities arising out of the subcontractors—work. We also require certain subcontractors to provide additional insurance policies, including surety bonds in favor of the Company, to secure the subcontractors—work or as required by contract. There can be no assurance that our insurance and the additional insurance coverage provided by our subcontractors will fully protect us against a valid claim or loss under the contracts with our customers.

Employees

As of June 30, 2011, we had 2,623 employees of which 452 were employed in non-field positions and 2,171 were employed in field or shop positions. The number of employees varies significantly throughout the year because of the number, type and size of projects we have in progress at any particular time.

We maintain separate merit and union operations. In our union business, we operate under collective bargaining agreements with various unions representing different groups of our employees. Union agreements provide union employees with benefits including health and welfare, pension, training programs and compensation plans. We have not experienced any significant strikes or work stoppages in recent years. We maintain health and welfare, retirement and training programs for our merit craft employees and administrative personnel.

Patents and Proprietary Technology

Matrix Service has several patents and patents pending, and continues to pursue new ideas and innovations to better serve our customers in all areas of our business. The Matrix Service patents under the Flex-A-Span® and Flex-A-Seal® trademarks are utilized to cover seals for floating roof tanks. Our patent of our ThermoStor® diffuser system is for a process that receives, stores and dispenses both chilled and warm water in and from the same storage tank. The patented RS 1000 Tank Mixer® controls sludge build-up in crude oil tanks through resuspension. The Valve Shield® patent relates to a flexible fluid containment system that captures and contains fluid leaking from pipe and valve connections. The patent for Spacerless or Geocomposite Double Bottom for Storage Tanks relates to a replacement bottom with leak detection and containment that allows for the retrofitting of an existing tank while minimizing the loss of capacity. The patent for the Training Tank for Personnel Entry, Exit and Rescue relates to a mobile device that can be used to train personnel on equipment that is made to simulate real world hazards.

In fiscal 2009, the Company acquired a perpetual license to use various patents and technologies related to LNG storage tanks, LIN/LOX storage tanks, LPG storage tanks and thermal vacuum chambers. We believe that the ability to use these patents and technology enables us to expand our presence in the markets for these products and minimizes the development costs typically associated with organic growth.

While we believe that continued product development and the protection of our patents are important to our business, we do not believe that these patents or purchased technology are essential to our success.

Regulation

Health and Safety Regulations

Our operations are subject to the requirements of the United States Occupational Safety and Health Act (OSHA), comparable state laws and the Canadian Workers Compensation Board and its Workplace Health, Safety and Compensation Commission. Regulations promulgated by these agencies require employers and independent contractors to implement work practices, medical surveillance systems and personnel protection programs to protect employees from workplace hazards and

Table of Contents

exposure to hazardous chemicals and materials. In recognition of the potential for accidents within various scopes of work, these agencies have enacted strict and comprehensive safety regulations. The Company has established comprehensive programs for complying with health and safety regulations to protect the safety of its workers, subcontractors and customers. While the Company believes that it operates safely and prudently, there can be no assurance that accidents will not occur or that the Company will not incur substantial liability in connection with the operation of its business.

Environmental

The Company s operations are subject to extensive and changing environmental laws and regulations. These laws and regulations relate primarily to air and water pollutants and the management and disposal of hazardous materials. The Company is exposed to potential liability for personal injury or property damage caused by any release, spill, exposure or other accident involving such pollutants, substances or hazardous materials.

In order to limit costs incurred as a result of environmental exposure, the Company has purchased contractor s pollution liability insurance policies that cover liability we may incur as a result of accidental releases of hazardous materials at customer or operating locations, including our fabrication facilities in Oklahoma and California.

The Company believes that it is currently in compliance, in all material aspects, with all applicable environmental laws and regulations. The Company does not expect any material charges in subsequent periods relating to environmental conditions that currently exist and does not foresee any significant future capital spending relating to environmental matters.

- 7 -

Item 1A. Risk Factors

The following risk factors should be considered with the other information included in this Annual Report on Form 10-K. As we operate in a continuously changing environment, other risk factors may emerge which could have material adverse effects on our results of operations, financial condition and cash flow.

Risk Factors Related to Our Business

Unsatisfactory safety performance may subject us to penalties, can affect customer relationships, result in higher operating costs, negatively impact employee morale and result in higher employee turnover.

Workplace safety is important to the Company, our employees, and our customers. As a result, we maintain comprehensive safety programs and training to all applicable employees throughout our organization. While we focus on protecting people and property, our work is performed at construction sites and in industrial facilities and our workers are subject to the normal hazards associated with providing these services. Even with proper safety precautions, these hazards can lead to personal injury, loss of life, damage to or destruction of property, plant and equipment, and environmental damage. We are intensely focused on maintaining a strong safety environment and reducing the risk of accidents to the lowest possible level.

Although we have taken what we believe are appropriate precautions to adequately train and equip our employees, we have experienced serious accidents, including fatalities, in the past and may experience additional accidents in the future. Serious accidents may subject us to penalties, civil litigation or criminal prosecution. Claims for damages to persons, including claims for bodily injury or loss of life, could result in costs and liabilities, which could materially and adversely affect our financial condition, results of operations or cash flows.

Demand for our products and services is cyclical and is vulnerable to the level of capital and maintenance spending of our customers and to downturns in the industries and markets we serve as well as conditions in the general economy.

The demand for our products and services depends upon the existence of construction and repair and maintenance projects in the downstream petroleum, power and other heavy industries in the United States and Canada. Therefore, it is likely that our business will continue to be cyclical in nature and vulnerable to general downturns in the United States, Canadian and world economies and declines in commodity prices, which could adversely affect the demand for our products and services.

Our Construction Services segment s revenue and cash flow are dependent upon engineering and construction projects. The availability of these projects is dependent upon the economic condition in the oil, gas, and power industries, specifically, the level of capital expenditures on energy infrastructure. A prolonged period of sluggish economic conditions in North America has had and may continue to have an adverse impact on the level of capital expenditures of our customers and/or their ability to finance these expenditures. Our failure to obtain projects, the delay of project awards, the cancellation of projects or delays in the completion of contracts are factors that may result in under-utilization of our resources, which would adversely impact our revenue, operating results and cash flow. There are numerous factors beyond our control that influence the level of capital expenditures of oil, gas and power companies, including:

current or projected commodity prices, including oil, gas and power prices;
refining margins;
the demand for oil, gas and electricity;
the ability of oil, gas and power companies to generate, access and deploy capital;
exploration, production and transportation costs;

tax incentives, including those for alternative energy projects;

regulatory restraints on the rates that power companies may charge their customers; and

local, national and international political and economic conditions.

Our Repair and Maintenance Services segment s revenue and cash flow are dependent upon maintenance plans by the oil, gas and power industries. The economic slowdown in North America continues to have an adverse impact on the level and timing of maintenance expenditures of oil, gas and power companies. Our failure to obtain projects, the delay in project awards, the cancellation of projects or project commencement delays are factors that result in under-utilization of our resources, which would adversely impact revenue, operating results and cash flow.

Our results of operations depend upon the award of new contracts and the timing of those awards.

Our revenues are derived primarily from contracts awarded on a project-by-project basis. Generally, it is difficult to predict whether and when we will be awarded a new contract due to lengthy and complex bidding and selection processes, changes in existing or forecasted market conditions, access to financing, governmental regulations, permitting and environmental matters. Because our revenues are derived from contract awards, our results of operations and cash flows can fluctuate materially from period to period.

The uncertainty associated with the timing of contract awards may reduce our short-term profitability as we balance our current capacity with expectations of future contract awards. If an expected contract award is delayed or not received, we could incur costs to maintain an idle workforce that may have a material adverse effect on our results of operations. Alternatively, we may decide that our long-term interests are best served by reducing our workforce and incurring increased costs associated with severance and termination benefits which also could have a material adverse effect on our results of operations for the period when incurred. Reducing our workforce could also impact our results of operations if we are unable to adequately staff projects that are awarded subsequent to a workforce reduction.

We face substantial competition in each of our business segments, which may have a material adverse effect on our business.

We face competition in all areas of our business from regional, national and international competitors. Our competitors range from small family owned businesses to well-established, well-financed entities, both privately and publicly held, including many major equipment manufacturers, large engineering and construction companies and specialty contractors. We compete primarily on the basis of price, customer satisfaction, safety performance and programs, quality of our products and services, and schedule. As a result of the continuing effects of the economic slowdown on capital and maintenance spending, we may continue to experience pressure on our operating margins.

Our backlog is subject to unexpected fluctuations, adjustments and cancellations and does not include the full value of our long-term maintenance contracts, and therefore, may not be a reliable indicator of our future earnings.

Backlog may not be a reliable indicator of our future performance. We cannot guarantee that the revenue projected in our backlog will be realized or profitable. Projects may remain in our backlog for an extended period of time. In addition, project cancellations or scope adjustments may occur from time to time with respect to contracts reflected in our backlog that could reduce the dollar amount of our backlog and the revenue and profits that we actually earn. Many of our contracts have termination rights, therefore, project adjustments may occur from time to time to contracts in our backlog.

The loss of one or more of our significant customers could adversely affect us.

One or more customers have in the past and may in the future contribute a material portion of our revenues in any one year. Because these significant customers generally contract with us for specific projects or for specific periods of time, we may lose these customers from year to year as the projects or maintenance contracts are completed. The loss of business from any one of these customers could have a material adverse effect on our business or results of operations.

The terms of our contracts could expose us to unforeseen costs and costs not within our control, which may not be recoverable and could adversely affect our results of operations and financial condition.

A significant amount of our work is performed under fixed price contracts. Under fixed-price contracts, we agree to perform the contract for a fixed-price and, as a result, can improve our expected profit by superior execution, productivity, workplace safety and other factors resulting in cost savings. However, we could incur cost overruns above the approved contract price, which may not be recoverable. Under certain incentive fixed-price contracts, we may agree to share with a customer a portion of any savings we are able to generate while the customer agrees to bear a portion of any increased costs we may incur up to a negotiated ceiling. To the extent costs exceed the negotiated ceiling price, we may be required to absorb some or all of the cost overruns.

Fixed-price contract prices are established based largely upon estimates and assumptions relating to project scope and specifications, personnel and productivity, material needs, and site conditions. These estimates and assumptions may prove inaccurate or conditions may change due to factors out of our control, resulting in cost overruns, which we may be required to absorb and which could have a material adverse effect on our business, financial condition and results of operations. In addition, our profits from these contracts could decrease or we could experience losses if we incur difficulties in performing the contracts or are unable to secure fixed-pricing commitments from our manufacturers, suppliers and subcontractors at the time we enter into fixed-price contracts with our customers.

- 9 -

Under cost-plus and time-and-material contracts, we perform our services in return for payment of our agreed upon reimbursable costs plus a profit. The profit component is typically expressed in the contract either as a percentage of the reimbursable costs we actually incur or is factored into the rates we charge for labor or for the cost of equipment and materials, if any, we are required to provide. Our profit could be negatively impacted if our actual costs exceed the estimated costs utilized to establish the billing rates included in the contracts.

Many of our fixed-price or cost-plus contracts require us to satisfy specified progress milestones or performance standards in order to receive a payment. Under these types of arrangements, we may incur significant costs for labor, equipment and supplies prior to receipt of payment. If the customer fails or refuses to pay us for any reason, there is no assurance we will be able to collect amounts due to us for costs previously incurred. In some cases, we may find it necessary to terminate subcontracts with suppliers engaged by us to assist in performing a contract and we may incur costs or penalties for canceling our commitments to them.

If we are unable to collect amounts owed to us under our contracts, we may be required to record a charge against previously recognized earnings related to the project, and our liquidity, financial condition and results of operations could be adversely affected.

We may incur significant costs in providing services in excess of original project scope without having an approved change order.

After commencement of a contract, we may perform, without the benefit of an approved change order from the customer, additional services requested by the customer that were not contemplated in our contract price for various reasons, including customer changes or incomplete or inaccurate engineering, project specifications and other similar information provided to us by the customer. Our construction contracts generally require the customer to compensate us for additional work or expenses incurred under these circumstances.

A failure to obtain adequate compensation for these matters could require us to record in the current period an adjustment to revenue and profit recognized in prior periods under the percentage-of-completion accounting method. Any such adjustments, if substantial, could have a material adverse effect on our results of operations and financial condition, particularly for the period in which such adjustments are made. We cannot assure you that we will be successful in obtaining, through negotiation, arbitration, litigation or otherwise, approved change orders in an amount adequate to compensate us for our additional work or expenses.

Our profitability could be negatively impacted if we are not able to maintain appropriate utilization of our workforce.

The extent to which we utilize our workforce affects our profitability. If we under utilize our workforce, our project gross margins and overall profitability suffer in the short-term. If we over utilize our workforce, we may negatively impact safety, employee satisfaction and project execution, which could result in a decline of future project awards. The utilization of our workforce is impacted by numerous factors including:

our estimate of the headcount requirements for various operating units based upon our forecast of the demand for our products and services;

our ability to maintain our talent base and manage attrition;

our ability to schedule our portfolio of projects to efficiently utilize our employees and minimize downtime between project assignments; and

our need to invest time and resources into functions such as training, business development, employee recruiting, and sales that are not chargeable to customer projects.

Our use of percentage-of-completion accounting for fixed-price contracts and our reporting of profits for cost-plus contracts prior to contract completion could result in a reduction or elimination of previously reported profits.

Our revenues are recognized using the percentage-of-completion method of accounting. Under percentage-of-completion accounting, contract revenues and earnings are recognized ratably over the contract term based on the proportion of actual costs incurred to total estimated contract costs. In addition, some contracts contain penalty provisions for failure to achieve certain milestones, schedules or performance standards. We review our estimates of contract revenues, costs and profitability on a monthly basis. As a result, we may adjust our estimates on one or more

occasions as a result of changes in cost estimates, change orders to the original contract, or claims against the customer for increased costs incurred by us due to customer-induced delays and other factors.

- 10 -

If estimates of costs to complete fixed price contracts indicate a loss, a provision is made through a contract write-down for the total loss anticipated in the period the loss is determined. Contract profit estimates are also adjusted, on a percentage of completion basis, in the fiscal period in which it is determined that an adjustment is required. No restatements are made to prior periods. Further, a number of our contracts contain various cost and performance incentives and penalties that impact the earnings we realize from our contracts, and adjustments related to these incentives and penalties are recorded on a percentage of completion basis in the period when estimable and probable.

As a result of the requirements of the percentage-of-completion method of accounting, the possibility exists that we could have estimated and reported a profit on a contract over several prior periods and later determine that all or a portion of such previously estimated and reported profits were overstated. If this occurs, the full aggregate amount of the overstatement will be reported for the period in which such determination is made.

We are exposed to credit risk from customers. If we experience delays and/or defaults in customer payments, we could suffer liquidity problems or we could be unable to recover amounts owed to us.

Under the terms of our contracts, at times we commit resources to customer projects prior to receiving payments from customers in amounts sufficient to cover expenditures on these projects as they are incurred. Delays in customer payments require an investment in working capital. If customers default in making payments on projects, it could have an adverse effect on our financial position, results of operations and cash flows.

Actual results could differ from the estimates and assumptions that we use to prepare our financial statements.

To prepare financial statements in conformity with generally accepted accounting principles, management is required to make estimates and assumptions, as of the date of the financial statements, which affect the reported values of assets, liabilities, revenues and expenses and disclosures of contingent assets and liabilities. Areas requiring significant estimation by our management include:

contract costs and application of percentage-of-completion accounting;
provisions for uncollectible receivables from customers for invoiced amounts;
the amount and collectability of unapproved change orders and claims against customers;
provisions for income taxes and related valuation allowances;
recov