New Concept Energy, Inc. Form DEF 14A November 12, 2009

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

SCHEDULE 14A

Proxy Statement Pursuant to Section 14(a) of the

Securities Exchange Act of 1934 (Amendment No.)

Filed by the Registrant X
Filed by a Party other than the Registrant "

Check the appropriate box:

- " Preliminary Proxy Statement
- x Definitive Proxy Statement
- " Definitive Additional Materials
- " Soliciting Material Pursuant to Rule 14a-11(c) or Rule 14a-12
- Confidential, For Use of the Commission Only (as permitted by Rule 14a-6(e)(2))

New Concept Energy, Inc.

(Name of Registrant as Specified In Its Charter)

(Name of Person(s) Filing Proxy Statement, if Other Than the Registrant)

Payment of Filing Fee (Check the appropriate box):

X No fee re	quired.
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Fee computed on table below per Exchange Act Rules 14a-6(i)(1) and 0-11.

1)	Title of each class of securities to which transaction applies:
2)	Aggregate number of securities to which transaction applies:
3)	Per unit price or other underlying value of transaction computed pursuant to Exchange Act Rule 0-11 (set forth the amount on which the filing fee is calculated and state how it was determined):
4)	Proposed maximum aggregate value of transaction:
5)	Total fee paid:

Fee paid previously with preliminary materia	als:
 	provided by Exchange Act Rule 0-11(a)(2) and identify the filing for which the offsetting feeing by registration statement number, or the form or schedule and the date of its filing.
1)	Amount previously paid:
2)	Form, Schedule or Registration Statement No.:
3)	Filing Party:
4)	Date Filed:

NEW CONCEPT ENERGY, INC.

1755 Wittington Place, Suite 340 Dallas, Texas 75234

NOTICE OF ANNUAL MEETING OF STOCKHOLDERS

To Be Held December 17, 2009

Notice is hereby given that the Annual Meeting of stockholders (the Annual Meeting) of New Concept Energy, Inc. (the Company), a Nevada corporation, will be held at 10:00 AM local time on December 17, 2009 at Four Hickory Centre, 1755 Wittington Place, Suite 340, Dallas, TX 75234, to consider and vote upon the following matters:

- 1) Election of five directors.
- 2) The ratification of the selection of Swalm and Associates as the independent registered public accounting firm.
- 3) Such other matters as may properly be presented at the Annual Meeting.

Only stockholders of record at the close of business on November 4, 2009 may vote at the meeting.

Even if you plan to attend the meeting, you are still requested to sign, date and return the accompanying proxy in the enclosed addressed envelope. If you attend, you may vote in person if you wish, even though you have sent your proxy.

November 4, 2009 By Order of the Board of Directors

Gene S. Bertcher, President

This Proxy Statement is available at www.newconceptenergy.com

Among other things, the Proxy Statement contains information regarding

- The date, time and location of the meeting
- A list of the matters being submitted to Stockholders
 - Information concerning voting in person

NEW CONCEPT ENERGY, INC.

1755 Wittington Place, Suite 340

Dallas, Texas 75234 (972) 407-8400

PROXY STATEMENT FOR ANNUAL MEETING OF STOCKHOLDERS

To Be Held December 17, 2009

New Concept Energy, Inc. is sending this proxy statement and the accompanying proxy card to the holders of Common Stock and Series B Preferred Stock in connection with a solicitation of proxies by the board of directors of the Company from the stockholders for use at the annual meeting of stockholders of the Company. We are mailing this proxy statement and the enclosed form of proxy beginning on or about November 4, 2009.

VOTING AND PROXY INFORMATION

Who May Vote

Holders of record of Common Stock and Series B Preferred Stock at the close of business on November 4, 2009 are entitled to receive notice of and to vote at the annual meeting. At the close of business on the record date there were outstanding 1,936,935 shares of Common Stock and 559 shares of Series B Preferred Stock, the only outstanding securities of the Company entitled to vote at the annual meeting. The Common Stock is held by approximately 440 stockholders of record. The Series B Preferred Stock is held by six stockholders of record.

Required Votes

Each holder of Common Stock or Series B Preferred stock is entitled to one vote per share. Such votes may be cast in person or by proxy. Under the rules of the American Stock Exchange (the "Exchange"), brokers holding shares for customers have authority to vote on certain matters when they have not received instructions from the beneficial owners and do not have such authority as to certain other matters. The Exchange rules allow member firms of the Exchange to vote on the Proposal without specific instructions from beneficial owners.

The directors will be elected by a plurality of the votes cast in person or by proxy. Therefore, in the election of directors stockholders may vote for the nominees or withhold authority of the proxy to vote for the nominees.

As of the record date, one entity and its wholly owned subsidiary owned of record and beneficially an aggregate of 1,413,078 Shares of Common Stock representing approximately 72.58% of the Shares outstanding. These two entities have advised the Company that they currently intend to vote all Shares in favor of the approval of both proposals.

How to Vote

Votes may be cast in person at the annual meeting, or by proxy using the enclosed proxy card. A facsimile of the proxy will be accepted. All shares of Common Stock and Series B Preferred Stock that are represented at the annual meeting by properly executed proxies received by the Company prior to or at the annual meeting and not revoked will be voted at the annual meeting in accordance with the instructions indicated in their proxies. Unless instructions to the contrary are specified in the proxy, each such proxy will be voted FOR the election as a director of the nominees listed herein.

Signed Proxies Can Be Revoked

Any proxy given pursuant to this solicitation may be revoked by the person giving it at any time before it is voted. Proxies may be revoked by filing with the Secretary of the Company, before the vote is taken at the annual meeting, a written notice of revocation bearing a date later than the date of the proxy, duly executing and delivering a subsequent proxy relating to the same shares or attending the annual meeting and voting in person (although attendance at the annual meeting will not in and of itself constitute a revocation of a proxy). Any written notice of revocation should be sent to: Corporate Secretary, New Concept Energy, Inc., 1755 Wittington Place, Suite 340, Dallas, Texas 75234.

Expenses of Solicitation

The Company will bear the expense of this solicitation, including the reasonable costs incurred by custodians, nominees, fiduciaries and other agents in forwarding the proxy material to you. The Company will also reimburse brokerage firms and other custodians and nominees for their expenses in distributing proxy material to you. In addition to the solicitation made by this proxy statement, certain directors, officers and employees of the Company may solicit proxies by telephone and personal contact.

PROPOSAL 1

ELECTION OF DIRECTORS

Nominees

At the annual meeting, five directors will be elected to hold office until the next annual meeting of stockholders. The Company's bylaws, as amended, provide that directors are elected annually and that the number of directors constituting the board of directors will from time to time be fixed and determined by a vote of a majority of the Company's directors serving at the time of such vote. The board of directors is currently comprised of five members.

It is intended that the accompanying proxy, unless contrary instructions are set forth therein, will be voted for the election of the nominees for election as directors. If any nominee becomes unavailable for election to the board of directors, the persons named in the proxy may act with discretionary authority to vote the proxy for such other persons as may be designated by the board of directors. However, the board is not aware of any circumstances likely to render any nominee unavailable for election. Under Nevada law, directors are elected by a plurality of the votes cast at the annual meeting, assuming a quorum is present. The presence of a majority of the outstanding shares of Common Stock and Series B Preferred stock, voting as one class, will constitute a quorum. The shares held by each holder of Common Stock and Series B Preferred Stock who signs and returns the enclosed form of proxy will be counted for purposes of determining the presence of a quorum at the meeting.

The following information is available with respect to the persons who are the nominees for election at the annual meeting (all of whom were elected by the stockholders at the last Annual Meeting). All are incumbent directors and one is an executive officer of the Company. Included within the information below is information concerning the business experience of each such person during the past five years. The number of shares of Common Stock beneficially owned by each of the directors who own stock as of October 17, 2008 is set forth in "Stock Ownership."

Roz Campisi Beadle, age 52, (Independent) Director since December 2003

Ms. Beadle is Executive Vice President of Unified Housing Foundation and a licensed realtor. She has a background in public relations and marketing. Ms. Beadle is also extremely active in various civic and community services and is currently working with the Congressional Medal of Honor Society and on the Medal of Honor Host City Committee in Gainesville, Texas.

Gene S. Bertcher, age 60, (Affiliated) Director since November 1989 to September 1996 and since June 1999

Mr. Bertcher was elected President and Chief Financial Officer effective November 1, 2004. From January 3, 2003 until that date he was also Chief Executive Officer. Mr. Bertcher has been Executive Vice President, Chief Financial Officer and Treasurer of the Company since November 1989. He has been a certified public accountant since 1973. Mr. Bertcher is also Executive Vice President (since February 2008) and Chief Financial Officer (since November 2, 2009) of American Realty Investors, Inc., a Nevada corporation ("ARL") which has its common stock listed and traded on the New York Stock Exchange ("NYSE"), Transcontinental Realty Investors, Inc., a Nevada

corporation ("TCI") which also has its common stock listed and traded on the NYSE and Income Opportunity Realty Investors, Inc., a Nevada corporation ("IOT") which has its common stock listed and traded on the American Stock Exchange ("AMEX"). All of ARL, TCI and IOT are Dallas, Texas based real estate entities; prior to May 2008 and from February 2008 to April 2008, he was also Interim Chief Financial Officer of ARL, TCI and IOT. Until November 1989, Mr. Bertcher was a partner in Grant Thorton, LLP having served as Chairman of its National Real Estate and Construction Committee.

James E. Huffstickler, age 67, (Independent) Director since December 2003

Mr. Huffstickler has been Chief Financial Officer of Sunchase America, Ltd., a multi-state property management company, for more than five years. He is a graduate of the University of South Carolina and was formerly employed by Southmark Management, Inc., a nationwide real estate management company. Mr. Huffstickler has been a certified public accountant since 1976.

Dan Locklear, age 57, (Independent) Director since December 2003

Mr. Locklear has been Chief Financial Officer of Sunridge Management Group, a real estate management company, for more than five years. Mr. Locklear was formerly employed by Johnstown Management Company, Inc. and Trammel Crow Company. Mr. Locklear has been a certified public accountant since 1981 and a licensed real estate broker in the State of Texas since 1978.

Victor L. Lund, age 81, (Independent) Director since March 1996

Mr. Lund founded Wedgwood Retirement Inns, Inc. in 1977, which became a wholly owned subsidiary of the Company in 1996. For most of Wedgwood's existence, Mr. Lund was Chairman of the Board, President and Chief Executive Officer, positions he held until Wedgwood was acquired by the Company. Mr. Lund is President and Chief Executive Officer of Wedgwood Services, Inc., a construction-services company not affiliated with the Company.

The Board of Directors unanimously recommends a vote FOR the election

of all of the Nominees named above.

PROPOSAL 2

RATIFICATION OF THE APPOINTMENT OF INDEPENDENT

REGISTERED PUBLIC ACCOUNTING FIRM

The Audit Committee has appointed Swalm & Associates, P.C. as the independent registered public accounting firm of the Company for the 2009 fiscal year and to conduct quarterly reviews through September 30, 2009. The Company's Bylaws do not require the stockholders ratify the appointment of Swalm & Associates, P.C. as the Company's independent registered public accounting firm. Swalm & Associates, P.C. has served as the Company's independent public accounting firm for the fiscal year ended December 31, 2008. Swalm & Associates, P.C. replaced Farmer, Fuqua & Huff, P.C. which had been the independent auditors of the Company for the fiscal year ended December 31, 2007. The Audit Committee will consider the outcome of this vote in its decision to appoint an independent registered public accounting firm next year, however, it is not bound by the stockholders' decision. Even if the selection is ratified, the Audit Committee in its sole discretion, may change the appointment at any time during the year if it determines that such a change would be in the best interest of the Company and its stockholders.

A representative of Swalm & Associates, P.C. will attend the Annual Meeting. The representative will have an opportunity to make a statement if he or she desires to do so and will be available to respond to appropriate questions from the stockholders.

The Board of Directors recommends a vote FOR the appointment

Edgar Filing: New Concept Energy, Inc. - Form DEF 14A of Swalm & Associates, P.C. as the Company's

independent registered public accounting firm.

Fiscal Years 2008 and 2007 Audit Firm Fee Summary

The following table sets forth the aggregate fees for professional services rendered to or for the Company for the years 2008 and 2007 by Swalm & Associates, P.C. and Farmer, Fuqua & Huff, P.C.:

- 4 -

Type of Fees	2008	2007
Audit Fees	\$ 37,500	\$ 24,500
Tax Fees All Other Fees	7,450	6,540
All Other rees		
Total Fees	\$ 44,950	\$ 31,040

All services rendered by the principal auditors are permissible under applicable laws and regulations and were preapproved by either of the Board of Directors or the Audit Committee, as required by law. The fees paid to principal auditors for services described in the above table fall under the categories listed below:

Audit Fees. These are fees for professional services performed by the principal auditor for the audit of the Company's annual financial statements and review of financial statements included in the Company's Form 10-Q filings and services that are normally provided in connection with statutory and regulatory filings or engagements.

Audit-Related Fees. These are fees for assurance and related services performed by the principal auditor that are reasonably related to the performance of the audit or review of the Company's financial statements. These services include attestations by the principal auditor that are not required by statute or regulation and consulting on financial accounting/reporting standards.

Tax Fees. These are fees for professional services performed by the principal auditor with respect to tax compliance, tax planning, tax consultation, returns preparation and reviews of rehlrns. The review of tax returns includes the Company and its consolidated subsidiaries.

All Other Fees. These are fees for other permissible work performed by the principal auditor that does not meet the above-category descriptions.

These services are actively monitored (as to both spending level and work content) by the Audit Committee to maintain the appropriate objectivity and independence in the principal auditor's core work, which is the audit of the Company's consolidated financial statements.

Financial Information Systems Design and Implementation Fees

Neither Farmer, Fuqua & Huff, P.C. nor Swalm & Associates, P.C. rendered any professional services to the Company in 2008 or 2007 with respect to financial information systems design and implementation.

The Audit Committee considers that the services rendered by Farmer, Fuqua & Huff, P.C. and Swalm & Associates, P.C. are compatible with maintaining Farmer, Fuqua & Huff, P.C. and Swalm & Associates, P.C. independence in conducting the Company's audit.

Pre-Approval Policy for Audit and Non-Audit Services

Under the Sarbanes-Oxley Act of 2002 (the "SOAct"), and the rules of the Securities and Exchange Commission (the "SEC"), the Audit Committee of the Board of Directors is responsible for the appointment, compensation and oversight of the work of the independent auditor. The purpose of the provisions of the SOAct and the SEC rules for the Audit Committee role in retaining the independent registered public accounting firm is two-fold. First, the authority and responsibility for the appointment, compensation and oversight of the auditors should be with directors who are independent of management. Second, any non-audit work performed by the auditors should be reviewed and

approved by these same independent directors to ensure that any non-audit services performed by the auditor do not impair the independence of the independent auditor. To implement the provisions of the SO Act, the SEC issued rules specifying the types of services that an independent auditor may not provide to its audit client, and governing the Audit Committee's administration of the engagement of the independent auditor. As part of this responsibility, the Audit Committee is required to pre-approve the audit and non-audit services performed by the independent auditor in order to assure that they do not impair the auditor's independence. Accordingly, the Audit Committee has adopted a written preapproval policy of audit and non-audit services (the "Policy"), which sets forth the procedures and conditions pursuant to which services to be performed by the independent auditor are to be pre-approved. Consistent with the SEC rules establishing two different approaches to approving non-prohibited services, the policy of the Audit Committee covers pre-approval of audit services, audit-related services, international administration tax services, non-U.S. income tax compliance services, pension and benefit plan

consulting and compliance services, and U.S. tax compliance and planning. At the beginning of each fiscal year, the Audit Committee will evaluate other known potential engagements of the independent auditor, including the scope of work proposed to be performed and the proposed fees, and approve or reject each service, taking into account whether services are permissible under applicable law and the possible impact of each non-audit service on the independent auditor's independence from management. Typically, in addition to the generally pre-approved services, other services would include due diligence for an acquisition that mayor may not have been known at the beginning of the year. The Audit Committee has also delegated to any member of the Audit Committee designated by the Board or the financial expert member of the Audit Committee responsibilities to preapprove services to be performed by the independent auditor not exceeding \$25,000 in value or cost per engagement of audit and non-audit services, and such authority may only be exercised when the Audit Committee is not in session.

AUDIT COMMITTEE REPORT

The Audit Committee's duties and charter, adopted by the board of directors on December 9, 1991 and reaffirmed in 2007, is to make recommendations for the accounting firm to serve as the Company's independent auditors, consult with the Company's independent auditors with regard to any audit plan adopted by the Company, review the Company's financial statements with the management and the independent auditors prior to publication, determine that no restrictions are placed by management on the scope of implementation of the independent auditors' function and performing such other functions as shall be appropriate to the effective discharge of all such duties and responsibilities.

In accordance with the charter of the Audit Committee, all of the members of the Audit Committee are independent pursuant to the American Stock Exchange listing standards and are financially literate and at least one member of the Audit Committee has accounting or related financial management expertise. The Audit Committee, on behalf of the Board, oversees the Company's financial reporting process. In fulfilling its oversight responsibilities, the Audit Committee reviewed with the Company the audited financial statements and the footnotes thereto in the Annual Report on Form 10-K and discussed with the Company the quality, not just the acceptability, of the accounting principles, the reasonableness of significant judgments and the clarity of disclosures in the financial statements. The Audit Committee reviewed and discussed with the outside auditor its judgments as to the quality, not just the acceptability of the Company's accounting principles and such other matters as are required to be discussed by the Audit Committee with the Company's outside auditor under generally accepted auditing standards. The Audit Committee discussed with the outside auditor the outside auditor's independence required by the Independence Standards Board to be made by the outside auditor to the Company. In reliance on the reviews and discussions referred to above, the Audit Committee recommended to the Board that the audited financial statements be included in the Annual Report on Form 10-K, as filed with the Securities and Exchange Commission.

Audit Committee

Dan Locklear

Jim Huffstickler

Victor Lund

STOCK OWNERSHIP

The following table sets forth as of November 4, 2009 certain information with respect to all stockholders known by the Company to own beneficially more than 5% of the outstanding Common Stock as well as information with respect to the Company's Common Stock owned beneficially by each director, director nominee and current executive officer whose compensation from the Company in 2008 exceeded \$100,000, and by all directors and executive officers as a group. Unless otherwise indicated, each of these stockholders has sole voting and investment power with respect to

	Common Stock		
Name of Beneficial Owner	No. of Shares	Percent of Class*	
URC Energy, LLC(3)	950,000	50.33%	
International Health Products, Inc.(3)(5)	1,413,078	72.58%	
HKS Investment Corporation(1)	108,994	5.59%	
Gene S. Bertcher(2)	71,811	3.69%	
TacCo Financial, Inc.(3)(4)	500	**	
Roz Campisi Beadle	100	**	
James E. Huffstickler			
Dan Locklear			
Victor Lund			
All executive officers and directors as a group (five persons)*	71,911	3.69%	

- * Based on 1,946,935 shares of Common Stock outstanding at November 4, 2009.
- ** less than 1%
- 1) Consists of 108,994 shares of Common Stock owned by HKS Investment Corporation ("HKS"). According to an original statement on Schedule 13D dated January 9, 2006, the HKS consists of David Hensel, John Kellar and Marshall Stagg, each of whom are deemed to be the beneficial owner of all 108,994 shares. Hensel is stated to be a shareholder, director and president of HKS. Kellar is a shareholder, director and vice president and treasurer of HKS and Stagg is a shareholder, director and secretary of HKS.
- 2) Consists of 71,811 shares of Common Stock owned by Mr. Bertcher.
- 3) Based on a Schedule 13D, amended September 14, 2009, filed by each of these entities, each of these entities owns of record the number of shares set forth for such entity in the table. The Schedule 13D indicates that three entities: TacCo Financial, Inc., International Health Products, Inc. ("IHPI") and URC Energy, LLC, the sole member of which is IHPI, collectively, may be deemed a "Person" within the meaning of Section 13d of the Securities Exchange Act of 1934.
- 4) Consists of 500 shares of Common Stock. Officers and Directors of TacCo Financial, Inc. ("TFI") are J.T. Tackett, Director, Chairman and CEO; J.T. Tackett, Director, President and Treasurer. TFI's stock is owned by Electrical Networks, Inc. (75%) and Starr Investments (25%).
- 5) Consists of 463,078 shares of Common Stock owned by IHPI. Officers and Directors of International Health Products, Inc. are R. Neil Crouch II, Director, President, Treasurer and Secretary.

EXECUTIVE COMPENSATION

The following tables set forth the compensation paid by the Company for services rendered during the fiscal years ended December 31, 2008, 2007, and 2006 to the Chief Executive Officer of the Company and to the other executive officers of the Company whose total annual salary in 2007 exceeded \$100,000, the number of options granted to any of such persons during 2006 and the value of the unexercised options held by any of such persons on December 31, 2007.

SUMMARY COMPENSATION TABLE

Long Term Compensation-

				Number of Shares of	
Name and Principal			Annual npensation	Common Stock Underlying	All Other
Position	<u>Year</u>	5	<u>Salary</u>	Options	Compensation
Gene S. Bertcher	2008 2007	\$	215,000 186,000	 	
President, Chief Financial	2006		186,000		
Officer and Chairman of					
The Board of Directors				-7-	

Option Grants Table (Option Grants in Last Fiscal Year)

	Percent of		
Number of	Total Options	Exercise or	
Securities	Granted to	Base Price	Expiration
Underlying	Employees in	Per Share	<u>Date</u>

Granted

Options

NONE

Aggregated Option Exercises in Last Fiscal Year and FY-End Option Values

Value of Unexercised

Number of Securities In-the-Money

Underlying Unexercised Options at 2002

Shares Acquired Value Options at 2002 FY-End FY-End

Name on Exercise Realized Exercisable Unexercisable Exercisable Unexercisable

Fiscal Year

Stock Option Plan

Name

The Board of Directors administers the Company's 1997 Stock Option Plan (the "1997 Plan") and the 2000 Stock Option Plan (the "2000 Plan") each of which provides for grants of incentive and non-qualified stock options to the Company's executive officers, as well as its directors and other key employees, and consultants. Under the two Plans, options are granted to provide incentives to participants to promote long-term performance of the Company and, specifically, to retain and motivate senior management in achieving a sustained increase in stockholder value. Currently, none of the Plans has a pre-set formula or criteria for determining the number of options that may be granted. The exercise price for an option granted is determined by the Compensation Committee, in an amount not less than 100 percent of the fair market value of the Company's Common Stock on the date of grant. The Compensation Committee reviews and evaluates the overall compensation package of the executive officers and determines the awards based on the overall performance of the Company and the individual performance of the executive officers. The Company's stock plans total 50,000 shares of Common Stock under the 1997 Plan and 50,000 shares of Common Stock under the 1997 Plan

and 10,000 shares for the 2000 Plan.

All stock option plans expired May 31, 2009.

Compensation of Directors

The Company pays each non-employee director a fee of \$2,000 per quarter. Directors who are employees of the Company receive no additional compensation for service as a director.

REPORT OF INDEPENDENT DIRECTORS ON COMPENSATION

The compensation paid to the Company's executive officers is reviewed and approved annually by the independent members of the board of directors acting as the Company's Compensation Committee. In addition to approving annual compensation for the Company's executive officers, the independent directors approve any incentive awards for executive officers and other key employees, any stock option grants and additional benefits.

The Company's compensation philosophy is to attract, retain and reward executives who have shown they are capable of leading the Company in achieving its business objectives and performance goals. These objectives include preserving and increasing the Company's asset value; positioning the Company's operations in geographic markets offering long term, profitable growth opportunities and preserving and enhancing shareholder value and keeping the Company competitive in its marketing and operations.

The board of directors determined that the primary forms of executive compensation should be the incentive system discussed above. The Company's performance is a key consideration (to the extent that such performance can be fairly attributed or related to an executive's performance) and each executive's responsibilities and capabilities are key considerations. The independent directors strive to keep executive compensation competitive for comparable positions in other corporations where possible. In addition, the Compensation Committee believes in equity compensation wherein executives will be additionally rewarded based on increasing the Company's shareholder value. Base salaries are predicated on a number of factors, including:

- recommendation of the Chief Executive Officer;
- knowledge of similarly situated executives at other companies;
- the executive's position and responsibilities within the Company;
- the board of directors' subjective evaluation of the executive's contribution to the Company's performance;
- the executive's experience and
- the term of the executive's tenure with the Company.

Independent Directors

Roz Campisi Beadle James Huffstickler Dan Locklear Victor L. Lund

Certain Relationships and Related Transactions

The following paragraphs describe certain transactions between the Company and any stockholder beneficially owning more than 5% of the outstanding Common Stock of the Company, the executive officers and directors of the Company, director nominees and members of the immediate family or affiliates of any of them, which occurred since the beginning of the 2007 fiscal year.

In 2007, the Company leased approximately 5,000 square feet of office space at a market rate of \$22.50 per square foot. The landlord, Art Four Hickory Corporation, was a wholly owned subsidiary of TacCo Financial, Inc., which is a shareholder in the Company. In September 2007, 70% of the building was sold to third parties.

On November 1,2007, a wholly owned subsidiary of New Concept Energy, Inc. entered into an agreement with Source Rock Energy of Arkansas, LLC, a Nevada limited liability company ("SRA"), a related party, to acquire 1,712 net acres of mineral leasehold interests in four separate sections of land in the Fayetteville Shale area of Arkansas in exchange for the issuance of a promissory note. The acquisition price was \$4,000 per net acre payable on December 31, 2010 with interest at 9.5% per annum. The subsidiary also acquired two separate options to acquire additional leasehold interests of 1,815 net acres and 583 net acres in the same county in Arkansas at the same price of \$4,000 per net acre. At the time of the acquisition, it was the Company's intention, subject to the availability of funds, to develop and drill gas wells on the acreage however an opportunity developed where the Company could sell the mineral rights to an independent third party for cash. On May 9, 2008, the company exercised its options to acquire the additional 2,398 acres and completed a sale of all its 4,112 acres of mineral rights. The company received cash and recorded income before taxes of \$16,440,000.

On March 18, 2008, the Company completed the sale of 950,000 newly issued shares of its common stock to URC Energy, LLC ("URC") for \$3.00 per share, or \$2,850,000. This brought total shares of common stock outstanding to 1,969,939 shares and gave URC 49.05% of the outstanding shares of the Company's common stock. URC is a related party. As a group, related parties control approximately 69% of the Company's issued and outstanding common stock.

It is the policy of the Company that all transactions between the Company and any officer or director, or any of their affiliates, must be approved by a majority of independent members of the board of directors of the Company. All of the transactions described above were so approved.

Board Committees

The Board of Directors held four meetings during 2008. No incumbent director attended fewer than 75% of the aggregate of (i) the total number of meetings held by the Board during the period for which he or she had been a director, and (ii) the total number of meetings held by all Committees of the Board on which he or she served during the period that he or she served.

The Board of Directors has standing Audit, Compensation and Governance and Nominating Committees. The charters of the committees are available on the Company's web site, www.newconceptenergy.com. and are also available in hard copy through a written request to the Company's Investor Relations Department at the address on page one of this proxy.

The current Audit Committee was formed on December 12, 2003, and its function is to review the Company's operating and accounting procedures. A Charter of the Audit Committee was adopted by the Board in December 1991, and reaffirmed in December 2007.

The current members of the Audit Committee, all of whom are independent within the SEC regulations, the listing standards of the AMEX, and the Company's Corporate Governance Guidelines are Messrs. Locklear (Chairman), Huffstickler and Lund. Mr. Dan Locklear, a member of the Committee is qualified as an Audit Committee financial expert within the meaning of SEC regulations, and the Board has determined that he has the accounting and related financial management expertise within the meaning of the listing standards of the AMEX. The Audit Committee met twice in 2008.

The Governance and Nominating Committee is responsible for developing and implementing policies and practices relating to the corporate governance, including reviewing and monitoring implementation of the Company's Corporate Governance Guidelines. In addition, the Committee develops and reviews background information on candidates for the Board and makes recommendations to the Board regarding such candidates. The Committee also prepares and supervises the Board's annual review of director independence and the Board's performance and self-evaluation. The Charter of the Governance and Nominating Committee was adopted on October 20, 2004. The members of the Committee are Messrs. Huffstickler (Chairman) and Lund and Ms. Beadle. The Governance and Nominating Committee held one meeting in 2008 at which it reviewed its charter and obligations for the coming year at its November 2008 meeting.

The Board has also formed a Compensation Committee of the Board of Directors, adopted a Charter for the Compensation Committee on October 20, 2004, and selected Ms. Beadle (Chairman) and Messrs. Huffstickler and Locklear as members of such Committee. The Compensation Committee has held one meeting in 2008 at which it reviewed its charter and obligations for the coming year at its November 2008 meeting.

The members of the Board of Directors on the date of this Report and the Committees of the Board on which they serve are identified below:

		Governance and	
Director	Audit Committee	Nominating Committee	Compensation Committee
Roz Campisi Beadle		X	Chairman
Gene S. Bertcher			
James E. Huffstickler	X	Chairman	X
Dan Locklear	Chairman		X
Victor L. Lund	X	X	

During October 2004, the Board adopted its Corporate Governance Guidelines. The Guidelines adopted by the Board meet or exceed the new listing standards adopted during the year by the AMEX. Pursuant to the Guidelines, the Board undertook its annual review of director independence, and during this review, the Board considered transactions and relationships between each director or any member of his or her immediate family and the Company and its subsidiaries and affiliates, including those reported under Certain Relationships and Related Transactions. The Board also examined transactions and relationships between directors or their affiliates and members of the Company's senior management or their affiliates. As provided in the Guidelines, the purpose of such review was to determine whether such relationships or transactions were inconsistent with the determination that the director is independent.

Section 16(a) Beneficial Ownership Reporting Compliance

Based solely upon a review of Forms 3, 4 and 5 furnished to the Company pursuant to Rule 16a-3(e) promulgated under the Securities Exchange Act of 1934 (the "Exchange Act"), or upon written representations received by the Company, the Company is not aware of any failure by any director, officer or beneficial owner of more than 10% of the Company's Common Stock to file with the Securities and Exchange Commission, on a timely basis, any Form 3, 4 or 5 relating to 2007.

ANNUAL REPORT

The annual report to stockholders, including consolidated financial statements, for the year ended December 31, 2008 was mailed to shareholders in April 2009. The annual report is not a part of the proxy solicitation material. The annual report is the Company's Form 10-K for 2008, including the financial statements and schedules, as filed with the Securities Exchange Commission. A stockholder may request copies of any exhibit to the Form 10K and the Company will charge a fee to cover expenses to prepare and send any exhibits. You may request these from: Corporate Secretary, New Concept Energy, Inc., 1755 Wittington Place, Suite 340, Dallas, Texas 75234.

OTHER MATTERS

The board of directors does not intend to bring any other matters before the annual meeting and has not been informed that any other matters are to be presented to the annual meeting by others. In the event that other matters properly come before the annual meeting or any adjournments thereof it is intended that the persons named in the accompanying proxy and acting there under will vote in accordance with their best judgment.

DEADLINE FOR SUBMISSION

OF PROPOSALS TO BE PRESENTED

AT THE 2009 ANNUAL MEETING OF STOCKHOLDERS

Any stockholder who intends to present a proposal at the 2009 annual meeting of stockholders must file such proposal with the Company by January 1, 2010 for possible inclusion in the Company's proxy statement and form of proxy relating to the meeting.

November 4, 2009 By Order of the Board of Directors

Gene S. Bertcher, President

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New Concept Energy, Inc.

NOTICE OF INTERNET AVAILABILITY OF PROXY MATERIAL:

The Notice of Meeting, Proxy Statement and Proxy Card

are available at www.newconceptenergy.com

This Proxy is Solicited on Behalf of the Board of Directors

The undersigned hereby acknowledges receipt of the notice of annual meeting of stockholders of New Concept Energy, Inc. (the "Company"), to be held at 1755 Wittington Place, Third Floor, Dallas, Texas 75234, on December 17, 2009, beginning at 10:00 AM, Dallas Time, and the proxy statement in connection therewith and appoints Gene S. Bertcher the undersigned's proxies with full power of substitution for and in the name, place and stead of the undersigned, to vote upon and act with respect to all of the shares of Common Stock and Series B Preferred Stock of the Company standing in the name of the undersigned, or with respect to which the undersigned is entitled to vote and act, at the meeting and at any adjournment thereof.

The undersigned directs that the undersigned's proxy be voted as follows:

	1. ELECTION OF DIRECTORS [] For all nominees (except as marked to the contrary below)
	[] Withhold authority to vote for the nominees listed below
Nor	minees: Roz Campisi Beadle, Gene S. Bertcher, James E. Huffstickler, Dan Locklear, Victor L. Lund
	struction: To withhold authority to vote any individual nominee, write that nominee's name on the line provided ow.)
2.	RATIFICATION OF THE SELECTION OF SWALM AND ASSOCIATES AS THE INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM FOR 2009 AND ANY INTERIM PERIOD. [] FOR [] AGAINST [] ABSTAIN
3	IN THE DISCRETION OF THE PROXIES, ON ANY OTHER MATTER WHICH MAY PROPERLY COME BEFORE THE MEETING. [] FOR [] AGAINST [] ABSTAIN

This proxy will be voted as specified above. If no specification is made, this proxy will be voted for the election of the director nominees in 1 above.

The undersigned hereby revokes any proxy heretofore given to vote or act with respect to the Common Stock or Series B Preferred Stock of the Company and hereby ratifies and confirms all that the proxies, their substitutes, or any of them may lawfully do by virtue hereof.

If more than one of the proxies named shall be present in person or by substitute at the meeting or at any adjournment thereof, the majority of the proxies so present and voting, either in person or by substitute, shall exercise all of the

powers hereby given.

Please date, sign and mail this proxy in the enclosed envelope. No postage is required.

Date , 2009

Signature of Stockholder

Signature of Stockholder

Please date this proxy and sign your name exactly as it appears hereon. Where there is more than one owner, each should sign. When signing as an attorney, administrator, executor, guardian or trustee, please add your title as such. If executed by a corporation, the proxy should be signed by a duly authorized officer.

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ecurities Act including Rule 172 thereunder. In addition, any securities covered by this prospectus which qualify for sale pursuant to Rule 144 under the Securities Act may be sold under Rule 144 rather than under this prospectus. The selling security holders have advised us that there is no underwriter or coordinating broker acting in connection with the proposed sale of the resale securities by the selling security holders.

We agreed to keep this registration effective until the earlier of (i) the date on which the securities may be resold by the selling security holders without registration and without regard to any volume or manner-of-sale limitations by reason of Rule 144, without the requirement for the Company to be in compliance with the current public information under Rule 144 under the Securities Act or any other rule of similar effect or (ii) the date when all of the securities have been sold pursuant to this prospectus or pursuant to Rule 144 under the Securities Act or any other rule of similar effect. The resale securities will be sold only through registered or licensed brokers or dealers if required under applicable state securities laws. In addition, in certain states, the resale securities covered hereby may not be sold unless they have been registered or qualified for sale in the applicable state or an exemption from the registration or qualification requirement is available and is complied with.

Under applicable rules and regulations under the Exchange Act, any person engaged in the distribution of the resale securities may not simultaneously engage in market making activities with respect to the Common Stock for the applicable restricted period, as defined in Regulation M, prior to the commencement of the distribution. In addition, the selling security holders will be subject to applicable provisions of the Exchange Act and the rules and regulations thereunder, including Regulation M, which may limit the timing of purchases and sales of the Common Stock by the selling security holders or any other person. We will make copies of this prospectus available to the selling security holders and have informed them of the need to deliver a copy of this prospectus to each purchaser at or prior to the time of the sale (including by compliance with Rule 172 under the Securities Act).

DESCRIPTION OF BUSINESS

General

GreenMan Technologies, Inc. (together with its subsidiaries we," us" or our") was originally founded in 1992 and has operated as a Delaware corporation since 1995. Prior to August 1, 2011, GreenMan was comprised of two business segments, the dual fuel conversion operations (American Power Group) and the molded recycled rubber products operations (Green Tech Products. As described below, our business changed substantially in August 2011, when we sold substantially all of the assets of our molded recycled rubber products operations.

Recent Developments

In April 2012, we completed the following actions.

Private Placement

On April 30, 2012, we completed a private placement in which we entered into a securities purchase agreement with certain accredited investors and sold 821.6 units for gross proceeds to us of \$8,216,000. Each unit had a purchase price of \$10,000 and consisted of one share of 10% Convertible Preferred Stock, which we refer to in this prospectus as 10% Preferred Stock, and one warrant to purchase 25,000 shares of Common Stock.

The 10% Preferred Stock has a ten percent annual dividend, payable quarterly in shares of Common Stock, provided that if we fail to meet certain conditions set forth in the Certificate of Designations we may be required to pay such dividends in cash. As of the date of issuance, each share of 10% Preferred Stock is convertible, at any time at the option of the holder, into 25,000 shares of Common Stock at a conversion price of \$0.40 per share. The conversion price is subject to adjustment in the event we issue shares of Common Stock or other securities convertible into or exchangeable for Common Stock at a price per share which is less than the conversion price of the 10% Preferred Stock. In addition to the conversion right described above, we may require the holders of the 10% Preferred Stock to convert their shares into shares of Common Stock in the event the volume weighted average price of our Common Stock exceeds certain threshold amounts.

The holders of the 10% Preferred Stock vote with the Common Stock on all matters presented to the holders of the Common Stock, other than the election of certain directors, on an as converted into Common Stock basis. The holders of 10% Preferred Stock voting as a separate class are entitled to elect three members of the Board of Directors. In connection with the exercise of that right, Dr. Allen Kahn and Thomas Galvin resigned from the Board of Directors following the completion of the private placement and the Board of Directors appointed Neil Braverman, Dr. Aviel Faliks and Jamie Weston as directors. The holders of the 10% Preferred Stock also have certain rights to elect additional members of the Board of Directors in the event we fail to make the dividend payments as required by the terms of the 10% Preferred Stock. In addition, the approval of the holders of at least 67% of the outstanding 10% Preferred Stock will be required before we may take certain actions.

The holders of the 10% Preferred Stock have priority in the event of a liquidation of our company over the outstanding shares of Common Stock. Upon liquidation, dissolution or winding up of our company, whether voluntary or involuntary, before any distribution or payment is made to the holders of the Common Stock, the holders of the 10% Preferred Stock are entitled to be paid out of the assets of the company an amount equal the stated value of the 10% Preferred Stock, which is initially \$10,000 per share, plus any accrued, but unpaid, dividends.

In addition, in the event we fail to take certain actions regarding the registration of the Common Stock issuable upon conversion of the 10% Preferred Stock or we take certain other actions affecting the 10% Preferred Stock, the holders of the 10% Preferred Stock may require us to redeem such preferred stock at a price to be determined at the time of

redemption in accordance with the terms of the 10% Preferred Stock.

Each investor also received a warrant to purchase a number of shares of Common Stock equal to the number of shares into which the 10% Preferred Stock purchased by such investor is convertible as of the date of issuance of the warrant. The warrants have an exercise price of \$0.50 per share and may be exercised at any time during a five-year period beginning October 30, 2012. The warrants are subject to adjustment in the event we issue shares of Common Stock or other securities convertible into or exchangeable for Common Stock at a price per share which is less than the exercise price of the warrants and upon other customary terms.

In connection with the private placement, we granted the investors the right, exercisable at any time before March 31, 2013, to invest up to \$2.7 million to buy additional shares of 10% Preferred Stock and warrants under the same terms described above. The shares of Common Stock underlying these securities are not being registered for resale under this prospectus.

Of the \$8,216,000 in gross proceeds from the private placement, our net proceeds after fees and expenses were approximately \$7,500,000. We used approximately \$495,000 of the net proceeds to retire short term debt and intend to use the balance to advance our dual fuel technologies business.

In connection with the private placement, we entered into a registration rights agreement with the holders of the 10% Preferred Stock. Pursuant to the registration rights agreement, we were required to file a registration statement with the Securities and Exchange Commission on or before May 30, 2012, to register for resale the shares of Common Stock issuable upon the conversion of the 10% Preferred Stock and upon the exercise of the warrants and to use commercially reasonable best efforts to cause the registration statement to be declared effective. The registration rights agreement requires that we pay to each investor liquidated damages equal to two percent of the amount invested by such investor in the private placement in the event we fail take certain actions affecting the registration of the shares of Common Stock or the ability of the investors to sell shares of Common Stock pursuant to Rule 144 of the Securities Act of 1933, as amended. This prospectus is a part of the registration statement we filed pursuant to the registration rights agreement.

In connection with the private placement, we entered into a voting agreement with the holders of the 10% Preferred Stock. Pursuant to the voting agreement, the investors have agreed to vote their shares of 10% Preferred Stock to elect: (a) two individuals to the Board of Directors designated by Spring Mountain Capital, for as long as Spring Mountain Capital or its affiliates owns shares of 10% Preferred Stock; and (b) one individual to the Board of Directors designated by Associated Private Equity LLC, for as long as Associated Private Equity LLC or its affiliates owns shares of 10% Preferred Stock.

Amendments to Certain Related Party Promissory Notes

On April 27, 2012, we entered into amendments to promissory notes in the aggregate principal amount of \$473,500 held by Charles Coppa, our Chief Financial Officer; Lyle Jensen, a member of our Board of Directors and our President and Chief Executive Officer; and Dr. Allen Kahn, a member of our Board of Directors. These amendments reduced the interest rates of the promissory notes to 8% per annum and extended the maturity dates of the notes to April 30, 2014.

Amendment to Patent License and Note

On April 27, 2012, we entered into an amendment to the exclusive patent license agreement dated June 17, 2009, under which we license certain dual fuel technology from M & R Development, Inc. The amendment amends the royalty provisions in the license to modify the calculation of the royalty payments and to amend the timing of the royalty payments. Under the provisions of this amendment, effective April 1, 2012, the monthly royalty amount due to M&R will be the lesser of 10% of net sales or 30% of pre-royalty EBITDA (Earnings Before Interest, Taxes, Depreciation and Amortization). No royalties will be due if cumulative EBITDA is less than zero. M&R has also agreed to waive any prior defaults under the license. In addition, we amended the amended and restated promissory note issued to American Power Group by M&R on December 1, 2009 to extend the maturity of the note until February 15, 2015 and to defer all interest and principal payments due under the note during calendar 2012. Thereafter, the aggregate principal amount due under the note will be paid in eight equal quarterly payments plus interest.

Extension of Iowa State Credit Facility

On April 25, 2012, Iowa State Bank agreed to extend the maturity of American Power Group's working capital line of credit to April 25, 2013 and increased the borrowing limits under the facility to \$2.25 million. The other terms and conditions of the credit facility remain unchanged.

Convertible Debenture Conversions

As a condition to the closing of the private placement on April 30, 2012, the investors required that outstanding convertible promissory notes be converted into shares of Common Stock effective as of and immediately prior to the closing. At or prior to the closing, holders of convertible promissory notes in the aggregate principal amount of \$2,985,000 converted such principal, together with interest accrued thereon, into approximately 6,842,955 shares of Common Stock.

Divestiture of Molded Rubber Products Business

In March 2011, we announced our intention to divest our Green Tech Products business and to devote all of our corporate resources to American Power Group's dual fuel conversion business. In July 2011, our shareholders approved the sale of substantially all of Green Tech Products' assets, subject to substantially all of its liabilities, to Irish Knight Holdings, L.L.C., a company co-owned by two of Green Tech Products' senior managers. We completed the sale on August 1, 2011, for consideration consisting of (i) the assumption of substantially all of Green Tech Products' liabilities, which were approximately \$1.2 million, (ii) a \$50,000 stock inventory credit toward the purchase of products and services from the buyer, which credit may be applied during the first nine months after completion of the sale; and (iii) a promissory note in the principal amount of \$100,000 which is payable in increasing monthly installments over a period of 60 months.

In March 2012, Irish Knight Holdings agreed, in consideration of a \$25,000 reduction in the stock inventory credit and a \$38,000 reduction in the then outstanding balance of the promissory note, to pay us a total of \$80,000 by December 31, 2012 in full satisfaction of the inventory credit and note.

U.S. Vehicular Rollout Initiative

In December 2010, the Environmental Protection Agency approved our request for an initial 11 test exemptions for aftermarket dual fuel diesel trucks. The test exemptions provided us the ability to compliantly gather critical engine performance and emission data on a pre-dual fuel and post-dual fuel basis to support anticipated changes to EPA approval requirements.

In April 2011, the EPA announced it had amended its alternative fuel conversion regulations for light, medium and heavy-duty vehicles. The new regulations introduced new flexibilities for all clean alternative fuel converters and expand compliance options for certain categories of conversions building upon the concept that it is appropriate to treat conversions differently based on the age of the vehicle or engine being converted. Previously, the EPA regulations required vehicle and engine conversion systems to be converted by a certificate of conformity to gain regulatory exemption from potential tampering charges. Under the new regulations, testing and compliance procedures differ based on the age category of the vehicle or engine that is being converted: (1) new or relatively new; (2) intermediate age ("IUL"), or (3) outside useful life ("OUL"). All conversion manufacturers seeking exemption must demonstrate compliance, but the requirements differ among age categories. Our initial focus has been on obtaining approval for vehicle families within the OUL category as we believe the testing requirements are less stringent than those for IUL category.

In September 2011, we were notified by the EPA that our first submission under the new regulations had been approved for the OUL Heavy Duty 2004 Caterpillar C-15 engine family. We believe that this first OUL approval provides us with a clear path for additional conversion approval submissions on a wide-array of heavy-duty aftermarket diesel truck engines utilizing our dual fuel technology. With the EPA acceptance of our testing protocol, we believe we can accelerate the preparation and submission timeline of subsequent OUL vehicle family submissions. In addition, we also intend to begin our IUL vehicle submission, which will be subject to different regulatory requirements but would expand our product offerings to include IUL vehicles. In May 2012, we were notified by the EPA of approval for an additional 55 CAT and Detroit Diesel OUL engine families.

Products and Services

Our American Power Group's patented dual fuel conversion system is a unique external fuel delivery enhancement system that converts existing diesel engines into more efficient and environmentally friendly engines that have the

flexibility, depending on the circumstances, to run on:

Diesel fuel and compressed natural gas (CNG) or liquefied natural gas (LNG);

Diesel fuel and pipeline gas, well-head gas or approved bio-methane; or

100% diesel fuel.

Our proprietary technology seamlessly displaces 40% to 70% of the normal diesel fuel consumption with various forms of natural gas and the energized fuel balance between the two fuels is maintained with a patented control system ensuring the engines operate to Original Equipment Manufacturers' (OEM) specified temperatures and pressures with no loss of horsepower. Installation requires no engine modification, unlike the more expensive fuel injected alternative fuel systems in the market.

By displacing highly polluting and expensive diesel fuel with inexpensive, abundant and cleaner burning natural gas, a user can:

Reduce fuel and operating costs by 20% to 35%;

• Reduce toxic emissions such as nitrogen oxide (NOX), carbon monoxide (CO) and fine particulate emissions; and
Enhance the engine's operating life, since natural gas is a cleaner burning fuel source.

Primary end market applications include both primary and back-up diesel generators as well as mid- to heavy-duty vehicular diesel engines.

Our Green Tech Products' molded recycled rubber products operations, sold in August 2011, specialized in the design, development and manufacturing of branded recycled products and services that provide schools and municipalities with environmentally responsible products to create safer work and play environments.

Manufacturing/Processing

Our dual fuel conversion enhancement system is configured by our internal engineering staff based on customer engine specifications and then modeled through Computational Fluid Dynamics Analysis to scientifically determine the optimum mixture of diesel and natural gas prior to final installation. All components, including several proprietary patented components, are purchased from external sources and currently assembled into installation kits at our Algona, Iowa location and then delivered on site for installation. All installations are managed by an American Power Group lead team or certified installer, which completes final testing and commissioning of the diesel engines.

Our molded recycled rubber products operations, sold in August 2011, had the maximum capacity to produce approximately 120,000 standard playground tile equivalents annually with 50,000 - 60,000 being considered the range of normal" production capacity during the past several years. In addition, Green Tech Products had an exclusive five-year manufacturing and supply agreement with a third party based in China for distribution of certain proprietary playground equipment.

Raw Materials

As described above, dual fuel conversion components, including several proprietary components, are purchased from well-known automotive parts suppliers as off-the-shelf components. We believe said suppliers are able to support the scalability of our business. While we believe our dual fuel conversion operations have access to sufficient components for the foreseeable future, management is currently identifying multiple potential sources for critical components to reduce the likelihood that supply issues could negatively impact our business.

Customers

Our dual fuel technology upgrade is ideally suited for the large domestic and international installed base of both stationary and vehicular diesel engines estimated to be in the millions. The stationary market includes primary and backup diesel power generators for oil & gas drilling rigs, shale gas recovery pumps, hospitals, cold storage warehouses, data management centers, government and manufacturing facilities and maritime applications. Vehicular applications included corporate and private route fleets, refuse haulers, public transit, government vehicles, and school buses.

The EPA estimates there are 20 million diesel engines operating in the U.S., with an estimated 13 million used in vehicular applications and 7 million used in stationary generator applications. The number of available international stationary and vehicular diesel engines is estimated to be significantly higher than the U.S. market.

Sales and Marketing

Our dual fuel conversion operations address the alternative fuel market in three distinct segments: (1) international; (2) domestic stationary; and (3) domestic vehicular. To address these markets, we have put in place a sales organization consisting of direct sales, exclusive dealers/certified installers, sales representatives, and in-country international distributors, who in most instances are large well-known companies. We currently have two domestic exclusive dealers/certified installers, and exclusive distributors in over 6 countries which market and distribute our products and we are continuously seeking additional international and domestic distribution partners to expand our distribution network.

Competition

Under certain conditions it is not cost effective, or technologically feasible to convert a diesel engine to operate either entirely or partially on an alternative fuel. Emission standards sometimes dictate the use of highly sophisticated technology that sometimes cannot be easily retrofit onto an engine and/or are cost prohibitive. Under those situations, American Power Group offers customers a cost effective solution which can be used in heavy duty trucks, generators and other stationary industrial engines. As described earlier, our patented dual fuel conversion system is an external fuel delivery enhancement system that requires no engine modifications and can run on a combination of diesel fuel and natural gas or only diesel fuel, depending on the circumstances. The primary alternative fuel solutions available to existing diesel engine operators are:

New Engine – replace existing diesel engines with new 100% dedicated natural gas burning engines. This is usually a more expensive solution and available in only new engines.

Invasive retrofits – an existing diesel engine can be converted to be run exclusively on natural gas or some other type of fuel such as propane. The invasive solution tends to be a higher priced solution than dual fuel because the engine must be totally disassembled and re-configured to run exclusive on the new fuel.

Non-Invasive retrofits – are solutions where no major changes to the existing diesel engine are required. Our dual fuel conversion system is one of several known non-invasive retrofit systems available in the market.

Today, our primary focus is on upgrading the installed base of existing diesel engines. We believe our dual fuel conversion technology upgrade is ideally suited for the large domestic and international installed base of both stationary and vehicular diesel engines, which is estimated to be in the millions of units.

Government Regulation

Our dual fuel conversion business and operations are affected by various federal, regional, state, local and foreign laws, rules, regulations and authorities. The primary domestic governing body is the EPA which is responsible for monitoring and enforcing emissions standards and safety issues. All domestic dual fuel conversion systems are subject to the rules of the EPA, with the primary requirement being the addition of our dual fuel conversion system to an existing diesel engine does not negatively impact the current emission profile of the engine or the engine's original emission profile.

All vehicles and components on vehicles that operate on public highways must comply with the Federal Clean Air Act and meet specific EPA emission and safety guidelines or face anti-tampering infractions. Because our vehicular dual fuel system has not been previously EPA certified as a new system due to the unique nature of our dual fuel technology and the fact our primary initial target market is older, out-of-warranty diesel vehicles, we had to demonstrate to the EPA that our technology has sound engineering design and does not degrade the emissions level of the model year that would be requested for commercialization. In December 2010, EPA approved our request for an initial 11 test exemptions for aftermarket dual fuel diesel trucks. Under this exemption provision, eleven initial test vehicles were granted exemptions for the purpose of testing and verifying that the company's non-invasive dual fuel system meets the EPA's requirements for emissions and safety. The test exemptions provided us the ability to gather critical engine performance and emission data on a pre-dual fuel and post-dual fuel basis to support anticipated changes to EPA approval requirements.

Failure to comply with applicable regulatory requirements can result in, among other things, fines, suspensions of approvals, seizure or recall of products, operating restrictions and criminal prosecutions. Furthermore, changes in existing regulations or adoption of new regulations could impose costly new procedures for compliance, or prevent us from obtaining, or affect the timing of, regulatory approvals. We use our best efforts to keep abreast of changed or new regulations for immediate implementation.

Protection of Intellectual Property Rights and Proprietary Rights

Our American Power Group subsidiary has an exclusive, worldwide license under one U.S. patent for dual fuel conversion technology owned by M&R.

We have used the name GreenMan" in interstate commerce since inception and assert a common law right in and to that name.

We use the name American Power Group in interstate commerce and assert a common law right in and to that name.

Employees

As of March 31, 2012, we had 13 full time employees. We are not a party to any collective bargaining agreements and consider the relationship with our employees to be satisfactory.

DESCRIPTION OF PROPERTIES

We rent approximately 1,100 square feet of office space in Lynnfield, Massachusetts, on a rolling six-month basis at \$1,250 per month.

During fiscal 2010, our dual fuel subsidiary rented office and warehousing space in Algona, Iowa on a tenant at will basis and recorded rent expense of \$74,949. On October 1, 2010 they signed a one-year lease with a related party for additional office space and warehouse space in Algona, Iowa at an annual rental of \$106,968. On October 1, 2011, they signed a two year lease with M&R at an annual rental of \$120,000. The lease maybe renewed for an additional 2 year term at a mutually agreed upon rate.

We consider our properties in good condition, well maintained and generally suitable to carry on our business activities for the foreseeable future.

LEGAL PROCEEDINGS

We are subject to routine claims from time to time in the ordinary course of our business. We do not believe that the resolution of any of the claims that are currently known to us will have a material adverse effect on our company or on our financial statements.

MARKET PRICE OF AND DIVIDENDS ON THE REGISTRANT'S COMMON EQUITY AND RELATED STOCKHOLDER MATTERS

Our Common Stock has traded on the OTC Market Group's OTCQB tier under the symbol "GMTI" since February 2011. Prior to that time our stock was traded on the OTC Bulletin Board. The following table sets forth the high and low bid quotations for our Common Stock for the periods indicated. Quotations from the OTC Markets and the OTC Bulletin Board reflect inter-dealer prices, without retail mark-up, mark-down or commission and may not necessarily represent actual transactions.

	Common Stock	
	High	Low
Fiscal 2010		
Quarter Ended December 31, 2009	\$ 0.58	\$ 0.40
Quarter Ended March 31, 2010	0.48	0.32
Quarter Ended June 30, 2010	0.50	0.29
Quarter Ending September 30, 2010	0.69	0.40
Fiscal 2011 Quarter Ended December 31, 2010 Quarter Ended March 31, 2011 Quarter Ended June 30, 2011 Quarter Ending September 30, 2011	\$ 0.61 0.60 0.89 0.89	\$ 0.40 0.39 0.55 0.70
Fiscal 2012		
Quarter Ended December 31, 2011	\$ 0.79	\$ 0.48
Quarter Ended March 31, 2012	0.84	0.45
Quarter Ended June 30, 2012	0.78	0.58
Quarter Ending September 30, 2012 (through July 12, 2012)	0.85	0.68

On July 12, 2012, the closing price of our Common Stock was \$0.72 per share.

As of July 12, 2012, we estimate the approximate number of stockholders of record of our Common Stock to be 1,450. This number excludes individual stockholders holding stock under nominee security position listings. We have not paid any cash dividends on our Common Stock since inception and do not anticipate paying any cash dividends in the foreseeable future. Our 10% Convertible Preferred Stock has a 10% annual dividend, payable quarterly in cash or in shares of Common Stock. The terms of the 10% Convertible Preferred Stock restrict our ability to pay dividends on our Common Stock if the dividends due on the 10% Convertible Preferred Stock are unpaid.

Equity Compensation Plan Information

The table below sets forth certain information as of September 30, 2011 with respect to equity compensation plans under which our Common Stock is authorized for issuance:

	Number of securities to be issued upon	Weighted average exercise price	Number of securities remaining available
Plan Category	exercise of outstanding options	of outstanding options	for future issuance
Equity compensation plans approved by stockholders (1)	3,883,500	\$ 0.35	1,993,000
Equity compensation plans not approved by stockholders (2)	22,000	1.26	_
	3,905,500		1,993,000

⁽¹⁾ This total includes shares to be issued upon exercise of outstanding options under the equity compensation plans that have been approved by shareholders (i.e., our 1993 Plan and the 2005 Plan).

(2) This total includes shares to be issued upon exercise of outstanding options under the equity compensation plan that has not been approved by shareholders (the 1996 Non-Employee Director Plan).

DIVIDEND POLICY

We have never declared or paid any cash dividends on our Common Stock and we do not anticipate paying any cash dividends in the foreseeable future on our Common Stock. The payment of dividends on Common Stock, if any, in the future is within the discretion of our Board of Directors and will depend on our earnings, capital requirements and financial condition and other relevant facts. The terms of the 10% Convertible Preferred Stock restrict our ability to pay dividends on our Common Stock if the dividends due on the 10% Convertible Preferred Stock are unpaid. We currently intend to retain all future earnings, if any, to finance the development and growth of our business.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion should be read in conjunction with our consolidated financial statements and related notes included in this prospectus.

Introduction

Our business changed in August 2011, when we completed the sale of substantially all of our Green Tech Products' molded recycled rubber products operations to Irish Knight Holdings, L.L.C., a company co-owned by two of Green Tech Products' senior managers. Green Tech Products specialized in the design, development and manufacturing of branded recycled products and services that provide schools and municipalities with environmentally responsible products to create safer work and play environments.

In April 2012, we completed the following actions.

Private Placement

On April 30, 2012 we completed a private placement of our 10% Convertible Preferred Stock to several institutional investors for gross proceeds of approximately \$8.2 million. The preferred stock is convertible into Common Stock at an initial conversion price of \$0.40 per share and the investors also received five-year warrants to purchase a number of shares of Common Stock equal to the number of shares into which the preferred stock is convertible, exercisable at \$0.50 per share. Both the preferred stock and the warrants are subject to adjustment for certain dilutive issuances and upon other customary terms. The preferred stock may be converted at any time and the warrants may be exercised for a period of five years beginning October 30, 2012. The preferred stock has a 10% annual dividend, payable quarterly in cash or in shares of Common Stock. The terms of the preferred stock include certain liquidation preferences and other rights described below under "Description of Capital Stock – 10% Convertible Preferred Stock." The investors have the right, exercisable at any time before March 31, 2013, to invest up to \$2.7 million to buy additional shares of preferred stock and warrants under the same terms. We used approximately \$495,000 of the net proceeds of approximately \$7.5 million after fees and expenses from the financing to retire short term debt and intend to use the balance to advance our dual fuel technologies business. For a complete description of these transactions, see "Description of Business – Recent Developments – Private Placement," in this prospectus.

Amendments to Certain Related Party Promissory Notes

On April 27, 2012, we entered into amendments to promissory notes in the aggregate principal amount of \$473,500 held by Charles Coppa, our Chief Financial Officer; Lyle Jensen, a member of our Board of Directors and our President and Chief Executive Officer; and Dr. Allen Kahn, a member of our Board of Directors. These amendments reduced the interest rates of the promissory notes to 8% per annum and extended the maturity dates of the notes to April 30, 2014.

Amendment to Patent License and Note

On April 27, 2012, we entered into an amendment to the exclusive patent license agreement dated June 17, 2009, under which we license certain dual fuel technology from M&R. The amendment amends the royalty provisions in the license to modify the calculation of the royalty payments and to amend the timing of the royalty payments. Under the provisions of this amendment, effective April 1, 2012, the monthly royalty amount due to M&R will be the lesser of 10% of net sales or 30% of pre-royalty EBITDA (Earnings Before Interest, Taxes, Depreciation and Amortization). No royalties will be due if cumulative EBITDA is less than zero. M&R also agreed to waive any prior defaults under the license. In addition, we amended the amended and restated promissory note dated December 1, 2009 to extend the maturity of the note until February 15, 2015 and to defer all interest and principal payments due under the note during calendar 2012. Thereafter, the aggregate principal amount due under the note will be paid in eight equal quarterly payments plus interest.

Extension of Iowa State Credit Facility

On April 30, 2012, Iowa State Bank agreed to extend the maturity of American Power Group's working capital line of credit to April 25, 2013 and increased the borrowing limits under the facility to \$2.25 million. The other terms and conditions of the credit facility remain unchanged.

Convertible Debenture Conversions

As a condition to the closing of the private placement on April 30, 2012, the investors required that outstanding convertible promissory notes be converted into shares of Common Stock effective as of and immediately prior to the closing. At or prior to the closing, holders of convertible promissory notes in the aggregate principal amount of \$2,985,000 converted such principal, together with interest accrued thereon, into approximately 6,842,955 shares of Common Stock.

Results of Operations

Six Months ended March 31, 2012 Compared to the Six Months ended March 31, 2011

Net sales from continuing operations for the six months ended March 31, 2012 increased \$90,778 or 10% to \$968,901 as compared to net sales of \$878,123 for the six months ended March 31, 2011. The increase is attributable to stronger domestic stationary and international stationary and vehicular dual fuel revenues.

During the six months ended March 31, 2012, we incurred a gross profit of \$104,298 as compared to a negative gross profit of \$115,004 for the six months ended March 31, 2011. The increase was attributable to higher revenue and lower manufacturing overhead costs during the six months ended March 31, 2012.

Selling, general and administrative expenses for the six months ended March 31, 2012 decreased \$263,287 or 16% to \$1,373,084 as compared to \$1,636,371 for the six months ended March 31, 2011. The decrease was primarily attributable to lower selling, professional and non-cash stock option amortization expenses.

During the six months ended March 31, 2011, we recorded an impairment loss of \$149,600 associated with a long term deposit for the distribution rights to a tire to energy technology which has not been completed

Costs associated with our research and development decreased \$451,112 or 81% to \$98,421 for the six months ended March 31, 2012 as compared to \$513,533 for the six months ended March 31, 2011. The decrease is attributable to the completion of a majority of our internal research and development projects relating to the technical feasibility of our new electronic control unit operating software as well as the introduction of new dual fuel products and enhancements made to the current family of dual fuel products.

During the six months ended March 31, 2012, interest and financing expense increased \$516,251 to \$780,014 including \$491,638 of non-cash financing costs as compared to \$263,763 for the six months ended March 31, 2011 due to increased borrowings.

Our net loss from continuing operations decreased \$545,017 or 20% to \$2,190,090 for the six months ended March 31, 2012 as compared to a net loss of \$2,735,107 for the six months ended March 31, 2011.

The loss from discontinued operations for the six months ended March 31, 2012 and 2011 of \$63,000 and \$1,056,044, respectively, relates to the net results of our molded rubber products operations which were sold in August 2011.

Our net loss for the six months ended March 31, 2012 was \$2,253,090 or (\$.06) per basic share as compared to \$3,791,151 or (\$.11) per basic share for the six months ended March 31, 2011.

Fiscal Year ended September 30, 2011 Compared to Fiscal Year ended September 30, 2010

Net sales from continuing operations for the fiscal year ended September 30, 2011 increased \$1,435,111 or 432% to \$1,767,644 as compared to net sales of \$332,533 for the fiscal year ended September 30, 2010. The increase is attributable to stronger domestic stationary and international stationary and vehicular dual fuel revenues.

During the fiscal year ended September 30, 2011, we incurred a negative gross profit of \$65,398 as compared to a negative gross profit of \$697,006 for the fiscal year ended September 30, 2010. Although dual fuel revenue levels were higher, they were not sufficient to fully absorb all manufacturing overhead costs which negatively impacted the gross profit for the fiscal year ended September 30, 2011 and was primarily the reason for the negative gross profit during the fiscal year ended September 30, 2010.

Selling, general and administrative expenses for the fiscal year ended September 30, 2011 increased \$99,523 or 3% to \$3,467,094 as compared to \$3,367,571 for the fiscal year ended September 30, 2010. The increase was primarily attributable to increased selling, professional and non-cash stock option amortization expense and the allocation of more internal resources to our ongoing dual fuel research and development efforts during the fiscal year ended September 30, 2011.

During the fiscal year ended September 30, 2011, we recorded an impairment loss of \$149,600 associated with a long term deposit for the distribution rights to a tire to energy technology which has not been completed.

Expenses for internal research and development projects relating to the introduction of new dual fuel products, enhancements made to the current family of dual fuel products especially in the area of domestic and international vehicular solutions, and research and development overhead increased \$622,655 or 89% to \$1,322,021 for the fiscal year ended September 30, 2011 as compared to \$699,366 for the fiscal year ended September 30, 2010.

During the fiscal year ended September 30, 2011, interest and financing expense increased \$730,941 to \$819,475 including \$506,734 of non-cash financing costs as compared to \$88,534 for the fiscal year ended September 30, 2010 due to increased borrowings.

During the fiscal year ended September 30, 2011, we recognized a net income tax benefit of \$321,519 associated with refundable federal and state income taxes.

Our net loss from continuing operations was \$5,637,681 for the fiscal year ended September 30, 2011 as compared to a net loss of \$4,933,508 for the fiscal year ended September 30, 2010.

During the fiscal year ended September 30, 2011, we recognized a loss on sale of discontinued operations net of \$59,526 associated with the sale of our molded rubber products business in August 2011. The loss from discontinued operations for the fiscal year ended September 30, 2011 of \$1,116,413 relates to the net results of our molded rubber products operations including approximately \$449,000 associated with a non-cash impairment loss and an inventory valuation allowance recorded during the year. The loss from discontinued operations of \$708,322 for the fiscal year ended September 30, 2010 relates primarily to the net results of our molded rubber products operations which was offset by income from discontinued operations of \$148,569 primarily with a reduction of income tax expense.

Our net loss for the fiscal year ended September 30, 2011 was \$6,813,620 or (\$.19) per basic share as compared to \$5,641,830 or (\$.17) per basic share for the fiscal year ended September 30, 2010.

Liquidity and Capital Resources

As of March 31, 2012 and September 30, 2011, we had \$304,798 and \$453,657, respectively, in cash, cash equivalents and restricted certificates of deposit. As of March 31, 2012 and September 30, 2011, we had a working capital deficiency of \$5,113,704 and \$2,666,042, respectively. Our molded rubber products business has historically been the source of substantially all of our revenue and cash flow over the past three fiscal years and we have incurred substantial losses from operations over those fiscal years. These factors among others raise substantial doubt about our ability to continue as a going concern. Our continued existence is dependent on our ability to obtain additional funding (see "Private Placement," below), generate positive operating cash flow, achieve profitability on a sustained basis and generate improved performance. The financial statements have been prepared assuming we will continue as a going concern.

The Consolidated Statements of Cash Flows reflect events for the six months ended March 31, 2012 and 2011 as they affect our liquidity. During the six months ended March 31, 2012, net cash used in operating activities was \$857,383. Our net loss for the six months ended March 31, 2012 was \$2,253,090, while our cash flow was positively impacted by the following non-cash expenses and changes to our working capital: \$703,998 of depreciation, amortization, stock options and deferred financing costs and an increase of \$558,478 in accounts payable and accrued expenses. During the six months ended March 31, 2011, net cash used in operating activities was \$2,208,785. Our net loss for the six months ended March 31, 2011 was \$3,791,151 (including the non-cash impairment loss of \$423,250 and an inventory valuation allowance of \$175,229) while our cash flow was positively impacted by the following additional non-cash expenses and changes to our working capital: \$478,096 of depreciation and net amortization and a decrease of \$401,302 in inventory and other current assets and a \$201,488 increase in accounts payable.

During the fiscal year ended September 30, 2011, net cash used in operating activities was \$4,361,708. Our net loss for the fiscal year ended September 30, 2011 was \$6,813,620 (including a non-cash impairment loss of \$598,479 including an inventory valuation allowance of \$175,229) while our cash flow was positively impacted by the following additional non-cash expenses and changes to our working capital: \$1,117,562 of depreciation and net amortization and a \$911,168 increase in accounts payable and accrued expenses. During the fiscal year ended September 30, 2010, net cash used by operations was \$4,880,128. Our net loss for the fiscal year ended September 30, 2010 was \$5,641,830, with our cash flow being positively impacted by the following non-cash expenses and changes to our working capital: \$663,441 of depreciation and net amortization and a net decrease of \$459,845 in accounts receivable, inventory and other assets. This was offset by a net decrease of \$475,265 in accounts payable and accrued expenses.

Net cash used in investing activities was \$527,954 for the six months ended March 31, 2012, reflecting the capitalized costs associated with our dual fuel electronic control unit engine family software applications. Net cash provided by investing activities was \$441,346 for the six months ended March 31, 2011, reflecting the maturing of a certificate of deposit which offset the purchase of machinery and equipment.

Net cash provided by investing activities was \$733,705 for the fiscal year ended September 30, 2011, reflecting the maturing of several certificates of deposit which offset the purchase of machinery and equipment. Net cash provided by investing activities was \$3,270,830 for the fiscal year ended September 30, 2010, reflecting the maturing of a certificate of deposit as well as the sale of marketable investments which offset the purchase of machinery and equipment.

Net cash provided by financing activities was \$1,236,478 during the six months ended March 31, 2012, reflecting the proceeds of \$1,185,000 of new convertible notes payable plus \$155,000 of proceeds from related parties which offset normal debt payments. Net cash provided by financing activities was \$1,668,372 during the six months ended March 31, 2011, reflecting the proceeds from new notes payable and normal debt payments.

Net cash provided by financing activities was \$3,488,110 during the fiscal year ended September 30, 2011, reflecting the proceeds of approximately \$2.2 million of new notes payable and \$2.2 million of convertible notes payable and normal debt payments. Net cash provided by financing activities was \$141,860 during the fiscal year ended September 30, 2010, reflecting the normal debt payments and the proceeds from new notes payable including \$323,500 of related party notes payable.

In order to ensure our future viability, management has implemented or is in the process of implementing the following actions:

Private Placement

On April 30, 2012 we completed a private placement of our 10% Convertible Preferred Stock to several institutional investors for gross proceeds of approximately \$8.2 million. The preferred stock is convertible into Common Stock at an initial conversion price of \$0.40 per share and the investors also received five-year warrants to purchase a number of shares of Common Stock equal to the number of shares into which the preferred stock is convertible, exercisable at \$0.50 per share. The investors have the right, exercisable at any time before March 31, 2013, to invest up to an additional \$2.7 million to purchase additional shares of preferred stock and warrants under the same terms. We used approximately \$495,000 of the net proceeds of approximately \$7.5 million after fees and expenses from the financing to retire short term debt and intend to use the balance to advance our dual fuel technologies business.

Extension of Iowa State Credit Facility

On April 25, 2012, Iowa State Bank agreed to extend the maturity of American Power Group's working capital line of credit to April 25, 2013 and increased the borrowing limits under the credit facility to \$2.25 million. The other terms and conditions of the credit facility remain unchanged.

Convertible Debenture Conversions

As a condition to the closing of the private placement on April 30, 3012, the investors required that outstanding convertible promissory notes be converted into shares of Common Stock effective as of and immediately prior to the closing. At or prior to the closing, holders of convertible promissory notes in the aggregate principal amount of \$2,985,000 converted such principal, together with interest accrued thereon, into approximately 6,842,955 shares of Common Stock.

Operating Enhancements

Since the July 2009 acquisition of American Power Group's dual fuel conversion operations, we have invested over \$7.0 million to enhance our dual fuel products and support dual fuel sales and marketing initiatives intended to promote American Power Group's dual fuel conversion technology and establish broader market presence worldwide. As a result of these efforts, revenue for the six months ended March 31, 2012 increased 10% over the prior year's results and revenue for fiscal year ended September 30, 2011 increased more than 430% to \$1.77 million, as compared to approximately \$333,000 during the fiscal year ended September 30, 2010.

Divestiture of Molded Recycled Rubber Products Business

Based on the magnitude of Green Tech Products' continuing operating losses (\$6 million cumulative since acquisition), on August 1, 2011 we completed the sale of substantially all of the assets of Green Tech Products to Irish Knight Holdings, L.L.C., a company co-owned by two of Green Tech Products' senior managers.

We will continue to try to make the correct decisions to ensure the continued viability and performance of our company. Our continued existence is dependent on our ability to generate positive operating cash flow, achieve profitability on a sustained basis and generate improved performance. If American Power Group is unable to achieve sustained profitability and we are unable to obtain additional financing to supplement our cash position, our ability to maintain our current level of operations could be materially and adversely affected. There is no guarantee we will be able to achieve profitability.

Effects of Inflation and Changing Prices

Generally, we are exposed to the effects of inflation and changing prices. Given that our dual fuel conversion technology replaces a certain percentage of diesel fuel with natural gas, we would be impacted by any material change in the net fuel savings between the two fuels (for example, if diesel fuel prices decrease and natural gas prices increase). We have generally been unaffected by interest rate changes in the three and six months ended March 31, 2012 and 2011, because we no longer maintain any floating-rate debt.

Off-Balance Sheet Arrangements

We lease various facilities and equipment under cancelable and non-cancelable short operating leases which are described in Note 7 to our Audited Consolidated Financial Statements included in this prospectus.

Environmental Liability

There are no known material environmental violations or assessments.

Critical Accounting Policies

Revenue Recognition

We have primarily two sources of revenue from each business segment. Our dual fuel conversion operations derive revenue from (1) product revenue which is earned from the sale and installation of dual fuel conversion equipment and (2) maintenance and service agreements. Revenues from fixed price and modified fixed price sales and installation contracts are recognized on the percentage of completion method based on costs incurred to date in relation to the total estimated costs for each contract. Revisions in costs and earnings during the course of the contract are reflected in the accounting period in which facts requiring revisions becomes known. At the time a loss on a contract becomes known, the entire amount of the estimated loss is accrued. Revenues from product sales are recognized when the product's installation is complete, title and risk transfer to the customer and collectability is reasonably assured. Revenues derived from maintenance and service agreements are recognized when the service has been rendered to the customer.

Our molded recycled rubber products operations derived revenue from (1) product revenue which is earned from the sale of molded rubber products and playground equipment and (2) installation revenue which is earned from the installation of molded products and playground equipment. Revenues from product sales are recognized when the products are shipped and collectability is reasonably assured. Revenues derived from installations of our products are recognized when the installation is complete.

Recent Accounting Pronouncements

The following accounting standards issued as of March 31, 2012, may affect our future financial reporting:

ASU 2011-04, Fair Value Measurement (Topic 820) – Amendments to Achieve Common Fair Value Measurement and Disclosure Requirements in U.S. GAAP and IFRSs: This ASU supersedes most of the guidance in Topic 820, although many of the changes are clarifications of existing guidance or wording changes to align with IFRS 13. In

- 1. addition, certain amendments in ASU 2011-04 change a particular principle or requirement for measuring fair value or disclosing information about fair value measurements. The amendments in ASU 2011-04 are effective for public entities for interim and annual periods beginning after December 15, 2011. We do not expect the adoption of this update will have a material effect on our consolidated financial statements.
- ASU 2011-05, Comprehensive Income (Topic 220) Presentation of Comprehensive Income: This ASU requires all non-owner changes in stockholders' equity to be presented either in a single continuous statement of comprehensive income or in two separate but consecutive statements. For public entities, the amendments are effective for fiscal years, and interim periods within those years, beginning after December 15, 2011. However, ASU 2011-12 has deferred the specific requirement within ASU 2011-05 to present on the face of the financial statements items that
- 2. are reclassified from accumulated other comprehensive income to net income separately with their respective components of net income and other comprehensive income. Entities should continue to report reclassifications out of accumulated comprehensive income consistent with the presentation requirements in effect before ASU 2011-05. We do not expect a material impact on our financials due to the implementation of this guidance. As ASU No. 2011-05 relates only to the presentation of Comprehensive Income, we does not expect the adoption of this update will have a material effect on our consolidated financial statements.
- ASU 2011-08, Intangibles Goodwill and Other (Topic 350) Testing Goodwill for Impairment: This ASU gives an entity the option in its annual goodwill impairment test to first assess revised qualitative factors to determine whether it is more likely than not that the fair value of a reporting unit is less than its carrying amount. The
- 3. amendments are effective for annual and interim goodwill impairment tests performed for fiscal years beginning after December 15, 2011. We do not expect a material impact on our financials due to the implementation of this guidance.

DIRECTORS, EXECUTIVE OFFICERS, PROMOTERS AND CONTROL PERSONS

Our directors and executive officers are as follows:

Name Age Position

Maurice E. Needham 71 Chairman of the Board of Directors

Lyle Jensen
 Chief Executive Officer; President; Director
 Charles E. Coppa
 Chief Financial Officer; Treasurer; Secretary

Lew F. Boyd67 DirectorKevin Tierney53 DirectorNeil Braverman73 DirectorDr. Aviel Faliks37 DirectorJamie Weston47 Director

Each director is elected for a period of one year at the annual meeting of stockholders and serves until his or her successor is duly elected by the stockholders. The holders of the 10% Convertible Preferred Stock have the right to designate three members of the Board of Directors. The officers are appointed by and serve at the discretion of the Board of Directors. All outside directors receive \$5,000 per quarter as board compensation. Mr. Weston and Dr. Faliks have agreed to forgo their quarterly retainers.

We have established an Audit Committee consisting of Messrs. Tierney (Chair) and Boyd and Weston and a Compensation Committee consisting of Messrs. Boyd (Chair), Needham, Weston and Braverman. Our Board of Directors has determined that Mr. Tierney is an "audit committee financial expert" within the meaning given that term by Item 407(d)(5) of Regulation S-K.

MAURICE E. NEEDHAM has been Chairman since June 1993. From June 1993 to July 21, 1997, Mr. Needham also served as Chief Executive Officer. He has also served as a Director of Comtel Holdings, an electronics contract manufacturer since April 1999. He previously served as Chairman of Dynaco Corporation, a manufacturer of electronic components which he founded in 1987. Prior to 1987, Mr. Needham spent 17 years at Hadco Corporation, a manufacturer of electronic components, where he served as President, Chief Operating Officer and Director. We believe that Mr. Needham's extensive business, operational and management experience, including his over 17 years with our company give him the qualifications and skills to serve as a director and member of the Compensation Committee.

LYLE JENSEN has been a Director since May 2002. On April 12, 2006, Mr. Jensen became our Chief Executive Officer. Mr. Jensen previously was Executive Vice President/Chief Operations Officer of Auto Life Acquisition Corporation, an automotive aftermarket dealer of fluid maintenance equipment. Prior to that, he was a Business Development and Operations consultant after holding executive roles as Chief Executive Officer and minority owner of Comtel and Corlund Electronics, Inc. He served as President of Dynaco Corporation from 1988 to 1997; General Manager of Interconics from 1984 to 1988; and various financial and general management roles within Rockwell International from 1973 to 1984. The Board of Directors believes Mr. Jensen has the necessary qualifications and skills to serve as Chief Executive Officer and as a director based on his financial and operational background and the management expertise he has cultivated during his nearly eight year tenure with our company.

CHARLES E. COPPA has served as Chief Financial Officer, Treasurer and Secretary since March 1998. From October 1995 to March 1998, he served as Corporate Controller. Mr. Coppa was Chief Financial Officer and Treasurer of Food Integrated Technologies, a publicly-traded development stage company from July 1994 to October

1995. Prior to joining Food Integrated Technologies, Inc., Mr. Coppa served as Corporate Controller for Boston Pacific Medical, Inc., a manufacturer and distributor of disposable medical products, and Corporate Controller for Avatar Technologies, Inc., a computer networking company. From 1985 to 1990 Mr. Coppa was as an auditor with Grant Thornton where he obtained his CPA designation. The Board of Directors believes Mr. Coppa has the necessary qualifications and skills to serve as Chief Financial Officer based on his financial and management expertise he has cultivated during his nearly fifteen year tenure with the company.

LEW F. BOYD has been a Director since August 1994. Mr. Boyd is the founder and since 1985 has been the Chief Executive Officer of Coastal International, Inc., an international business development and executive search firm, specializing in the energy and environmental sectors. Previously, Mr. Boyd had been Vice President/General Manager of the Renewable Energy Division of Butler Manufacturing Corporation and had served in academic administration at Harvard and Massachusetts Institute of Technology. We believe that Mr. Boyd's extensive business and executive recruitment experience, including his over 16 years with our company, give him the qualifications and skills to serve as a director and Chairman of the Compensation Committee.

KEVIN TIERNEY has been a Director since July 2009. Since 2006, Mr. Tierney has served as the President and Chief Executive Officer of Saugusbank, a \$200 million, state-chartered community bank located in Saugus, Massachusetts. Prior to joining Saugusbank, he served as executive vice president and general manager of BISYS Group's Corporate Financial Solutions Division which provided corporate banking services to Fortune 500 treasury departments as well as to the life insurance and health insurance industries. From 1999 to 2004, Mr. Tierney was executive vice president and chief operating officer of Abington Bancorp, a \$1.2 billion publicly traded bank holding company. Mr. Tierney previously served as executive vice president and general manager of a division of Electronic Data Systems Inc. where he oversaw a business unit that provided emerging payment technologies to the retail and financial services industries. We believe that Mr. Tierney's extensive business and financial services experience give him the qualifications and skills to serve as a director and Chairman of the Audit Committee.

NEIL BRAVERMAN has been a Director since April 30, 2012. Mr. Braverman is the founder of Associated Private Equity. He previously founded and was co-Chairman of Safeskin Corporation, the leading manufacturer of latex/synthetic gloves to the healthcare and electronic markets, which was sold to Kimberly Clark Corporation in 1999. Prior to Safeskin Corporation, Mr. Braverman founded Paramount Oil Corporation, a manufacturer of motor and industrial oils. During his career, Mr. Braverman founded and managed numerous real estate investments and manufacturing firms. He began his entrepreneur career founding and building the largest wig company in the U.S., which sold to U.S. Industries. We believe Mr. Braverman's extensive business and management experience give him the qualifications and skills to serve as a director.

AVIEL FALIKS, Ph.D. has been a Director since April 30, 2012. Since April 2011, Dr. Faliks has served as Managing Director of Spring Mountain Capital, LP. From January 2009 to March 2011, he previously was a private investor, acquiring distressed consumer companies that were restructured, rebuilt, and sold to strategic investors. From May 2004 to December 2008 and prior to his private equity investment activities, Dr. Faliks was the co-founder and Managing Director of Apex Capital Management, a hedge fund based in New York and Hong Kong specializing in Greater China investments. He was previously CEO of AccuImage Diagnostic Corp. Dr. Faliks began his investment career at Bear Stearns' Strategic Structures and Transactions Group. He received a Ph.D. in Chemical Physics from Princeton University and graduated with a B.A. with honors in Applied Mathematics from Harvard College. We believe Dr. Faliks' extensive business and financial experience give him the qualifications and skills to serve as a director.

JAMIE WESTON has been a Director since April 30, 2012. Since April 2012, Mr. Weston has served as a Managing Director of Spring Mountain Capital. From July 1995 to October 2010, he was a Partner at The Wicks Group of Companies, a private equity firm with close to \$1 billion under management, focused on selected segments of the information, education, and media industries. During his 15 years at Wicks, Mr. Weston was an integral part of its investment and management activities and served on the board of directors of many of its portfolio companies. While at Wicks, he directly structured and negotiated more than 20 acquisitions and divestitures and worked on more than 40 additional closed transactions. Prior to Wicks, Mr. Weston worked at IBJ Whitehall Bank & Trust Company and National Westminster Bancorp, where he completed leveraged financings. He received an M.B.A. from Fordham University and a B.A. in Economics from Drew University. We believe that Mr. Weston's extensive business and financial experience give him the qualifications and skills to serve as a director.

EXECUTIVE COMPENSATION

Summary Compensation Table

The following table summarizes the compensation paid or accrued for services rendered during the fiscal years ended September 30, 2011 and 2010, to our Chief Executive Officer and our Chief Financial Officer. We did not grant any stock appreciation rights or make any long-term plan payouts during the fiscal years ended September 30, 2011 and 2010, respectively.

	Annua	l Compensa	itio	n			
Name and Principal Position	Fiscal Year	Salary	В	onus	Option Awards (1)(2)	All Other Compensation(3)	Total
Lyle Jensen	2011	\$250,000	\$		\$4,800	\$ 20,353	\$275,153
Chief Executive Officer	2010	250,000				22,902	272,902
Charles E. Coppa Chief Financial Officer	2011 2010	\$161,500 161,500	\$		\$22,000 25,000	\$ 17,165 16,413	\$200,665 202,913

Amounts shown do not reflect compensation actually received by the named executive officer. The amounts in the Option Awards column reflect the dollar amount recognized as compensation cost for financial statement reporting purposes for the fiscal years ended September 30, 2011 and September 30, 2010, in accordance with ASC 718 for

- (1) purposes for the fiscal years ended September 30, 2011 and September 30, 2010, in accordance with ASC 718 for all stock options granted in such fiscal years. The calculation in the table above excludes all assumptions with respect to forfeitures. There can be no assurance that the amounts set forth in the Option Awards column will ever be realized. A forfeiture rate of zero was used in the expense calculation in the financial statements.

 During fiscal 2011, Mr. Jensen and Mr. Coppa were granted options to purchase 15,000 and 75,000 shares of
- (2) Common Stock respectively, which vest immediately on the date of grant and have a ten-year term. During fiscal 2010, Mr. Coppa was granted options to purchase 100,000 shares of Common Stock which vest at an annual rate of 20% over a five-year period from the date of grant and have a five-year term.
- (3) Represents payments made to or on behalf of Messrs. Jensen and Coppa for health and life insurance and auto allowances.

Employment Agreements

Mr. Jensen has a five-year employment agreement pursuant to which he receives a base salary to \$250,000 per year. The agreement automatically renews for one additional year upon each anniversary, unless notice of non-renewal is given by either party. We may terminate the agreement without cause on 30 days' prior notice. The agreement provides for payment of twelve months' salary and certain benefits as a severance payment for termination without cause. Any increases in Mr. Jensen's base salary will be made in the discretion of the Board of Directors upon the recommendation of the Compensation Committee. Mr. Jensen's employment agreement provides for cash incentive compensation in respect of any fiscal year of up to the lesser of (x) 20% of our audited annual profit after tax, as reported in the financial statements included in our Annual Report on Form 10-K for such fiscal year or (y) \$150,000 and stock options based on (i) non-financial criteria which may be established by the Board of Directors and (ii) upon a calculation of our annual audited earnings before interest, taxes, depreciation and amortization ("EBITDA") as a percentage of our revenue, as follows:

EBITDA as a

% of Revenue Stock Option Performance Incentive Earned

Base: <11.0% None

Level I: 11.1% - 11.99% Options to purchase 20,000 shares of the Company's Common Stock.

Level II: 12.0% - 12.99% Options to purchase 40,000 shares of the Company's Common Stock.

Level III: 13.0% - 13.99% Options to purchase 60,000 shares of the Company's Common Stock.

Level IV: 14.0% - 14.99% Options to purchase 80,000 shares of the Company's Common Stock.

Level V: > 15.0% Options to purchase 100,000 shares of the Company's Common Stock.

Mr. Jensen did not receive any incentive compensation during fiscal 2011 or 2010.

Mr. Coppa has a two-year employment agreement pursuant to which he receives a base salary to \$161,500 per year. The agreement automatically renews for two additional years upon each anniversary, unless notice of non-renewal is given by either party. We may terminate the agreement without cause on 30 days prior notice. The agreement provides for payment of twelve months' salary and certain benefits as a severance payment for termination without cause. Any increases in Mr. Coppa's base salary will be made in the discretion of the Board of Directors upon the recommendation of the Compensation Committee. Mr. Coppa's employment agreement also provides for incentive compensation in respect of any fiscal year based on mutually agreed performance measures as determined by our Compensation Committee. Any increases or bonuses will be made at the discretion of our Board of Directors upon the recommendation of the Compensation Committee. Mr. Coppa did not receive any incentive compensation during fiscal 2011 or 2010.

Outstanding Equity Awards

The following table sets forth information concerning outstanding stock options for each named executive officer as of September 30, 2011:

		Number of Securities Underlying		Exercise	Option
		Unexercised	l Options	Price	Expiration
Name	Date of Grant	Exercisable	Unexercisable	Per Share	Date
Lyle Jensen	March 12, 2002 (1)	25,000		\$1.51	March 12, 2012
	August 23, 2002 (2)	2,500		\$1.80	August 23, 2012
	February 20, 2003 (3)	2,000		\$1.95	February 20, 2013
	April 24, 2004 (3)	2,000		\$1.10	April 24, 2014
	June 15, 2005 (3)	2,000		\$0.51	June 15, 2015
	April 12, 2006 (4)	500,000		\$0.28	April 12, 2016
	December 18, 2006 (4)	80,000	20,000	\$0.35	December 18, 2016
	December 29, 2006 (5)	25,000		\$0.36	December 29, 2016
	February 8, 2008 (5)	100,000		\$0.34	February 8, 2018
	September 30, 2008 (5)	100,000		\$0.33	September 30, 2018
	November 17, 2008 (4)	40,000	60,000	\$0.33	November 17, 2018
	June 8, 2009 (5)	100,000		\$0.22	June 8, 2019
	June 27, 2011 (5)	15,000		\$0.80	June 27, 2021
Charles E. Coppa	August 23, 2002 (2)	7,500		\$1.80	August 23, 2012
	June 6, 2006 (4)	137,000		\$0.36	June 6, 2016
	September 28, 2007 (4)	36,000	9,000	\$0.35	September 28, 2017
	November 18, 2008 (4)	40,000	60,000	\$0.35	November 18, 2018
	June 8, 2009 (4)	80,000	120,000	\$0.22	June 8, 2019

March 4, 2010 (4)	20,000	80,000	\$0.36	March 4, 2020
December 16, 2010 (5)	25,000		\$0.45	December 16, 2020
June 27, 2011 (5)	50,000		\$0.80	June 27, 2021

Director Compensation

The following table sets forth information concerning the compensation of our Directors who are not named executive officers for the fiscal year ended September 30, 2011:

Name	Fees Earned or Paid in Cash or Common Stock (1)	Option Awards (2) (3)	All Other Compensation (4)	Total
Maury Needham (4)	\$ -	\$22,000	\$ 109,347	\$131,347
Lew Boyd (5)	\$ 20,000	\$22,000	\$	\$42,000
Dr. Allen Kahn	\$ 20,000	\$6,000	\$	\$26,000
Kevin Tierney	\$ 20,000	\$	\$	\$20,000
Thomas Galvin	\$ 20,000	\$	\$	\$20,000

⁽¹⁾ All non-employee directors receive a quarterly board fee of \$5,000 per quarter.

Amounts shown do not reflect compensation actually received by the named director. The amounts in the Option Awards column reflect the dollar amount recognized as compensation cost for financial statement reporting purposes for the fiscal year ended September 30, 2011, in accordance with ASC 718 for all stock options granted in

⁽¹⁾ These options are non-qualified, have a ten-year term and vest at an annual rate of 20% over a five-year period from the date of grant.

These options were granted under the 1993 Stock Option Plan, have a ten-year term and vest at an annual rate of 20% over a five-year period from the date of grant.

These options were granted under the 1996 Non Employee Stock Option Plan, have a ten-year term and vested immediately on the date of grant.

These options were granted under the 2005 Stock Option Plan, have a ten-year term and vest at an annual rate of 20% over a five-year period from the date of grant.

These options were granted under the 2005 Stock Option Plan, have a ten-year term and vested immediately on the date of grant.

⁽²⁾ purposes for the fiscal year ended September 30, 2011, in accordance with ASC 718 for all stock options granted in such fiscal years. The calculation in the table above excludes all assumptions with respect to forfeitures. There can be no assurance that the amounts set forth in the Option Awards column will ever be realized. A forfeiture rate of 0% was used in the expense calculation in the financial statements.

During fiscal 2011, Messrs. Needham and Boyd were each granted options to purchase 75,000 shares of Common Stock at exercise prices ranging from \$.45 to \$.80 per share and Dr. Kahn was granted options to purchase 25,000 shares at an exercise price of \$.45 per share. All options have a 10 year term and vest immediately upon date of

⁽⁴⁾ During fiscal 2011, we paid Mr. Needham \$109,347 relating to salary, health and life insurance and auto allowance.

As of September 30, 2011, each Director who is not named executive officers for the fiscal year ended September 30, 2011 holds the following aggregate number of shares under outstanding stock options:

Number of Shares Underlying

Name

Outstanding Stock Options

Maury Needham 807,500 Lew Boyd 300,500 Dr. Allen Kahn 184,500 Kevin Tierney 50,000 Thomas Galvin 50,000

Stock Option Plans

Our 1993 Stock Option Plan was established to provide options to purchase shares of Common Stock to our employees, officers, directors and consultants. The 1993 Plan expired on June 10, 2004 as it related to new grants.

As of September 30, 2011 there were 22,500 options granted and outstanding under the 1993 Plan which are exercisable at \$1.80 per share.

On June 16, 2005, our shareholders approved the 2005 Stock Option Plan and in March 2010 approved an increase to the number of shares authorized under the 2005 Plan from 3,500,000 to 6,000,000 shares. Options granted under the 2005 Plan may be either options intended to qualify as incentive stock options" under Section 422 of the Internal Revenue Code of 1986, as amended; or non-qualified stock options.

Incentive stock options may be granted under the 2005 Plan to employees, including officers and directors who are employees. Non-qualified options may be granted to our employees, directors and consultants. The 2005 Plan is administered by our Board of Directors, which has the authority to determine:

the persons to whom options will be granted;
the number of shares to be covered by each option;
whether the options granted are intended to be incentive stock options;
the manner of exercise; and
the time, manner and form of payment upon exercise of an option.

Incentive stock options granted under the 2005 Plan may not be granted at a price less than the fair market value of our Common Stock on the date of grant (or less than 110% of fair market value in the case of persons holding 10% or more of our voting stock). Non-qualified stock options may be granted at an exercise price established by our Board which may not be less than 85% of fair market value of our shares on the date of grant. Current tax laws adversely impact recipients of non-qualified stock options granted at less than fair market value; however, we do not expect to make such grants. Incentive stock options granted under the 2005 Plan must expire no more than ten years from the date of grant, and no more than five years from the date of grant in the case of incentive stock options granted to an employee holding 10% or more of our voting stock.

During the year ended September 30, 2010, 425,000 options were granted under the 2005 Plan at prices ranging from \$.31 to \$.50 and options to purchase 50,000 shares of Common Stock at an exercise price of \$.28 per share expired un-exercised.

During the year ended September 30, 2011, 280,000 options were granted under the 2005 Plan at prices ranging from \$.24 to \$.32. As of September 30, 2011 there were 3,861,000 options granted and outstanding under the 2005 Plan which are exercisable at prices ranging from \$0.23 to \$0.80.

In January 2012, we granted options to several directors, management and other individuals to purchase an aggregate of 215,000 shares of our Common Stock at an exercise price of \$0.48 per share, which represented the closing price of our stock on the date of each respective grant.

Non-Employee Director Stock Option Plan

Our 1996 Non-Employee Director Stock Option Plan was intended to promote our interests by providing an inducement to obtain and retain the services of qualified persons who are not officers or employees to serve as members of our Board of Directors. During fiscal 2006, the Compensation Committee agreed to discontinue future

option grants made under the Non-Employee Director Stock Option Plan.

As of September 30, 2011, options to purchase 22,000 are outstanding and exercisable at prices ranging from \$0.51 to \$1.95.

Employee Benefit Plan

We have implemented a Section 401(k) plan for all eligible employees. Employees are permitted to make elective deferrals of up to 75% of employee compensation up to the maximum contribution allowed by law and employee contributions to the 401(k) plan are fully vested at all times. We may make discretionary contributions to the 401(k) plan, which become vested over a period of five years. We did not make any discretionary contributions to the 401(k) plan during the fiscal years ended September 30, 2011 and 2010.

SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT

Security Ownership of Certain Beneficial Owners and Management

The following table sets forth certain information regarding beneficial ownership of our Common Stock as of July 12, 2012:

by each of our directors and executive officers; by all of our directors and executive officers as a group; and by each person (including any "group" as used in Section 13(d) of the Securities Exchange Act of 1934) who is known by us to own beneficially 5% or more of the outstanding shares of Common Stock.

Unless otherwise indicated below, to the best of our knowledge, all persons listed below have sole voting and investment power with respect to their shares of Common Stock, except to the extent authority is shared by spouses under applicable law. As of July 12, 2012, 43,108,366 shares of our Common Stock were issued and outstanding.

Security Ownership of Management and Directors

Name (1)	Number of Shares of Common Stock Beneficially Owned (2)	Percentage of Class (2)
Maurice Needham (3)	2,025,839	4.63%
Lyle Jensen (4)	1,793,522	4.06%
Charles E. Coppa (5)	1,104,095	2.53%
Lew F. Boyd (6)	627,678	1.45%
Kevin Tierney (7)	101,500	*
Neil Braverman (8)	7,049,869	14.06%
Aviel Faliks (9)	3,278,271	7.07%
Jamie Weston (10)	3,278,271	7.07%
All officers and directors		
	15,980,774	
as a group (8 persons) (11)		34.44%
* less than 1%		

Security Ownership of Certain Beneficial Owners

Name (1)	Number of Shares of Common Stock Beneficially Owned (2)	Percentage of Class (2)
Dr. Allen Kahn (12) Next View Capital LP (13) Associated Private Equity LLC (14) SMC Select Co-Investment Fund I, LP (15) SMC Reserve Fund II, LP (16) SMC Reserve Fund II Offshore, LP (17) SMC Employees Partnership (18) Ronald H. Muhlenkamp (19)	5,031,250 5,506,666 7,024,869 6,690,350 10,704,561 2,676,140 3,278,271 4,683,245	11.67% 11.33% 14.01% 13.43% 19.89% 5.85% 7.07% 9.80%

(1) Except as noted, each person's address is care of GreenMan Technologies, Inc., 7 Kimball Lane, Building A, Lynnfield, Massachusetts 01940.

Pursuant to the rules of the Securities and Exchange Commission, shares of Common Stock that an individual or group has a right to acquire within 60 days pursuant to the exercise of options or warrants are deemed to be outstanding for the purpose of computing the percentage ownership of such individual or group, but are not deemed to be outstanding for the purpose of computing the percentage ownership of any other person shown in the

⁽²⁾ table. Under the terms of the preferred stock and warrants issued in connection with our private placement completed on April 30, 2012, Next View Capital LP, Associated Private Equity LLC and Ronald H. Muhlenkamp may not convert such preferred stock or exercise such warrants to the extent (but only to the extent) the respective stockholder or any of its affiliates would beneficially own more than 4.99% of our Common Stock unless such stockholder provides no less than 61 days prior notice to us of its election to increase the limitation on beneficial ownership. For purposes of the table above, we have disregarded these limitations.

⁽³⁾ Includes 637,500 shares of Common Stock issuable pursuant to immediately exercisable stock options. Also includes 59,556 shares of Common Stock owned by Mr. Needham's wife.

- (4) Includes 1,058,500 shares of Common Stock issuable pursuant to immediately exercisable stock options
- (5) Includes 525,500 shares of Common Stock issuable pursuant to immediately exercisable stock options.
- (6) Includes 261,500 shares of Common Stock issuable pursuant to immediately exercisable stock options.
- (7) Includes 30,000 shares of Common Stock issuable pursuant to immediately exercisable stock options. Mr. Braverman is a member of Associated Private Equity, LLC, a Delaware limited liability company ("Associated"), an entity that beneficially owns 7,024,869 shares of Common Stock which includes 2,625,000 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock beneficially owned by Associated, 875,000 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock Associated has the right to acquire in accordance with an additional investment right granted by the Company to Associated in connection with Associated's investment, 2,625,000 shares of Common Stock issuable upon exercise of warrants beneficially owned by Associated, 875,000 shares of Common Stock issuable upon
- (8) exercise of warrants Associated has the right to acquire in accordance with the additional investment right and 24,869 shares of Common Stock issued to Associated on June 30, 2012 in payment of a dividend on the 10% Convertible Preferred Stock in lieu of cash. Pursuant to Rule 16a-1 of the Securities Exchange Act of 1934, as amended, Mr. Braverman may be deemed to be the beneficial owner of any securities that may be deemed to be beneficially owned by Associated. Mr. Braverman disclaims beneficial ownership with respect to any shares of Common Stock except to the extent of his pecuniary interest therein. Excludes an indeterminate number of shares of Common Stock which the Company may issue to Associated in lieu of cash dividends on the 10% Convertible Preferred Stock. Mr. Braverman's address is 4454 Wayside Drive, Naples, FL 34119.
 - Dr. Faliks is a partner of SMC Employees Partnership, a New York limited partnership ("SMC EP"), an entity that beneficially owns 3,278,271 shares of Common Stock which includes 1,225,000 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock beneficially owned by SMC EP, 408,333 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock SMC EP has the right to acquire in accordance with an additional investment right granted by the Company to SMC EP in connection with SMC EP's investment, 1,225,000 shares of Common Stock issuable upon exercise of warrants beneficially owned by SMC EP, 408,333 shares of Common Stock issuable upon exercise of warrants SMC EP has the right to acquire
- (9) in accordance with the additional investment right and 11,605 shares of Common Stock issued to SMC EP on June 30, 2012 in payment of a dividend on the 10% Convertible Preferred Stock in lieu of cash. Pursuant to Rule 16a-1 of the Securities Exchange Act of 1934, as amended, Dr. Faliks may be deemed to be the beneficial owner of any securities that may be deemed to be beneficially owned by SMC EP. Dr. Faliks disclaims beneficial ownership with respect to any shares of Common Stock except to the extent of his pecuniary interest therein. Excludes an indeterminate number of shares of Common Stock which the Company may issue to SMC EP in lieu of cash dividends on the 10% Convertible Preferred Stock. Dr. Faliks' address is care of Spring Mountain Capital, LLC, 65 East 55th Street, 33rd Floor, New York, New York 10022.
- (10) Mr. Weston is a partner of SMC EP, an entity that beneficially owns 3,278,271 shares of Common Stock which includes 1,225,000 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock beneficially owned by SMC EP, 408,333 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock SMC EP has the right to acquire in accordance with an additional investment right granted by the Company to SMC EP in connection with SMC EP's investment, 1,225,000 shares of Common Stock issuable upon exercise of warrants beneficially owned by SMC EP, 408,333 shares of Common Stock issuable upon exercise of warrants SMC EP has the right to acquire in accordance with the additional investment right and 11,605 shares of Common Stock issued to SMC EP on June 30, 2012 in payment of a dividend on the 10% Convertible Preferred Stock in lieu of cash. Pursuant to Rule 16a-1 of the Securities Exchange Act of 1934, as amended, Mr. Weston may be deemed to be the beneficial owner of any securities that may be deemed to be beneficially owned by SMC EP. Mr. Weston disclaims beneficial ownership with respect to any shares of Common Stock except to the extent of his pecuniary interest therein. Excludes an indeterminate number of shares of Common Stock which the Company may issue to SMC EP in lieu of cash dividends on the 10% Convertible Preferred Stock. Mr. Weston's address is care of Spring Mountain Capital, LLC, 65 East 55 Street, 33rd Floor,

New York, New York 10022.

- The shares held by SMC EP and considered to be beneficially owned by both Dr. Faliks and Mr. Weston are (11) included once for purposes of calculating the total shares beneficially owned by all officers and directors as a group.
- (12) Includes 77,500 shares of Common Stock issuable pursuant to immediately exercisable stock options. Includes 2,065,000 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock, 688,333 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock the stockholder has the right to acquire in accordance with an additional investment right granted by the Company
- to the stockholder in connection with the stockholder's investment, 2,065,000 shares of Common Stock issuable upon exercise of warrants and 688,333 shares of Common Stock issuable upon exercise of warrants the stockholder has the right to acquire in accordance with the additional investment right. Excludes an indeterminate number of shares of Common Stock which the Company may issue to the stockholder in lieu of cash dividends on the 10% Convertible Preferred Stock. The stockholder's address is 180 Crestview Drive, Deerfield, Illinois 60015.

- Includes 2,625,000 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock, 875,000 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock the stockholder has the right to acquire in accordance with an additional investment right granted by the Company to the stockholder in connection with the stockholder's investment, 2,625,000 shares of Common Stock issuable
- upon exercise of warrants and 875,000 shares of Common Stock issuable upon exercise of warrants the stockholder has the right to acquire in accordance with the additional investment right. Includes 24,869 shares of Common Stock issued on June 30, 2012 in payment of a dividend on the 10% Convertible Preferred Stock in lieu of cash. Excludes an indeterminate number of shares of Common Stock which the Company may issue to the stockholder in lieu of cash dividends on the 10% Convertible Preferred Stock. The stockholder's address is 4454 Wayside Drive, Naples, Florida 34119.
 - Includes 2,500,000 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock, 833,333 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock the stockholder has the right to acquire in accordance with an additional investment right granted by the Company to the stockholder in connection with the stockholder's investment, 2,500,000 shares of Common Stock issuable upon exercise of warrants and 833,333 shares of Common Stock issuable upon exercise of warrants the
- stockholder has the right to acquire in accordance with the additional investment right. Includes 23,684 shares of Common Stock issued on June 30, 2012 in payment of a dividend on the 10% Convertible Preferred Stock in lieu of cash. Excludes an indeterminate number of shares of Common Stock which the Company may issue to the stockholder in lieu of cash dividends on the 10% Convertible Preferred Stock. The stockholder's address is care of Spring Mountain Capital, LLC, 65 East 55th Street, 33rd Floor, New York, New York 10022. Includes 4,000,000 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock, 1,333,333 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock the stockholder has the right to acquire in accordance with an additional investment right granted by the
- issuable upon exercise of warrants and 1,333,333 shares of Common Stock issuable upon exercise of warrants the stockholder has the right to acquire in accordance with the additional investment right. Includes 37,895 shares of Common Stock issued on June 30, 2012 in payment of a dividend on the 10% Convertible Preferred Stock in lieu of cash. Excludes an indeterminate number of shares of Common Stock which the Company may issue to the stockholder in lieu of cash dividends on the 10% Convertible Preferred Stock. The stockholder's address is care of Spring Mountain Capital, LLC, 65 East 55th Street, 33rd Floor, New York, New York 10022.

Company to the stockholder in connection with the stockholder's investment, 4,000,000 shares of Common Stock

- Includes 1,000,000 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock, 333,333 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock the stockholder has the right to acquire in accordance with an additional investment right granted by the Company to the stockholder in connection with the stockholder's investment, 1,000,000 shares of Common Stock issuable
- (17) upon exercise of warrants and 333,333 shares of Common Stock issuable upon exercise of warrants the stockholder has the right to acquire in accordance with the additional investment right. Includes 9,474 shares of Common Stock issued on June 30, 2012 in payment of a dividend on the 10% Convertible Preferred Stock in lieu of cash. Excludes an indeterminate number of shares of Common Stock which the Company may issue to the stockholder in lieu of cash dividends on the 10% Convertible Preferred Stock. The stockholder's address is care of Spring Mountain Capital, LLC, 65 East 55th Street, 33rd Floor, New York, New York 10022.
- (18) Includes 1,225,000 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock, 408,333 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock the stockholder has the right to acquire in accordance with an additional investment right granted by the Company to the stockholder in connection with the stockholder's investment, 1,225,000 shares of Common Stock issuable upon exercise of warrants and 408,333 shares of Common Stock issuable upon exercise of warrants the stockholder has the right to acquire in accordance with the additional investment right. Includes 11,605 shares of Common Stock issued on June 30, 2012 in payment of a dividend on the 10% Convertible Preferred Stock in lieu of cash. Excludes an indeterminate number of shares of Common Stock which the Company may issue to the

stockholder in lieu of cash dividends on the 10% Convertible Preferred Stock. The stockholder's address is care of Spring Mountain Capital, LLC, 65 East 55th Street, 33rd Floor, New York, New York 10022.

Includes 1,750,000 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock, 583,333 shares of Common Stock issuable upon conversion of shares of 10% Convertible Preferred Stock the stockholder has the right to acquire in accordance with an additional investment right granted by the Company to the stockholder in connection with the stockholder's investment, 1,750,000 shares of Common Stock issuable upon exercise of warrants and 583,333 shares of Common Stock issuable upon exercise of warrants the stockholder has the right to acquire in accordance with the additional investment right. Includes 16,579 shares of Common Stock issued on June 30, 2012 in payment of a dividend on the 10% Convertible Preferred Stock in lieu of cash. Excludes an indeterminate number of shares of Common Stock which the Company may issue to the stockholder in lieu of cash dividends on the 10% Convertible Preferred Stock. The stockholder's address is 725 Three Degree Road, Butler, Pennsylvania 16002.

TRANSACTIONS WITH RELATED PERSONS, PROMOTERS AND CERTAIN CONTROL PERSONS

On occasion we may engage in certain related party transactions. Pursuant to our Audit Committee charter, our policy is that all related party transactions are reviewed and approved by the Board of Directors or Audit Committee prior to our entering into any related party transactions.

Stock Issuances; Options Granted

In November 2008, in recognition of the company's enhanced performance, we granted options to our Messrs. Needham, Boyd, Jensen, Kahn, DeBenedictis (who resigned in February 2009) and Coppa to purchase an aggregate of 600,000 shares of our Common Stock at an exercise price of \$.33 per share, which represented the closing price of our stock on the date of each respective grant. The options were granted under the 2005 Stock Option Plan, have a ten-year term and vest equally over a five-year period from date of grant. In February 2008, 100,000 options expired un-exercised with the departure of Mr. DeBenedictis.

In June 2009, the Board of Directors approved the issuance of 250,000 shares of unregistered Common Stock, in aggregate, as restricted stock awards to Messrs. Needham, Boyd, Jensen, Kahn and Coppa. The awards were in recognition of past services, including the successful November 2008 sale of the tire recycling operations and repayment of all amounts due to our secured lender, Laurus Master Fund, Ltd., as well as future incentives. All recipients have agreed to hold the shares for a minimum of 18 months after issuance. In addition, we granted options to the directors and Mr. Coppa to purchase an aggregate of 700,000 shares of our Common Stock at an exercise price of \$.23 per share, which represented the closing price of our stock on the date of each respective grant. The options were granted under the 2005 Stock Option Plan, have a ten-year term and vest equally over a five-year period from the date of grant with the exception of an option to purchase 100,000 shares granted to our Chief Executive Officer, which are immediately exercisable pursuant to the terms of his employment agreement.

In July 2009, the Board of Directors approved the issuance of 25,000 shares of unregistered Common Stock as restricted stock awards to Mr. Tierney. The award was an incentive to join the Board and Mr. Tierney has agreed to hold the shares for a minimum of 18 months after the issuance. In addition, we granted options to Mr. Tierney to purchase an aggregate of 50,000 shares of our Common Stock at an exercise price of \$.32 per share, which represented the closing price of our stock on the date of each respective grant. The options were granted under the 2005 Stock Option Plan, have a ten-year term and vest equally over a five-year period from date of grant.

In March 2010, Dr. Kahn exercised options to purchase 36,000 shares of Common Stock at prices ranging from \$.33 to \$.40 per share.

On September 2, 2010, the Board of Directors approved the issuance of 25,000 shares of unregistered Common Stock as restricted stock awards to Mr. Galvin as future incentive and recorded a \$12,500 expense (the assigned fair value based on the closing bid price) associated with the issuance of such shares during the fiscal year ended September 30, 2010.

On September 17, 2010, Dr. Kahn and Mr. Coppa loaned us \$323,500 in aggregate, pursuant to the terms of a private offering of 12% unsecured, six-month notes payable. In addition, the Board of Directors approved the issuance of 161,750 shares of unregistered Common Stock in aggregate to Dr. Kahn and Mr. Coppa in conjunction with a debt offering and recorded a deferred financing expense of \$72,788 (the assigned fair value based on the closing bid price). In February 2011, Mr. Boyd loaned us \$20,000 under the same terms and was issued 10,000 shares of unregistered Common Stock valued at \$4,700 (the assigned fair value based on the closing bid price). On March 11, 2011, Dr. Kahn and Mr. Coppa agreed to extend the maturity of their note for an additional six months after the original

maturity date of their notes in return for the issuance of 161,750 shares of unregistered Common Stock valued at \$84,293 (the assigned fair value based on the closing bid price).

During January 2011 Messrs. Needham, Coppa, Boyd and Dr. Kahn exercised options to purchase an aggregate of 108,667 shares of Common Stock at prices ranging from \$.28 to \$.45 per share.

On February 8, 2011, Messrs. Tierney and Galvin agreed to accept 41,668 shares of unregistered Common Stock (valued at \$16,667) in lieu of cash for certain director's fees due the individuals.

On June 27, 2011, we granted options to Messrs. Needham, Jensen, Boyd and Coppa to purchase an aggregate of 165,000 shares of our Common Stock at an exercise price of \$0.80 per share, which represented the closing price of our stock on the date of each respective grant.

On October 27, 2011, Messrs. Tierney and Galvin agreed to accept 60,000 shares of unregistered Common Stock (valued at \$30,000) in lieu of cash for certain director's fees due the individuals.

On January 18, 2012, we granted options to Messrs. Needham, Jensen, Boyd and Coppa to purchase an aggregate of 200,000 shares of our Common Stock at an exercise price of \$0.48 per share, which represented the closing price of our stock on the date of each respective grant.

On January 31, 2012, Mr. Coppa agreed to accept 20,000 shares of unregistered Common Stock (valued at \$9,000) in lieu of cash for certain wages due him.

Related Party Transactions

On November 18, 2008 we entered into a month-to-month consulting agreement at a rate of \$7,500 per month with a company owned by Mr. Boyd who also serves as the Chairman of our Compensation committee. The consulting firm is currently providing assistance in the areas of due diligence support, green" market opportunity identification and evaluation, Board of Director candidate identification and evaluation and other services as our Board may determine. During the fiscal years ended September 30, 2011 and 2010 we paid \$97,508 and \$100,879, respectively relating to this agreement.

On June 17, 2009 we entered into an exclusive patent license agreement between our company and M & R Development Inc., formerly known as American Power Group, Inc. and currently co-owned by one of our American Power Group employees. Pursuant to the license, we acquired the exclusive worldwide right to commercialize M&R's patented dual fuel alternative energy technology. During the fiscal years ended September 30, 2011 and 2010 we incurred license fees to M&R of \$173,637 and \$3,650, respectively.

In connection with the July 2009 acquisition of substantially all the American Power Group operating assets, we acquired a promissory note from the previous owners of M&R, payable to the Company, in the principal amount of \$800,000. Per our agreement, 25% of any royalties due from time to time to M&R under a technology license agreement will be applied against outstanding interest and principal due under the terms of the note rather than be paid to M&R. During the fiscal year ended September 30, 2011 we applied \$43,409 of license fees due against accrued interest due under the note. As of September 30, 2011, accrued interest due under the note was \$51,514. The note is due in a single, lump sum payment on July 27, 2013.

On April 27, 2012, we entered into amendment to the patent license agreement. The amendment amends the royalty provisions in the license to modify the calculation of the royalty payments and to amend the timing of the royalty payments. Under the provisions of this amendment, effective April 1, 2012 the monthly royalty amount due to M&R will be the lesser of 10% of net sales or 30% of pre-royalty EBITDA (Earnings Before Interest, Taxes, Depreciation and Amortization). No royalties will be due if cumulative EBITDA is less than zero. M&R also agreed to waive any prior defaults under the license. In addition, we amended the amended and restated promissory note dated December 1, 2009 to extend the maturity of the note until February 15, 2015 and to defer all interest and principal payments due under the note during calendar 2012. Thereafter, the aggregate principal amount due under the note will be paid in eight equal quarterly payments plus interest.

During fiscal 2010, our dual fuel subsidiary rented office and warehousing space on a tenant at will basis from M&R and recorded rent expense of \$74,949. On October 1, 2010 the subsidiary signed a one-year lease with M&R for additional office space and warehouse space at an annual rental of \$106,968. On October 1, 2011, a new two-year

lease with M&R at an annual rental of \$120,000. The lease maybe renewed for an additional two-year term at a mutually agreed upon rate.

On October 12, 2011 an officer loaned us \$150,000 pursuant to the terms of a 10% promissory note due November 27, 2011 (and subsequently extended to April 30, 2014).

On April 27, 2012, we entered into amendments to promissory notes in the aggregate principal amount of 473,500 held by Charles Coppa, our Chief Financial Officer; Lyle Jensen, a member of our Board of Directors and our President and Chief Executive Officer; and Dr. Allen Kahn, a member of our Board of Directors. These amendments reduced the interest rates of the promissory notes to 8% per annum and extended the maturity dates of the notes to April 30, 2014.

In September and October 2010, in connection with a private placement of our 12% unsecured, six-month promissory notes to third parties, Dr. Kahn and Mr. Coppa loaned us \$273,500 and \$50,000, respectively. In addition, we issued 0.5 shares of unregistered Common Stock for each dollar invested in the offering, including 136,750 and 25,000 shares of Common Stock to the director and officer, respectively. In March 2011, the note holders agreed to extend the maturity date of the notes to the earlier of the completion of a financing of at least \$3 million or six months after the original maturity date of the notes. In consideration of these extensions, we issued 0.5 additional shares of unregistered Common Stock for each dollar invested in the offering, including 136,750 and 25,000 shares of Common Stock to the director and officer, respectively.

In February and March 2011, in connection with a private placement of additional promissory notes, Mr. Boyd loaned us \$20,000. We issued 0.5 shares of unregistered Common Stock for each dollar invested in the offering, or 10,000 shares of Common Stock to Mr. Boyd. We repaid this note in full in May 2012.

Pursuant to our Audit Committee charter, our policy is that all transactions, including loans, between us and our officers, directors, principal stockholders, and their affiliates are approved by a majority of the independent and disinterested outside directors on the Board of Directors. Management believes these transactions were consummated on terms no less favorable to us than could be obtained from unaffiliated third parties.

Independence of the Board of Directors

The Board of Directors has adopted director independence guidelines that are consistent with the definitions of "independence" as set forth in Section 301 of the Sarbanes-Oxley Act of 2002 and Rule 10A-3 under the Securities Exchange Act of 1934. In accordance with these guidelines, the Board of Directors has reviewed and considered facts and circumstances relevant to the independence of each of our directors. In particular, the Board has carefully considered the fact that Mr. Needham serves on the board of directors of Saugusbank (of which Mr. Tierney is president and chief executive officer) and has determined that, each of Messrs. Needham, Boyd and Tierney qualifies as "independent."

The Board of Directors has determined that each of Messrs. Needham, Boyd and Tierney are independent as defined under the NYSE Alternext US Rules, including, in the case of members of the Audit Committee, the independence requirements contemplated by Rule 10A-3, under the Exchange Act.

EXPERTS

Our consolidated financial statements for the years ended September 30, 2011 and 2010 included in this prospectus, and included in the registration statement, were audited by Schechter, Dokken, Kanter, Andrews & Selcer, Ltd., an independent registered public accounting firm, as stated in their report (which report expresses an unqualified opinion and includes an explanatory paragraph relating to our ability to continue as a going concern) appearing with the consolidated financial statements herein and incorporated in this registration statement, and are included in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

LEGAL MATTERS

Morse Barnes-Brown & Pendleton, P.C. will pass upon the validity of the securities offered hereby.

DESCRIPTION OF CAPITAL STOCK

The following description of our securities, including all material provisions of our Common Stock, and provisions of our Restated Certificate of Incorporation, as amended, and our By-Laws is only a summary. You should refer to our Restated Certificate of Incorporation, as amended, and our By-Laws, copies of which have been filed as an exhibit to our Quarterly Report on Form 10-Q which we filed with the SEC on May 15, 2012, and our Annual Report on Form 10-K, which we filed with the SEC on January 13, 2012, respectively. The following discussion is qualified in its entirety by reference to such exhibits.

Authorized Capital Stock

We are authorized to issue 100,000,000 shares of Common Stock, with a par value of \$0.01 per share, and 1,000,000 shares of Preferred Stock," with a par value of \$1.00 per share, and which may be issued in one or more series. On April 30, 2012, our Board of Directors designated 1,146 of such shares of preferred stock as our 10% Convertible Preferred Stock, all of which shares were issued on that date.

Capital Stock Issued and Outstanding

As of July 12, 2012, there were issued and outstanding:

43,108,366 shares of Common Stock;

• 821.6 shares of 10% Convertible Preferred Stock, convertible into 20,540,000 shares of Common Stock; • Options to purchase 3,934,000 shares of our Common Stock at exercise prices ranging from \$.23 to \$1.95 per share; • Warrants to purchase 22,757,222 shares of our Common Stock at exercise prices ranging \$.40 to \$.61 per share Investment Rights to purchase up to 273.9 units, each unit consisting of one share of 10% Convertible Preferred Stock and one warrant to purchase 25,000 shares of our Common Stock.

Common Stock

Holders of our Common Stock are entitled to one vote for each share held on all matters submitted to a vote of stockholders and have the right to vote cumulatively for the election of directors. This means that in the voting at our annual meeting, each stockholder or his proxy, may multiply the number of his shares by the number of directors to be elected then cast the resulting total number of votes for a single nominee, or distribute such votes on the ballot among the nominees as desired. Holders of our Common Stock are entitled to receive ratably such dividends, if any, as may be declared by our Board of Directors out of funds legally available therefor, subject to any preferential dividend rights of outstanding Preferred Stock. Upon our liquidation or dissolution, the holders of Common Stock are entitled to receive ratably our net assets available after the payment of all debts and other liabilities and subject to the prior rights of any outstanding Preferred Stock. Holders of our Common Stock have no preemptive, subscription, redemption or conversion rights. The rights, preferences and privileges of holders of our Common Stock are subject to, and may be adversely affected by, the rights of the holders of shares of any series of Preferred Stock which we may designate and issue in the future.

10% Convertible Preferred Stock

The 10% Convertible Preferred Stock has a 10% annual dividend, payable quarterly in cash or in shares of Common Stock. As of the date of issuance, each share of 10% Convertible Preferred Stock is convertible, at any time and at the option of the holder, into 25,000 shares of Common Stock. The conversion ratio of the 10% Convertible Preferred Stock is subject to adjustment in the event the Company issues shares of Common Stock or other securities convertible into or exchangeable for Common Stock at a price per share which is less than the conversion price of the Preferred Stock. The conversion price of the 10% Convertible Preferred Stock is currently \$0.40 per share.

The holders of the 10% Convertible Preferred Stock will vote with the Common Stock on all matters presented to the holders of the Common Stock, other than the election of certain directors, on an as converted into Common Stock basis. The holders of 10% Convertible Preferred Stock voting as a separate class are entitled to elect three members of the Board of Directors. The holders of the 10% Preferred Stock also have certain rights to elect additional members of the Board of Directors in the event we fail to make the dividend payments as required by the terms of the 10% Preferred Stock. In addition, the approval of the holders of at least 67% of the outstanding 10% Convertible Preferred Stock will be required before we may take certain actions.

The holders of the 10% Convertible Preferred Stock have priority in the event of a liquidation of our company over the outstanding shares of Common Stock. Upon liquidation, dissolution or winding up of our company, whether voluntary or involuntary, before any distribution or payment is made to the holders of the Common Stock, the holders of the 10% Convertible Preferred Stock are entitled to be paid out of the assets of the company an amount equal the stated value of the 10% Convertible Preferred Stock, which is initially \$10,000 per share, plus any accrued, but unpaid, dividends.

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The 10% Convertible Preferred Stock may be required to convert into shares of Common Stock at our election if the trading price of the Common Stock meets certain thresholds as set forth in the Certificate of Designations. If we fail to meet certain obligations regarding the registration of the 10% Convertible Preferred Stock or certain other matters affecting the 10% Convertible Preferred Stock, the holders of 10% Convertible Preferred Stock may require the company to redeem the 10% Convertible Preferred Stock.

Preferred Stock

In addition, our Board of Directors is authorized, subject to certain limitations prescribed by law, without further stockholder approval, to issue from time to time up to an aggregate of 998,854 shares of Preferred Stock in one or more series and to fix or alter the designations, preferences, rights and any qualifications, limitations or restrictions of the shares of each such series thereof, including the dividend rights, dividend rates, conversion rights, voting rights and terms of redemption of shares constituting any series or designations of such series. The rights of the holders of Common Stock will be subject to, and may be adversely affected by, the rights of holders of any Preferred Stock that may be issued in the future. Issuance of Preferred Stock could have the effect of making it more difficult for a third party to acquire, or of discouraging a third party from acquiring, a majority of the outstanding voting stock of our company.

Warrants

On April 30, 2012, we issued warrants to purchase 20,540,000 shares of Common Stock to investors in a private placement. Each warrant enables the holder to purchase shares of Common Stock at an exercise price of \$0.50 per share. In connection with the private placement, we also issued warrants to purchase 450,000 shares to the placement agent. The placement agent's warrants enable the holders to purchase shares of Common Stock at an exercise price of \$0.40 per share. All of the warrants are subject to adjustment in the event we issue shares of Common Stock or other securities convertible into or exchangeable for Common Stock at a price per share which is less than the exercise price and upon other customary terms, and may be exercised at any time during a five-year period beginning on the six-month anniversary of the date of issuance.

Between April 2011 and February 2012, we issued warrants to purchase 1,517,200 shares of Common Stock to purchasers of certain convertible promissory notes. These warrants enable the holders to purchase shares of Common Stock at exercise prices ranging from \$.42 to \$.61 per share. The warrants are subject to adjustment in the event of certain subdivisions or combinations of our Common Stock, including stock splits and stock dividends, and may be exercised at any time during a five-year period beginning on the date of issuance.

In addition, as of July 12, 2012, warrants to purchase 15,000 shares of our Common Stock were outstanding, at exercise prices ranging from \$.52 to \$.61 per share and expire through various dates in 2012 and 2013.

The descriptions of the warrants are only a summary and are qualified in their entirety by the provisions of each warrant.

WHERE YOU CAN FIND MORE INFORMATION

We have filed with the Securities and Exchange Commission, Washington, D.C. 20549, under the Securities Act of 1933, a registration statement on Form S-1 relating to the shares of Common Stock offered hereby. This prospectus does not contain all of the information set forth in the registration statement and the exhibits and schedules thereto.

For further information with respect to our company and the shares we are offering by this prospectus you should refer to the registration statement, including the exhibits and schedules thereto. You may inspect a copy of the registration statement without charge at the Public Reference Room of the Securities and Exchange Commission at 100 F Street, N.E., Washington, D.C. 20549. The public may obtain information on the operation of the Public Reference Room by calling the Securities and Exchange Commission at 1-800-SEC-0330. The Securities and Exchange Commission also maintains an Internet site that contains reports, proxy and information statements and other information regarding registrants that file electronically with the Securities and Exchange Commission. The Securities and Exchange Commission's World Wide Web address is www.sec.gov.

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We file periodic reports, proxy statements and other information with the Securities and Exchange Commission in accordance with requirements of the Exchange Act. These periodic reports, proxy statements and other information are available for inspection and copying at the public reference facilities and Internet site of the Securities and Exchange Commission referred to above. In addition, you may request a copy of any of our periodic reports filed with the Securities and Exchange Commission at no cost, by writing or telephoning us at the following address:

Investor Relations

GreenMan Technologies, Inc.

7 Kimball Lane, Building A

Lynnfield, Massachusetts 01940

(781) 224-2411

Information contained on our website is not a prospectus and does not constitute a part of this prospectus. Statements in this prospectus concerning any document we filed as an exhibit to the registration statement or that we otherwise filed with the Securities and Exchange Commission are not intended to be comprehensive and are qualified by reference to these filings. You should review the complete document to evaluate these statements. You should rely only on the information contained in or incorporated by reference or provided in this prospectus. We have not authorized anyone else to provide you with different information. We are not making an offer of these securities in any state where the offer is not permitted. You should not assume the information in this prospectus is accurate as of any date other than the date on the front of this prospectus.

DISCLOSURE OF COMMISSION POSITION OF INDEMNIFICATION

FOR SECURITIES ACT LIABILITIES

Pursuant to our Restated Certificate of Incorporation and Bylaws, we may indemnify our officers and directors to the fullest extent authorized by Delaware law, as the same exists or may hereafter be amended. We have agreed to indemnify each of our directors and certain officers against certain liabilities, including liabilities under the Securities Act of 1933. Insofar as indemnification for liabilities arising under the Securities Act of 1933 may be permitted to our directors, officers and controlling persons pursuant to the provisions described above, or otherwise, we have been advised that in the opinion of the Securities and Exchange Commission such indemnification is against public policy as expressed in the Securities Act of 1933 and is, therefore, unenforceable. In the event that a claim for indemnification against such liabilities (other than our payment of expenses incurred or paid by our director, officer or controlling person in the successful defense of any action, suit or proceeding) is asserted by such director, officer or controlling person in connection with the securities being registered, we will, unless in the opinion of our counsel the matter has been settled by controlling precedent, submit to a court of appropriate jurisdiction the question whether such indemnification by it is against public policy as expressed in the Securities Act and will be governed by the final adjudication of such issue.

FINANCIAL STATEMENTS

GREENMAN TECHNOLOGIES, INC.

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Condensed Consolidated Balance Sheets

	March 31, 2012 (Unaudited)	September 30, 2011
ASSETS		
Current assets:		
Cash and cash equivalents	\$4,798	\$153,657
Certificates of deposit, restricted	300,000	300,000
Accounts receivable, trade, less allowance for doubtful accounts of \$151,840 as of	388,013	371,575
March 31, 2012 and September 30, 2011	300,013	3/1,3/3
Inventory	480,201	348,179
Costs in excess of billings	90,934	143,770
Seller's note, related party, current portion	275,000	275,000
Prepaid expenses	58,868	164,912
Other current assets	169,316	112,921
Total current assets	1,767,130	1,870,014
Property, plant and equipment, net	305,239	383,540
Other assets:		
Seller's note, related party, non-current	523,248	525,000
Long term contracts, net	366,670	391,672
Purchased technology, net	366,670	391,672
Software development costs, net	524,323	
Other	147,790	224,898
Total other assets	1,928,701	1,533,242
	\$4,001,070	\$3,786,796
LIABILITIES AND STOCKHOLDERS' DEFICIT		
Current liabilities:		
Accounts payable	\$1,222,515	\$969,424
Accrued expenses	1,128,479	917,984
Billings in excess of cost	24,865	42,707
Notes payable, current	2,102,660	2,167,285
Convertible notes payable, current	2,301,496	_
Obligations due under lease settlement, current	68,518	68,518
Notes payable, related parties, current	32,302	370,138
Total current liabilities	6,880,835	4,536,056
Notes payable, non-current	65,134	84,695
Convertible notes payable, non-current	_	1,739,460
Notes payable, related parties, non-current	473,500	
Obligations due under lease settlement, non-current	505,540	505,540
Total liabilities	7,925,009	6,865,751

Stockholders' deficit:

Preferred stock, \$1.00 par value, 1 million shares authorized	_	
Common stock, \$.01 par value, 100 million shares authorized, 35,997,494 shares and 36,173,033 issued and outstanding at March 31, 2012 and September 30, 2011	359,975	361,730
Additional paid-in capital	41,687,714	40,297,853
Common shares held as collateral	_	(20,000)
Accumulated deficit	(45,971,628)	(43,718,538)
Total stockholders' deficit	(3,923,939)	(3,078,955)
	\$4,001,070	\$3,786,796

See accompanying notes to unaudited condensed interim consolidated financial statements.

Condensed Consolidated Statements of Operations

(Unaudited)

	Three Monti	hs Ended	Six Months E 31,	nded March
	2012	2011	2012	2011
Net sales	\$572,884	\$517,921	\$968,901	\$878,123
Cost of sales	459,308	596,681	864,603	993,127
Gross profit (loss)	113,576	(78,760) 104,298	(115,004)
Operating expenses:	110,070	(70,700	, 101,200	(112,001)
Selling, general and administrative	650,338	822,142	1,373,084	1,636,371
Impairment loss	_	149,600		149,600
Research and development	61,083	323,566	98,421	513,533
	711,421	1,295,308	1,471,505	2,299,504
Operating loss from continuing operations	(597,845) (1,374,068		
Non operating (expense)	(===,====	, () ,	, (, , , ,	()
Interest and financing costs	(425,251) (158,801	(780,014)	(263,763)
Interest income	10,963	10,848	22,053	25,077
Other, net	(34,364) (40,206) (64,922)	
Non operating expense, net) (188,159		
Loss from continuing operations	(1,046,497	(1,562,227	(2,190,090)	(2,735,107)
Discontinued operations	, , , ,		, , , , ,	,
Loss on disposal of discontinued operations	(63,000) —	(63,000)	
Loss from discontinued operations		(743,968) —	(1,056,044)
•	(63,000) (743,968	(63,000)	(1,056,044)
Net loss	\$(1,109,497	(1) \$(2,306,195)	\$(2,253,090)	\$(3,791,151)
Loss from continuing operations per share – basic and	\$(0.03) \$(0.05) \$(0.06)	\$(0.08)
diluted	\$(0.03) \$(0.03) \$(0.00)	\$(0.08)
Loss from discontinued operations per share – basic and	\$ —	\$(0.02) \$—	\$(0.03)
diluted	φ—	\$(0.02) \$ —	\$(0.03)
Net loss per share –basic and diluted	\$(0.03) \$(0.07) \$(0.06)	\$(0.11)
Weighted average shares outstanding -basic and diluted	35,700,008	33,668,195	36,150,109	33,550,782

See accompanying notes to unaudited condensed interim consolidated financial statements.

Condensed Consolidated Statement of Changes in Stockholders' Deficit

For the Six Months Ended March 31, 2012

(Unaudited)

	Common Sto	ck	Additional Paid In	Accumulated	Common Shares Held As	
	Shares	Amount	Capital	Deficit	Collateral	Total
Balance, October 1, 2011	36,173,033	\$361,730	\$40,297,853	\$(43,718,538)		
Compensation expense associated with stock options	_	_	99,400	-	_	99,400
Common stock issued upon option exercise	22,222	222	(222)	_		_
Common stock issued with promissory notes	421,750	4,218	206,658	_	_	210,876
Common stock issued for services rendered	258,288	2,583	122,816	_	_	125,399
Common stock issued upon convertible debt exercise	962,069	9,621	419,136	_	_	428,757
Common stock issued for convertible debt interest	160,132	1,601	93,291	_	_	94,892
Beneficial conversion discount on convertible notes payable	_		325,948	_	_	325,948
Value of warrants issued for financing	_	_	122,834	_	_	122,834
Return of collateral shares	(2,000,000)	(20,000)			20,000	_
Net loss for the six months ended March 31, 2012	_	_	_	(2,253,090)	_	(2,253,090)
Balance, March 31, 2012	35,997,494	\$359,975	\$41,687,714	\$(45,971,628)	\$—	\$(3,923,939)

See accompanying notes to unaudited condensed interim consolidated financial statements.

Condensed Consolidated Statements of Cash Flows

(Unaudited)

	Six Months Ended March 31,	
	2012	2011
Cash flows from operating activities:		
Net loss	\$(2,253,090)	\$(3,791,151)
Adjustments to reconcile net income to net cash used in operating activities:		
Impairment loss and inventory valuation allowance		598,479
Shares issued for services rendered	125,399	16,667
Loss on disposal of discontinued operations	63,000	
Loss on disposal of property and equipment	22,733	_
Depreciation	55,568	100,250
Amortization of stock issued	210,875	_
Amortization of beneficial conversion feature and warrants	254,575	_
Amortization of deferred financing costs	29,944	114,435
Stock compensation expense	99,400	112,952
Amortization of patents		10,830
Amortization of long term contracts	25,002	114,627
Amortization of purchased technology	25,002	25,002
Amortization of software costs	3,632	
(Increase) decrease in assets:		
Accounts receivable	(16,438)	(2,906)
Inventory	(132,022)	224,340
Costs in excess of billings	52,836	(80,528)
Prepaid and other current assets	51,401	176,962
Other assets	(15,836)	(64,476)
(Decrease) increase in liabilities:		
Accounts payable	253,091	201,488
Billings in excess of costs	(17,842)	(18,681)
Accrued expenses	305,387	52,925
Net cash used in operating activities	(857,383)	(2,208,785)
Cash flows from investing activities:		
Purchase of property and equipment		(58,654)
Software development costs	(527,954)	
Maturity of certificates of deposit		500,000
Net cash (used in) provided by investing activities	(527,954)	441,346
Cash flows from financing activities:		
Proceeds from notes payable		1,222,000
Proceeds from convertible notes payable	1,185,000	500,000
Proceeds from notes payable, related party	155,000	130,000
Repayment of notes payable	(84,186)	(98,628)
Repayment of notes payable, related party	(19,336)	(101 000)
Proceeds from exercise of stock options	-	36,900

Net cash provided by financing activities Net decrease in cash and cash equivalents Cash and cash equivalents at beginning of year Cash and cash equivalents at end of period	1,236,478 (148,859 153,657 \$4,798	1,668,372 (99,067) 293,550 \$194,483
Supplemental cash flow information:		
Shares issued as additional collateral	\$ —	\$20,000
Shares issued with debt extensions	210,876	284,093
Shares issued in converted debt	523,649	_
Beneficial conversion feature	325,948	_
Warrants issued	122,834	2,905
Interest paid	136,595	109,755
Taxes paid	_	_

See accompanying notes to unaudited condensed interim consolidated financial statements.

Notes to Condensed Interim Consolidated Financial Statements

(Unaudited)

1. Nature of Operations, Risks, and Uncertainties

GreenMan Technologies, Inc. (together with its subsidiaries "we", "us" or "our") was originally founded in 1992 and has operated as a Delaware corporation since 1995. Prior to August 1, 2011, GreenMan was comprised of two business segments, the dual fuel conversion operations (American Power Group) and the molded recycled rubber products operations (Green Tech Products). As described below, our business changed substantially in August 2011, when we sold substantially all of the assets of our molded recycled rubber products operations.

Recent Developments

On April 30, 2012 we completed a private placement of 10% Convertible Preferred Stock to several institutional investors for gross proceeds of approximately \$8.2 million. The preferred stock is convertible into Common Stock at an initial conversion price of \$0.40 per share and the investors also received five-year warrants to purchase a number of shares of Common Stock equal to the number of shares into which the preferred stock is convertible, at an initial exercise price \$0.50 per share. The investors have the right, exercisable at any time before March 31, 2013, to invest up to \$2.7 million to purchase additional shares of preferred stock and warrants under the same terms. In conjunction with the close of the financing, Iowa State Bank extended the maturity of our credit facility to April 25, 2013 and increased our borrowing limits to \$2.25 million. In addition, the holders of long-term convertible debentures in the aggregate principal amount of approximately \$3 million converted those debentures into shares of our Common Stock in conjunction with this financing. (See Note 16.)

In March 2011, the United States Environmental Protection Agency announced that it had amended its alternative fuel conversion regulations for light, medium and heavy-duty vehicles. Under the new regulations, testing and compliance procedures differ based on the age category of the vehicle or engine that is being converted: (1) new or relatively new; (2) intermediate age ("IUL"); or (3) outside useful life ("OUL"). All conversion manufacturers seeking exemption must demonstrate compliance, but the requirements differ among age categories.

In September 2011, we were notified by the EPA that our first submission under the new regulations had been approved for the OUL Heavy Duty 2004 Caterpillar C-15 engine family. In May 2012, we were notified by the EPA of approval for an additional 55 CAT and Detroit Diesel OUL engine families.

Nature of Operations, Risks, and Uncertainties

Our American Power Group's patented dual fuel conversion system is a unique external fuel delivery enhancement system that converts existing diesel engines into more efficient and environmentally friendly engines that have the flexibility, depending on the circumstances, to run on:

Diesel fuel and compressed natural gas (CNG) or liquefied natural gas (LNG);

Diesel fuel and pipeline gas, well-head gas or approved bio-methane; or

100% diesel fuel.

Our proprietary technology seamlessly displaces 40% to 70% of the normal diesel fuel consumption with various forms of natural gas and the energized fuel balance between the two fuels is maintained with a patented control system

ensuring the engines operate at Original Equipment Manufacturers' (OEM) specified temperatures and pressures with no loss of horsepower. Installation requires no engine modification, unlike the more expensive fuel injected alternative fuel systems in the market.

By displacing highly polluting and expensive diesel fuel with inexpensive, abundant and cleaner burning natural gas, a user can:

Reduce fuel and operating costs by 20% to 35%;

Reduce toxic emissions such as nitrogen oxide (NOX), carbon monoxide (CO) and fine particulate emissions;

Enhance the engine's operating life, since natural gas is a cleaner burning fuel source; and

Primary end market applications include both primary and back-up diesel generators as well as mid- to heavy-duty vehicular diesel engines.

Notes to Condensed Interim Consolidated Financial Statements

(Unaudited)

1. Nature of Operations, Risks, and Uncertainties – (Continued)

On August 1, 2011, we completed the sale of substantially all of our Green Tech Products' molded recycled rubber products operations to Irish Knight Holdings, L.L.C., a company co-owned by two of Green Tech Products' senior managers, and recorded a loss on disposal of approximately \$59,000. Green Tech Products specialized in the design, development and manufacturing of branded recycled products and services that provide schools and municipalities with environmentally responsible products to create safer work and play environments.

As of March 31, 2012, we had \$304,798 in cash, cash equivalents and restricted certificates of deposit and a working capital deficiency of \$5,113,704. Our molded rubber products business has historically been the source of substantially all of our revenue and cash flow over the past three fiscal years and we have incurred substantial losses from operations over those fiscal years. These factors among others raise substantial doubt about our ability to continue as a going concern. Our continued existence is dependent on our ability to obtain additional funding (see Note 16), generate positive operating cash flow, achieve profitability on a sustained basis and generate improved performance. The financial statements have been prepared assuming we will continue as a going concern.

In order to ensure our future viability, management has implemented or is in the process of implementing the following actions:

A. Private Placement

On April 30, 2012 we completed a private placement of 10% Convertible Preferred Stock to several institutional investors for gross proceeds of approximately \$8.2 million. (See Note 16.)

B. Iowa State Bank Credit Facility

In November 2010, American Power Group entered into a \$2 million working capital line of credit with Iowa State Bank, which was due to expire April 30, 2012 but has been extended to April 25, 2013 in conjunction with our Convertible Preferred Stock financing. We may borrow up to 50% of the value of American Power Group's eligible inventory and 70% of its eligible accounts receivable. We have guaranteed all obligations under the line of credit and have secured that guarantee by (i) issuing to the lender a security interest in a \$300,000 certificate of deposit and certain additional collateral and (ii) agreeing to issue to the lender, as additional collateral 2,000,000 shares of our Common Stock. In December 2011, the lender agreed to return the 2,000,000 shares in return for our pledge to issue up to 2,000,000 shares in the event of a default. This pledge agreement will be terminated, at such time as all obligations under the credit facility have been satisfied and the lender has no further obligations to make advances under the credit facility.

C. Short Term Promissory Notes

In September and October 2010, we issued our 12% unsecured, six-month promissory notes for gross proceeds of \$573,500, including notes with aggregate gross proceeds of \$323,500 issued to a director and an officer of our company. In addition, we issued 0.5 shares of unregistered Common Stock for each dollar invested in the offering, or 311,750 shares of Common Stock, including an aggregate of 161,750 shares of Common Stock to the director and officer. We also issued 25,000 shares of Common Stock as a placement fee. In March 2011, the note holders agreed to

extend the maturity date of the notes for six additional months after the original maturity date of the notes. In consideration of these extensions, we issued 0.5 additional shares of unregistered Common Stock for each dollar invested in the offering, or 321,750 additional shares of Common Stock, including 10,000 shares of Common Stock as a placement fee.

In February and March 2011, we issued additional six-month promissory notes for gross proceeds of \$270,000, including a note with gross proceeds of \$20,000 issued to a director of our company. In addition, we issued an aggregate of 135,000 shares of Common Stock, including 10,000 shares of Common Stock to the director, and paid \$30,000 as a placement fee.

In October 2011, the holder of a note in the principal amount of \$250,000 agreed to extend the maturity date of such note to February 8, 2012 and the remaining holders agreed to extend the maturity of their notes to March 31, 2012. In consideration of these extensions, we issued 0.5 additional shares of unregistered Common Stock for each dollar invested, or an aggregate of 421,750 additional shares of Common Stock. We used \$495,000 from the proceeds of the Convertible Preferred Stock financing to repay the three of these notes.

Notes to Condensed Interim Consolidated Financial Statements

(Unaudited)

1. Nature of Operations, Risks, and Uncertainties – (Continued)

D. Convertible Promissory Notes

Between October 2010 and March 2011, we issued our 10% unsecured convertible promissory notes for gross proceeds of \$500,000. The convertible notes are payable 24 months after issuance and are convertible, at any time after six months from issuance, into shares of Common Stock at a conversion price of 85% of the closing price of our Common Stock on the day the notes were issued.

Between April 2011 and July 2011 we issued additional 10% unsecured convertible promissory notes for gross proceeds of \$1,725,000. The convertible notes are payable 24 months after issuance. Each note is convertible at any time, at the option of the holder, into shares of Common Stock at a conversion price of \$.59. In addition, each investor received a warrant to purchase that number of shares of Common Stock which is equal to the number of shares of Common Stock into which the principal amount of the note subscribed for by the investor is convertible, multiplied by 0.3. Each warrant will be exercisable for a period of five years after the date the investor subscribed for his or her note, at a price of \$.65 per share.

In November 2011, we commenced a private offering of 10% convertible notes payable in an effort to raise up to \$1.5 million in gross proceeds and as of March 31, 2012 we have issued \$1,185,000 of notes and closed the offering. The convertible notes are payable 24 months after issuance and are convertible at any time, at the option of the holder, into shares of Common Stock at a conversion price equal to 85% of the closing bid price of the Common Stock on the day the notes were issued. In addition, each investor received a warrant to purchase that number of shares of Common Stock which is equal to the number of shares of Common Stock into which the principal amount of the note subscribed for by the investor is convertible, multiplied by 0.3 at a price equal to equal to 95% of the closing bid price of the Common Stock on the day the notes were issued.

All of these notes were converted into shares of our Common Stock in conjunction with the Convertible Preferred Stock financing.

E. Strategic Financial Advisor Agreement

In December 2011, we engaged Ardour Capital, LLC to serve as our new financial advisor. Ardour Capital is the leading research and investment-banking firm exclusively focused on energy technology, alternative energy and power, and clean and renewable technologies. In April 2012, we closed on an \$8.2 Convertible Preferred financing with the assistance of Ardour. (See Note 16).

F. Divestiture of Molded Recycled Rubber Products Business

Based on the magnitude of Green Tech Products' continuing operating losses (\$6 million cumulative since acquisition), our Board of Directors determined it to be in the best interests of shareholders to exit the molded recycled rubber product business and to devote all of our corporate resources to advancing American Power Group's dual fuel conversion business. On August 1, 2011 we completed the sale of substantially all of the assets of Green Tech Products to Irish Knight Holdings, L.L.C., a company co-owned by two of Green Tech Product's senior managers.

G. Operating Enhancements

Since the July 2009 acquisition of American Power Group's dual fuel conversion operations, we have invested over \$7.0 million to enhance our dual fuel products and support dual fuel sales and marketing initiatives intended to promote American Power Group's dual fuel conversion technology and establish broader market presence worldwide. As a result of these efforts, revenue for the six months ended March 31, 2012 increased 10% over the prior year's results and revenue for fiscal year ended September 30, 2011 increased more than 430% to \$1.77 million as compared to approximately \$333,000 during the fiscal year ended September 30, 2010.

Our continued existence is dependent on our ability to generate positive operating cash flow, achieve profitability on a sustained basis and generate improved performance. If American Power Group is unable to achieve sustained profitability and we are unable to obtain additional financing to supplement our cash position, our ability to maintain our current level of operations could be materially and adversely affected. There is no guarantee we will be able to achieve profitability.

Notes to Condensed Interim Consolidated Financial Statements

(Unaudited)

2. Basis of Presentation

The consolidated financial statements include the accounts of GreenMan Technologies, Inc. and our wholly-owned subsidiaries American Power Group, Inc. and Green Tech Products, Inc. (inactive) All significant intercompany accounts and transactions have been eliminated in consolidation. All molded rubber products assets, liabilities and results of operations have been classified as discontinued operations for all periods presented in the accompanying consolidated financial statements.

The accompanying interim financial statements at March 31, 2012 are unaudited and should be read in conjunction with the financial statements and notes thereto for the year ended September 30, 2011 included in our Annual Report on Form 10-K. The balance sheet at September 30, 2011 has been derived from the audited financial statements as of that date, certain information and footnote disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States of America have been condensed or omitted pursuant to the Securities and Exchange Commission rules and regulations, although we believe the disclosures which have been made herein are adequate to ensure that the information presented is not misleading. The results of operations for the interim periods reported are not necessarily indicative of those that may be reported for a full year. In our opinion, all adjustments which are necessary for a fair statement of our financial position as of March 31, 2012 and the operating results for the interim periods ended March 31, 2012 and 2011 have been included.

3. Certificates of Deposit

All certificate of deposit investments have an original maturity of more than three months but less than three years and are stated at original purchase price which approximates fair value. As of March 31, 2012 and September 30, 2011, we have pledged a \$300,000 certificate of deposit as collateral for two loans currently outstanding with Iowa State Bank.

4. Receivables

Accounts Receivable

Accounts receivable are carried at original invoice amount less an estimate made for doubtful accounts. Management determines the allowance for doubtful accounts by regularly evaluating past due individual customer receivables and considering a customer's financial condition, credit history, and the current economic conditions. Individual accounts receivable are written off when deemed uncollectible, with any future recoveries recorded as income when received.

Seller's Note Receivable, Related Party

In conjunction with the July 2009 acquisition of substantially all the American Power Group operating assets, including the name American Power Group (excluding its dual fuel patent), we acquired a promissory note from the previous owners of American Power Group (renamed M&R Development, Inc.), payable to the Company, in the principal amount of \$800,000. The note bears interest at the rate of 5.5% per annum and was based on the difference between the assets acquired and the consideration given. Per our agreement, 25% of any royalties due periodically to M&R under a technology license agreement will be applied against outstanding interest and principal due under the terms of the note rather than be paid to M&R. Based on the fiscal year 2012 plan, we have classified \$275,000 of the balance as the current portion. In conjunction with the Convertible Preferred Stock financing, on April 27, 2012, we

amended the note to extend the maturity of the note from July 2013 to February 15, 2015 and defer all interest and principal payments due under the note during calendar 2012. Thereafter, the aggregate principal amount due under the note will be paid in eight equal quarterly payments plus interest. (see Note 16)

We consider this a related party note as one of the former owners of American Power Group is now an employee of ours.

5. Net Loss Per Share

Basic earnings per share represents income available to common stockholders divided by the weighted average number of common shares outstanding during the period. Diluted earnings per share reflects additional common shares that would have been outstanding if potentially dilutive common shares had been issued, as well as any adjustment to income that would result from the assumed conversion. Potential common shares that may be

Notes to Condensed Interim Consolidated Financial Statements

(Unaudited)

5. Net Loss Per Share – (Continued)

issued by us relate to outstanding stock options and warrants and convertible debt. Basic and diluted net loss per share are the same for the three and six months ended March 31, 2012 and 2011, since the effect of the inclusion of all outstanding options, warrants and convertible debt would be anti-dilutive. In addition, the common shares issued as additional collateral are excluded from both these calculations due to the restrictive nature of the agreement and shares.

At the closing of the \$8.2 million private placement on April 30, 2012 described in Note 16, holders of convertible promissory notes in the aggregate principal amount of \$2,985,000 had converted such principal, together with interest accrued thereon, into approximately 6,546,000 shares of Common Stock.

6. Inventory

Raw material inventory primarily consists of dual fuel conversion components. Work in progress includes materials, labor and direct overhead associated with incomplete dual fuel conversion projects. All inventory is valued at the lower of cost or market on the first-in first-out (FIFO) method. Inventory consists of the following:

	March	September
	31,	30,
	2012	2011
Raw materials	\$474,124	\$338,594
Work in progress	4,616	8,642
Finished goods	1,461	943
Total inventory	\$480,201	\$348,179

7. Long Term Deposits

In December 2007, we made a \$149,600 deposit to a third party to secure the exclusive supply and distribution rights in the United States to a technology being developed in China that was intended to transform recycled scrap tires into renewable by-products. Based on significant delays in the development and commercialization of the technology and the third party's inability to secure additional funding to complete the development, management has determined the realizability of the deposit to be impaired and therefore has recorded an impairment charge of \$149,600 at March 31, 2011.

8. Discontinued Operations

On August 1, 2011, we completed the sale of substantially all of the assets of Green Tech Products to Irish Knight Holdings, L.L.C., a company co-owned by two of Green Tech Products' senior managers, and recorded a loss on

disposal of approximately \$59,000. The consideration for the purchase of the assets was (i) the assumption of substantially all of Green Tech Products' liabilities, which were approximately \$1.2 million; (ii) a \$50,000 stock inventory credit toward the purchase of products and services from the buyer, which credit may be applied during the first nine months after completion of the sale; and (iii) a promissory note in the principal amount of \$100,000, which is payable in increasing monthly installments over a period of 60 months.

In March 2012, Irish Knight Holdings agreed, in consideration of a \$25,000 reduction in the stock inventory credit and a \$38,000 reduction in the then outstanding balance of the promissory note, to pay us a total of \$80,000 by December 31, 2012 in full satisfaction of the inventory credit and note. As a result, we recorded an additional loss on disposal of discontinued assets of \$63,000 during the three and six months ended March 31, 2012.

Notes to Condensed Interim Consolidated Financial Statements

(Unaudited)

8. Discontinued Operations – (Continued)

Net sales and loss from our discontinued molded rubber products operations for the three and six months ended March 31 were as follows:

	Three Months Ended			s Ended
	March	March 31,	March	March 31,
	31,	Maich 31,	31,	March 51,
	2012	2011	2012	2011
Net sales from discontinued operations	\$ —	\$396,366	\$ —	\$878,123
Loss from discontinued operations	(63,000)	(743,968)	(63,000)	(1,056,044)

9. Intangible Assets

We review intangibles for impairment annually, or more frequently if an event occurs or circumstances change that would more likely than not reduce the fair value of our intangible assets below their carrying value.

In conjunction with the American Power Group acquisition and license agreement, we recognized \$500,000 associated with the execution of a long term technology license agreement and \$500,000 associated with the purchase of the dual fuel conversion technology. Both values are being amortized on a straight line basis over an estimated useful life of 120 months. Amortization expenses associated with the long term technology license agreement and the purchased dual fuel conversion technology amounted to \$25,000 for the three months and \$50,000 for the six months ended March 31, 2012 and 2011, respectively. Accumulated amortization was \$266,660 at March 31, 2012 and \$216,666 at September 30, 2011.

A critical component of our dual fuel aftermarket conversion solution is the internally developed software component of our electronic control unit. The software allows us to seamlessly and constantly monitor and control the various gaseous fuels to maximize performance and emission reduction while remaining within all original OEM diesel engine performance parameters. We have developed a base software application and EPA testing protocol for both our OUL and IUL engine applications, which will be customized for each engine family approved in order to maximize the performance of the respective engine family.

During fiscal 2011, we incurred costs to develop these software applications that were recorded as research and development costs and expensed as incurred until we were able to establish technological feasibility, which we did in September 2011 with our first EPA engine family approval. As a result, we began capitalizing costs associated with our software application development. We will cease capitalization of additional costs when the product or enhancement is available for general release to customers. As of March 31, 2012, we have capitalized \$527,955 of development costs associated with our OUL (\$252,250) and IUL (\$275,705) applications, which will be amortized on a straight line basis over an estimated useful life of 60 months for OUL applications and 84 months for IUL

applications. Amortization costs for the three months and six months ended March 31, 2012 were \$0 and \$3,632, respectively.

Amortization expense associated with acquisition related intangibles during the next five years is anticipated to be:

Twelve months ending March 31:	Contracts	Technology	Testing Software	Total
2013	\$50,000	\$ 50,000	\$89,837	\$189,837
2014	50,000	50,000	89,837	189,837
2015	50,000	50,000	89,837	189,837
2016	50,000	50,000	89,837	189,837
2017	50,000	50,000	89,837	189,837
2018 and thereafter	116,670	116,670	75,138	308,478
	\$366,670	\$ 366,670	\$524,323	\$1,257,663

Notes to Condensed Interim Consolidated Financial Statements

(Unaudited)

9. Intangible Assets – (Continued)

On June 30, 2011, we amended the Exclusive Patent License Agreement dated as of June 17, 2009 between our company and M&R. Pursuant to the amendment:

The royalties payable to M&R will be reduced from 10% to 6% for sales as defined in the license from and after the date (the "Royalty Modification Date") that the sum of all royalties paid to M&R under the license equals \$15 million on a cumulative basis, and will be eliminated altogether from and after the date that the sum of all royalties paid to M&R equals \$36 million on a cumulative basis (the "Technology Transfer Date");

Prior to the Royalty Modification Date, neither M&R nor any of its stockholders, directors, officers or other representatives may (i) sell, license or otherwise transfer any of the patent rights licensed by us or any other proprietary technology or information owned by M&R which relate to the licensed patent rights (together, the "Technology Rights"), (ii) sell or otherwise transfer a majority of M&R's outstanding capital stock or (iii) enter into any agreement or commitment contemplating either of the foregoing;

M&R has assigned all of its right, title and interest in and to the Technology Rights to us, such assignment to be effective on the Technology Transfer Date, and subject only to the prior receipt by M&R of \$36 million in cumulative royalty payments on or before such date;

At any time during the period beginning on the Royalty Modification Date and ending on the first anniversary thereof, the Company may purchase the Technology Rights from M&R for an additional payment of \$17.5 million; and

If we do not exercise the foregoing purchase right prior to the first anniversary of the Royalty Modification Date, and if M&R subsequently receives a bona fide offer from a third party to purchase some or all of the Technology Rights, we will have the right, exercisable at any time within 30 days after the receipt of such an offer, to purchase the Technology Rights from M&R for a purchase price equal to 110% of the price offered by such third party less the sum of all royalties paid to M&R on or before the date we give notice of our election to purchase the Technology Rights.

In conjunction with the Convertible Preferred Stock financing, on April 27, 2012, we entered into Amendment No. 3 to the Exclusive Patent License Agreement dated June 17, 2009 with M&R and GreenMan (Licensor). The amendment amends the royalty provisions in the license to modify the calculation of the royalty payments and to amend the timing of the royalty payments. Under the provisions of this amendment, effective April 1, 2012 the monthly royalty amount due shall be the lesser of 10% of net sales or 30% of pre-royalty EBITDA (Earnings Before Interest, Taxes, Depreciation and Amortization). No royalties will be due if cumulative EBITDA is less than zero.

10. Contracts in Progress

Contracts in progress consist of the following:

	March 31,	September 30, 2011
	2012	2011
ontracts	\$552,495	\$ 549,319
in progress	114,811	83,991

	667,306	633,310
Less billings on contracts in progress	601,237	532,247
	\$66,069	\$ 101,063
Costs and estimated earnings in excess of billings	\$90,934	\$ 143,770
Billings in excess of costs and estimated earnings	24,865	42,707
	\$66,069	\$ 101,063

Notes to Condensed Interim Consolidated Financial Statements

(Unaudited)

11. Property, Plant and Equipment

Property, plant and equipment consist of the following:

	March 31, 2012	September 30, 2011	Estimated Useful Lives
Machinery and equipment	\$633,961	\$657,155	3 - 7 years
Less accumulated depreciation	(328,722)	(273,615)	
Machinery and equipment, net	\$305,239	\$383,540	

12. Product Warranty Costs

We provide for the estimated cost of product warranties for our dual fuel products at the time product revenue is recognized. Factors that affect our warranty reserves include the number of units sold, historical and anticipated rates of warranty repairs, and the cost per repair. We assess the adequacy of the warranty provision and we may adjust this provision if necessary.

The following table provides the detail of the change in our product warranty accrual relating to dual fuel products as of:

	March	Septembe	r
	31,	30,	
	2012	2011	
Warranty accrual at the beginning of the period	\$27,620	\$ 6,188	
Charged to costs and expenses relating to new sales	11,302	25,720	
Costs of product warranty claims	(9,856)	(4,288)
Warranty accrual at the end of period	\$29,066	\$ 27,620	

13. Notes Payable/Credit Facilities

Credit Facilities

In November 2010, American Power Group entered into a \$2,000,000 working capital line of credit with Iowa State Bank, which expired on December 1, 2011 (subsequently extended to April 25, 2013). We may borrow up to 50% of the value of American Power Group's eligible inventory and 70% of its eligible accounts receivable. We have collateralized the obligations by: (i) granting to the lender a security interest in a \$300,000 certificate of deposit and certain additional collateral and (ii) issuing to the lender, as additional collateral, 2,000,000 shares of our Common Stock. The shares, which could not be sold unless we are in default, were valued at \$20,000 at November 9, 2010, representing their par value and are treated as a contra equity amount on the balance sheet at September 30, 2011. In December 2011, the lender agreed to return the 2,000,000 shares in return for our pledge to issue in the future up to 2,000,000 shares in the event of a default. This pledge agreement will be terminated at such time as all obligations

under the credit facility have been satisfied and the lender has no further obligations to make advances under the credit facility. During June 2011, Iowa State Bank agreed to advance an additional \$250,000 under the credit facility under the condition it was repaid by July 31, 2011 (subsequently extended to April 25, 2013). In addition, two directors and two members of management have each pledged 125,000 shares of our Common Stock as additional collateral for this \$250,000 advance. As of March 31, 2012, we have \$1,280,110 outstanding under the credit facility. In conjunction with the completion of our Convertible Preferred Stock financing on April 30, 2012, Iowa State Bank extended the maturity of our credit facility to April 25, 2013 and increased our borrowing limits to \$2.25 million (see Note 16).

Short Term Promissory Notes (including Related Party)

In September 2010, we commenced a private offering of 12% unsecured, six-month promissory notes payable in an effort to raise up to \$575,000 in gross proceeds (subsequently increased to \$850,000). In addition, we agreed to issue 0.5 shares of unregistered Common Stock for each \$1 invested in the offering. In September and October 2010, we issued our 12% unsecured, six-month promissory notes for gross proceeds of \$573,500, including notes with aggregate gross proceeds of \$323,500 issued to a director and an officer of our company. In connection with the issuance of a note for \$250,000, two directors and member of management have each pledged 125,000 shares of our Common Stock as additional collateral. In addition, we issued 0.5 shares of unregistered Common Stock for each dollar invested in the offering, or 311,750 shares of Common Stock, including an aggregate of 161,750 shares of Common Stock to the director and officer. We also issued 25,000 shares of Common Stock as a placement fee. In March 2011, the note holders agreed to extend the maturity date of the notes for an six additional months after the

Notes to Condensed Interim Consolidated Financial Statements

(Unaudited)

13. Notes Payable/Credit Facilities – (Continued)

original maturity date of the notes. In consideration of these extensions, we issued 0.5 additional shares of unregistered Common Stock for each dollar invested in the offering, or 161,750 additional shares of Common Stock.

In February and March 2011, we issued additional six-month promissory notes for gross proceeds of \$270,000, including a note with gross proceeds of \$20,000 issued to a director of our company. In addition, we issued an aggregate of 135,000 shares of Common Stock, including 10,000 shares of Common Stock to the director. We paid a placement fee of \$30,000 in connection with the issuance of these notes. In connection with the issuance of the \$250,000 note, two directors and member of management have each pledged 125,000 shares of our Common Stock as additional collateral.

In connection with the issuance of the \$250,000 note, two directors and member of management have each pledged 125,000 shares of our Common Stock as additional collateral for this \$250,000 note.

In October 2011, the holder of a note in the principal amount of \$250,000 agreed to extend the maturity date of such note to February 8, 2012 and the remaining holders agreed to extend the maturity of their notes to March 31, 2012. In consideration of these extensions, we issued 0.5 additional shares of unregistered Common Stock for each dollar invested, or 421,750 additional shares of Common Stock. The \$250,000 note due February 8, 2012 and the remaining third party note of \$225,000 were not paid as of March 31, 2012. Both holders, as well as a \$20,000 related party note holder, agreed to waive any default as of March 31, 2012 in consideration of payment in conjunction with the Convertible Preferred financing. We repaid \$495,000 in principal of these notes with the proceeds of the financing. Related parties holding notes in the aggregate principal amount of \$473,500 agreed to a reduction in their interest rate to 8 % and extend the maturity of their notes until April 30, 2014 (see Note 16). These notes have been classified as long term as of March 31, 2012.

On October 12, 2011 an officer loaned us \$150,000 pursuant to the terms of a 10% promissory note due November 27, 2011 (and subsequently extended to April 30, 2014).

Convertible Notes Payable

In October 2010, we commenced a private offering of 10% convertible notes payable and raised \$500,000 in gross proceeds. The convertible notes were due 24 months after issuance and are convertible, after six months, into shares of Common Stock at a conversion price equal to 85% of the closing price of our Common Stock on the day the notes are issued. In conjunction with the issuance of these notes we recorded deferred financing costs of \$29,555, including \$2,905 associated with the issuance of placement agent warrants to purchase an aggregate of 15,000 shares of our Common Stock at exercise prices ranging from \$.45 to \$.61 per share. The warrants are immediately exercisable and have a term of two years from the date of grant. During the six months ended March 31, 2012, \$325,000 of the principal and \$4,479 of interest were converted into 790,839 shares of our Common Stock and the remaining \$175,000 of notes were convertible into 364,741 shares of Common Stock which had a fair value of \$251,671 based on the closing price of our stock on that date. All remaining notes, together with accrued interest were converted into shares of our Common Stock in April 2012 in conjunction with our Convertible Preferred Stock financing (see Note 16). Amortization of deferred financing costs was \$3,639 and \$10,355 during the three and six months ended March 31, 2012 and the unamortized deferred financing costs at March 31, 2012 were \$8,622. In addition, the notes

contained a beneficial conversion feature of \$85,343 at issuance based on the intrinsic value of the shares into which the notes are convertible. The beneficial conversion discount was recorded as paid-in-capital and will be amortized to interest expense over the two-year term of the notes or ratably upon any partial conversion. Amortization of the beneficial conversion feature was \$13,283 and \$43,182 during the three and six months ended March 31, 2012 and the unamortized beneficial conversion feature at March 31, 2012 was \$11,854. This offering was discontinued in March 2011.

In April 2011, we issued additional 10% unsecured convertible promissory notes for gross proceeds of \$1,150,000. The convertible notes are payable 24 months after issuance. Each note is convertible at any time, at the option of the holder, into shares of Common Stock at a conversion price equal to the lower of (i) 110% of the volume-weighted average price of the Common Stock April 22, 2011 (the date the first such notes were issued) or \$.59 or (ii) in the event that we issue shares of our Common Stock in a financing on or before September 30, 2011, the gross proceeds of which, at a single closing, exceed \$5,000,000 (a "Qualified Financing"), 110% of the price per

Notes to Condensed Interim Consolidated Financial Statements

(Unaudited)

13. Notes Payable/Credit Facilities – (Continued)

share of Common Stock paid by investors in such financing. Each note will be convertible at our option into shares of Common Stock at such conversion price if, at any time after the first anniversary of the issuance of the note and prior to the note's maturity, the average closing price of the Common Stock, as reflected on the principal stock exchange or trading market for the Common Stock, equals or exceeds \$1.60 per share (as such price may be equitably adjusted upon certain events such as stock dividends, distributions and splits) for 20 consecutive trading days. During June and July 2011, we received an additional \$575,000 from investors under the same terms as the initial investors. In addition, each investor received a warrant to purchase that number of shares of Common Stock which is equal to the number of shares of Common Stock into which the principal amount of the note subscribed for by the investor is convertible, multiplied by 0.3. Each warrant will be exercisable for a period of five years after the date the investor subscribed for his or her note, at a price equal to the lower of (i) 120% of the volume-weighted average price of the Common Stock on April 22, 2011 (the date the first such notes were issued), or (ii) in the event that we issue shares of our Common Stock in a Qualified Financing, 90% of the price per share of Common Stock paid by investors in such financing. This offering was discontinued in August 2011.

In conjunction with this offering, we granted warrants to purchase an aggregate of 877,119 shares of our Common Stock at an exercise price of \$.65 per share. We also incurred deferred financing cost of \$51,750 associated with placement agent fees. Amortization of deferred financing costs was \$8,318 and \$14,841 during the three and six months ended March 31, 2012 and the unamortized deferred financing costs at March 31, 2012 were \$27,250. We recorded a debt discount associated with the issuance of the warrants of \$187,011. In addition, the notes contained a beneficial conversion feature of \$318,367 at issuance based on the intrinsic value of the shares into which the notes are convertible. The debt discount value and the beneficial conversion feature were recorded as paid-in-capital and will be amortized to interest expense over the two year term of the notes or ratably upon any partial conversion. The discount generated a \$156,000 deferred tax liability which we offset with a corresponding decrease of the valuation allowance by the same amount. Amortization of the debt discount value and beneficial conversion feature was \$99,227 and \$163,691 for the three and six months ended March 31, 2012 and the unamortized warrant value and beneficial conversion feature at March 31, 2012 was \$267,583. During the three months ended March 31, 2012, notes in the principal amount of were converted into 169,492 shares of our Common Stock. The remaining notes, in the aggregate principal amount of \$1,625,000, were convertible into 2,754,237 shares of Common Stock, which had a fair value of \$1,900,424 at March 31, 2012 based on the closing price of our stock on that date. All of such remaining notes, together with accrued interest, were converted into shares of Common Stock in April 2012 in conjunction with our Convertible Preferred Stock financing (see Note 16).

In November 2011, we commenced a new private offering of 10% convertible notes payable in an effort to raise up to \$1.5 million in gross proceeds. The convertible notes are payable 24 months after issuance. Each note is convertible at any time, at the option of the holder, into shares of Common Stock at a conversion price equal to 85% of the closing bid price of the Common Stock on the day the notes were issued. Each note will be convertible at our option into shares of Common Stock at such conversion price if, at any time after the first anniversary of the issuance of the note and prior to the note's maturity, the average closing price of the Common Stock, as reflected on the principal stock exchange or trading market for the Common Stock, equals or exceeds \$1.60 per share (as such price may be equitably adjusted upon certain events such as stock dividends, distributions and splits) for 20 consecutive trading days. In addition, each investor received a warrant to purchase that number of shares of Common Stock which is equal to the number of shares of Common Stock into which the principal amount of the note subscribed for by the investor is

convertible, multiplied by 0.3. Each warrant will be exercisable for a period of five years after the date the investor subscribed for his or her note, at a price equal to equal to 95% of the closing bid price of the Common Stock on the day the notes were issued.

During the period of November and December 2011, we issued \$507,000 of convertible notes and granted warrants to purchase an aggregate of 341,405 shares of our Common Stock at an exercise prices ranging from \$.46 to \$.65 per share. During January and February 2012, we received an additional \$678,000 from investors under the same terms as the initial investors and granted warrants to purchase an aggregate of 433,700 shares of our Common Stock at an exercise prices ranging from \$.42 to \$.61 per share. We also incurred deferred financing cost of \$34,450 associated with placement agent fees. Amortization of deferred financing costs was \$3,701 and 4,748 during the

Notes to Condensed Interim Consolidated Financial Statements

(Unaudited)

13. Notes Payable/Credit Facilities – (Continued)

three and six months ended March 31, 2012 and the unamortized deferred financing costs at March 31, 2012 were \$29,702. We recorded a debt discount associated with the issuance of the warrants of \$122,836. In addition, the notes contained a beneficial conversion feature of \$325,947 at issuance based on the intrinsic value of the shares into which the notes are convertible. The debt discount value and the beneficial conversion feature were recorded as paid-in-capital and will be amortized to interest expense over the two year term of the notes or ratably upon any partial conversion. Amortization of the debt discount value and beneficial conversion feature was \$37,981 and \$44,717 for the three and six months ended March 31, 2012 and the unamortized warrant value and beneficial conversion feature at March 31, 2012 was \$404,066. These notes were convertible into 2,583,681 shares of Common Stock, which had a fair value of \$1,782,740 at March 31, 2012 based on the closing price of our stock on that date. All of these notes, together with accrued interest, were converted into shares of Common Stock in April 2012 in conjunction with our Convertible Preferred Stock financing (see Note 16).

Due to the fact all convertible notes were converted into Common Stock during April 2012, we have classified all convertible notes as current at March 31, 2012 as follows:

Gross Discount Net
Balance outstanding at March 31, 2012 \$ 2,985,000 \$ 683,504 \$ 2,301,496

14. Stockholders' Equity

Common Stock

In October 2011, holders of \$843,500 in notes payable (including \$343,500 due related parties) agreed to extend the maturity of \$250,000 of the notes to February 8, 2012 and the remaining balance to March 31, 2012. In consideration of these extensions, we issued 0.5 additional shares of unregistered Common Stock for each dollar invested in the offering or 421,750 additional shares of Common Stock to the holders in aggregate.

On November 3, 2011, certain convertible note holders agreed to accept 153,241 shares unregistered Common Stock (valued at \$90,411) in lieu of cash for interest payments due the note holders.

In December 2011, we issued 100,000 shares of unregistered Common Stock (valued at \$48,000) to Ardour Capital for services to be rendered pursuant to the Strategic Financial Advisor Agreement as of that date.

In January 2012, an employee exercised options to purchase an aggregate of 40,000 shares of Common Stock utilizing a cashless exercise feature resulting in the net issuance of 22,222 shares of Common Stock.

During the six months ended March 31, 2012, two directors and an officer agreed to accept 80,000 shares of unregistered Common of Stock (valued at \$39,000) in lieu of cash for certain director's fees and wages due the individuals.

During the six months ended March 31, 2012, several third parties agreed to accept 78,288 shares of unregistered Common Stock (valued at \$38,399) in lieu of cash for consulting fees due.

Stock Options

Amortization of stock compensation expense was \$67,763 and \$99,401 for the three and six months ended March 31, 2012 and \$41,856 and \$112,952 for the three and six months ended March 31, 2011. The unamortized compensation expense at March 31, 2012 was \$219,695 and will be amortized over a weighted average remaining amortizable life of approximately 2.4 years.

Notes to Condensed Interim Consolidated Financial Statements

(Unaudited)

14. Stockholders' Equity – (Continued)

In January 2012, we granted options to several directors, management and other individuals to purchase an aggregate of 215,000 shares of our Common Stock at an exercise price of \$0.48 per share, which represented the closing price of our stock on the date of each respective grant. The options were granted under the 2005 Stock Option Plan, have a ten-year term and vest immediately on the date of grant. The fair value of the options at the date of grant in aggregate was \$37,870, which was determined on the date of grant using the Black-Scholes option-pricing model with the following weighted average assumptions; dividend yield of 0%; risk-free interest rates of approximately 1%; expected volatility based on historical trading information of 68% and expected term of 2 years.

15. Related Party Transactions

On November 18, 2008 we entered into a four-month (extended in March 2009 on a month-to-month basis) consulting agreement at a rate of \$7,500 per month with a company owned by one of our directors who also serves as the Chairman of our Compensation Committee. The consulting firm is currently providing assistance in the areas of due diligence support, "green" market opportunity identification and evaluation, Board of Director candidate identification and evaluation of candidates for nomination to the Board of Directors and other services as our Board may determine.

16. Subsequent Events

Private Placement

On April 30, 2012 we completed a private placement of 10% Convertible Preferred Stock to several institutional investors for gross proceeds of approximately \$8.2 million. The preferred stock is convertible into Common Stock at an initial conversion price of \$0.40 per share and the investors also received five-year warrants to purchase a number of shares of Common Stock equal to the number of shares into which the preferred stock is convertible, exercisable at \$0.50 per share. Both the preferred stock and the warrants are subject to adjustment for certain dilutive issuances and upon other customary terms, and they may be converted or exercised, at any time. The Preferred Stock has a 10% annual dividend, payable quarterly in cash or in shares of Common Stock. The terms of the preferred stock include certain liquidation preferences and other rights described in the Current Report on Form 8-K that we filed on May 3, 2012. The investors have the right, exercisable at any time before March 31, 2013, to invest up to \$2.7 million to buy additional shares of preferred stock and warrants under the same terms. We are required to file a registration statement with the Securities and Exchange Commission on or before May 30, 2012, to register for resale the shares of Common Stock issuable upon the conversion of the preferred stock and the exercise of the warrants. We used approximately \$475,000 of the net proceeds of approximately \$7.5 million after fees and expenses from the financing to retire short term debt and intend to use the balance to advance our dual-fuel technologies business.

The holders of the preferred stock also have the right to elect three members of our Board of Directors. In conjunction with the closing, Dr. Allen Kahn and Mr. Thomas Galvin resigned from the Board of Directors and the holders of the preferred stock appointed Mr. Neil Braverman, Dr. Avi Faliks and Mr. Jamie Weston to the Board of Directors.

Amendments to Certain Related Party Promissory Notes

On April 27, 2012, we entered into amendments to the promissory notes with each of Charles Coppa, Lyle Jensen and Dr. Allen Kahn. Each amendment reduced the interest rate of the promissory notes to 8% per annum and extended the maturity date of each promissory note to April 30, 2014.

Amendment to Patent License and Note

On April 27, 2012, we entered into Amendment No. 3 to the Exclusive Patent License Agreement dated June 17, 2009 with M&R and GreenMan (Licensor). The amendment amends the royalty provisions in the license to modify the calculation of the royalty payments and to amend the timing of the royalty payments. Under the provisions of this amendment, effective April 1, 2012 the monthly royalty amount due shall be the lesser of 10% of net sales or 30% of pre-royalty EBITDA (Earnings Before Interest, Taxes, Depreciation and Amortization). No royalties will be due if cumulative EBITDA is less than zero. In addition, the parties amended the Amended and Restated Promissory note dated December 1, 2009 to extend the maturity of the note until February 15, 2015 and defer all interest and principal payments due under the note during calendar 2012. Thereafter, the aggregate principal amount due under the note will be paid in eight equal quarterly payments plus interest. M&R also agreed to waive any prior defaults under the license.

Extension of Iowa State Credit Facility

On April 30, 2012, Iowa State Bank agreed to extend the maturity of American Power Group's working capital line of credit to April 25, 2013 and increased the borrowing limits under the facility to \$2.25 million. The other terms and conditions of the credit facility remain unchanged.

Convertible Debenture Conversion

As a condition to the closing of the private placement on April 30, 2012, the investors required that outstanding convertible promissory notes be converted into shares of Common Stock effective as of and immediately prior to the closing. At or prior to the closing, holders of convertible promissory notes in the aggregate principal amount of \$2,985,000 converted such principal, together with interest accrued thereon, into approximately 6,546,000 shares of Common Stock.

Report of Independent Registered Public Accounting Firm

The Board of Directors and Stockholders

GreenMan Technologies, Inc.

Lynnfield, Massachusetts

We have audited the accompanying consolidated balance sheets of GreenMan Technologies, Inc. and subsidiaries (the "Company") as of September 30, 2011 and 2010 and the related consolidated statements of operations, changes in stockholders' equity (deficit) and cash flows for the years then ended. These consolidated financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these consolidated financial statements based on our audit.

We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. The Company is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. Our audit included consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of GreenMan Technologies, Inc. and subsidiaries as of September 30, 2011 and 2010 and the consolidated results of its operations and its cash flows for the years then ended, in conformity with accounting principles generally accepted in the United States of America.

The accompanying consolidated financial statements have been prepared assuming that the Company will continue as a going concern. As discussed in Note 1 to the consolidated financial statements, the Company has continued to incur substantial losses from operations, has not generated positive cash flows and has insufficient liquidity to fund its ongoing operations that raise substantial doubt about the Company's ability to continue as a going concern. Management's plans in regard to these matters are also described in Note 1. The accompanying consolidated financial statements do not include any adjustments that might result from the outcome of this uncertainty.

/s/ schechter dokken kanter andrews & Selcer, ltd.

Minneapolis, Minnesota

January 13, 2012

Consolidated Balance Sheets

Stockholders' (deficit) equity:

	September 30, 2011	September 30, 2010
ASSETS		
Current assets:		
Cash and cash equivalents	\$153,657	\$186,104
Certificates of deposit	_	500,000
Certificates of deposit, restricted	300,000	257,500
Accounts receivable, trade, less allowance for doubtful accounts of \$151,840 and \$301	371,575	29,913
as of September 30, 2011 and September 30, 2010	3/1,3/3	29,913
Inventory	348,179	303,636
Costs in excess of billings	143,770	
Seller's note, related party, current portion	275,000	325,000
Prepaid expenses	164,912	202,566
Other current assets	112,921	151,047
Assets related to discontinued operations	_	1,780,909
Total current assets	1,870,014	3,736,675
Property, plant and equipment, net	383,540	477,500
Other assets:		
Certificates of deposit, restricted	_	300,000
Long term contracts, net	391,672	441,667
Seller's note, related party, non-current	525,000	475,000
Purchased technology, net	391,672	441,667
Other	224,898	229,685
Assets related to discontinued operations	_	758,226
Total other assets	1,533,242	2,646,245
	\$3,786,796	\$6,860,420
LIABILITIES AND STOCKHOLDERS' (DEFICIT) EQUITY		
Current liabilities:		
Accounts payable	\$969,424	\$571,869
Accrued expenses	917,984	649,938
Billings in excess of cost	42,707	24,450
Notes payable, current	2,167,285	92,896
Obligations due under lease settlement, current	68,518	68,518
Notes payable, related parties, current	370,138	300,873
Liabilities relating to discontinued operations	_	992,151
Total current liabilities	4,536,056	2,700,695
Notes payable, non-current	84,695	920,870
Convertible notes payable, non-current	1,739,460	_
Obligations due under lease settlement, non-current	505,540	505,540
Liabilities related to discontinued operations	_	214,919
Total liabilities	6,865,751	4,342,024

Preferred stock, \$1.00 par value, 1 million shares authorized	_	_
Common stock, \$.01 par value, 100 million shares authorized, 36,173,033 shares and	361,730	333,001
33,300,060 issued and outstanding at September 30, 2011 and 2010	301,730	333,001
Additional paid-in capital	40,297,853	39,090,313
Common shares held as collateral	(20,000)	_
Accumulated deficit	(43,718,538)	(36,904,918)
Total stockholders' (deficit) equity	(3,078,955)	2,518,396
	\$3,786,796	\$6,860,420

See accompanying notes to consolidated financial statements.

Consolidated Statements of Operations

	Years Ended S	•
	-	2010
Net sales	\$1,767,644	\$332,533
Cost of sales	1,833,042	1,029,539
Gross loss	(65,398)	(697,006)
Operating expenses:		
Selling, general and administrative	3,467,094	3,367,571
Impairment loss	149,600	
Research and development	1,322,021	699,366
•	4,938,715	4,066,937
Operating loss from continuing operations	(5,004,113)	(4,763,943)
Non-operating income (expense):		
Interest income	53,191	167,664
Interest and financing costs	(819,475)	(88,534)
Realized loss on investments		(28,393)
Other, net	(188,803)	(220,302)
Non-operating income (expense)	(955,087)	(169,565)
Loss from continuing operations before income taxes	(5,959,200)	(4,933,508)
Income tax benefit	321,519	
Loss from continuing operations	(5,637,681)	(4,933,508)
Discontinued operations:	, , , , , ,	
Loss on sale of discontinued operations, net of taxes	(59,526)	
Loss from discontinued operations, net of taxes	(1,116,413)	(708,322)
•	(1,175,939)	(708,322)
Net loss	\$(6,813,620)	\$(5,641,830)
Loss from continuing operations per share – basic and diluted	\$(0.16)	\$(0.15)
Loss from discontinued operations per share – basic and diluted	(0.03)	(0.02)
Net loss per share – basic and diluted	\$(0.19)	\$(0.17)
-		
Weighted average shares outstanding - basic	35,621,150	33,110,940
Weighted average shares outstanding - diluted	35,621,150	33,110,940

See accompanying notes to consolidated financial statements.

Consolidated Statements of Changes in Stockholders' (Deficit) Equity

Years Ended September 30, 2011 and 2010

	Common Sto Shares	ock Amount	Additional Paid In Capital	Accumulated Deficit	Accumulated Other Comprehensiv Loss	Shares	Total
Balance, September	33,077,310	\$330,773	\$38,839,342	\$(31,263,088)	\$ (19,849)	\$ —	\$7,887,178
30, 2009 Compensation expense associated with stock options Reclassification	_	_	155,611	_	_	_	155,611
adjustment for net loss realized in income	_		_	_	19,849	_	19,849
Common stock issued on exercise of options	36,000	360	11,940	_	_	_	12,300
Common stock issued for services rendered	25,000	250	12,250	_	_		12,500
Common stock issued with promissory notes Net loss for fiscal	161,750	1,618	71,170	_	_	_	72,788
year ended September 30, 2010	_	_	_	(5,641,830)	_	_	(5,641,830)
Balance, September 30, 2010 Compensation	33,300,060	\$333,001	\$39,090,313	\$(36,904,918)	\$ <i>—</i>	\$—	\$2,518,396
expense associated with stock options	_	_	252,482	_	_	_	252,482
Common stock issued with promissory notes	581,750	5,817	278,276	_	_	_	284,093
Common stock issued on exercise of options	249,555	2,495	66,905	_	_	_	69,400
Common stock issued for services rendered	41,668	417	16,250	_	_	_	16,667
Common stock issued as additional collateral Beneficial conversion	2,000,000	20,000	_	_	_	(20,000)	_
discount on convertible notes payable	_	_	403,711	_	_	_	403,711
Value of warrants issued for financing	_	_	189,916	_	_	_	189,916

See accompanying notes to consolidated financial statements.

Consolidated Statements of Cash Flows

	Fiscal Year Ended September 30,	
	2011	2010
Cash flows from operating activities:	2011	2010
Net loss	\$(6,813,620)	\$(5,641,830)
Adjustments to reconcile net loss to net cash used in operating activities:	Ψ(0,013,020)	Ψ(5,041,050)
Impairment loss and inventory valuation allowance	448,879	
Impairment loss and inventory variation and wance Impairment loss on deposits	149,600	<u></u>
Loss on disposal of discontinued operations	59,526	<u></u>
Loss on sale of investments		28,393
Shares issued for services rendered	16,667	12,500
Shares issued for loan agreements		72,788
Warrants issued	2,905	
Depreciation Depreciation	187,942	206,913
Deferred financing costs	(81,305)	
Amortization of deferred financing costs	20,198	
Stock compensation expense	252,482	155,611
Amortization of stock issued with debt	351,313	
Amortization of warrants and discounts issued with debt	105,182	
Amortization of patents	10,830	21,667
Amortization of long term contracts	139,620	229,250
Amortization of purchased technology	49,995	50,000
(Increase) decrease in assets:	17,775	30,000
Accounts receivable	(194,223)	174,398
Inventory	135,304	83,614
Costs in excess of billings	(143,770)	
Prepaid and other current assets	95,049	225,593
Other assets	(83,707)	(23,760)
(Decrease) increase in liabilities:	(,,	(== ,. ==)
Accounts payable	579,076	243,955
Billings in excess of costs	18,257	
Accrued expenses	332,092	719,220
Net cash used in operating activities	(4,361,708)	(4,880,128)
Cash flows from investing activities:	() , ,	() /
Purchase of property and equipment	(52,957)	(309,382)
Maturity of certificates of deposit	757,500	742,500
Note received in sale of Green Tech Products assets	150,000	
Cash provided in sale of Green Tech Products assets	(120,838)	
Proceeds from marketable investments		2,837,712
Net cash provided by investing activities	733,705	3,270,830
Cash flows from financing activities:		• •
Proceeds from notes payable	2,190,372	255,420
Proceeds from convertible notes payable	2,225,000	
Proceeds from notes payable, related party	152,302	323,500

Repayment of notes payable	(998,707) (400,553)
Repayment of notes payable, related party	(150,257) (48,807)
Proceeds from the exercise of stock options	69,400	12,300
Net cash provided by financing activities	3,488,110	141,860
Net increase (decrease) in cash and cash equivalents	(139,893	•
Cash and cash equivalents at beginning of year, including \$107,446 and \$224,915 associated with discontinued operations	293,550	1,760,988
Cash and cash equivalents at end of period, including \$0 and \$107,446 associated with discontinued operations	\$153,657	\$293,550
Supplemental cash flow information:		
Interest paid	\$265,455	\$61,202
Taxes paid	_	520,192
Non cash financing activities:		
Shares issued as additional collateral	\$20,000	\$ —
Shares issued with debt	284,093	
Beneficial conversion feature	403,711	
Warrants issued with debt	187,011	_
F-22		

Notes To Consolidated Financial Statements

1. Summary of Significant Accounting Policies

GreenMan Technologies, Inc. (together with its subsidiaries "we", "us" or "our") was originally founded in 1992 and has operated as a Delaware corporation since 1995. Prior to August 1, 2011, GreenMan was comprised of two business segments, the dual fuel conversion operations (American Power Group) and the molded recycled rubber products operations (Green Tech Products). As described below, our business changed substantially in August 2011, when we sold substantially all of the assets of our molded recycled rubber products operations.

Recent Developments

In March 2011, we announced our intention to divest our Green Tech Products business and to devote all of our corporate resources to American Power Group's dual fuel conversion business. On June 14, 2011 we entered into a definitive Asset Purchase Agreement with Irish Knight Holdings, L.L.C. a company co-owned by two of Green Tech's senior managers to sell, subject to shareholder approval, substantially all of the assets of Green Tech Products. On July 29, 2011 our shareholders approved the sale and on August 1, 2011 we completed the sale and recorded a loss on disposal of approximately \$59,000. The consideration for the purchase of the assets was (i) the assumption of substantially all of Green Tech Products liabilities, which were approximately \$1.2 million (ii) a \$50,000 stock inventory credit toward the purchase of products and services from the buyer, which credit may be applied during the first nine months after completion of the sale; and (iii) a promissory note in the principal amount of \$100,000 which is payable in increasing monthly installments over a period of 60 months. Green Tech Products' assets, liabilities and results of operations for all periods to be presented in the Form 10-K for the fiscal year ended September 30, 2011 and 2010. (See Note 2)

Nature of Operations, Risks, and Uncertainties

Our American Power Group's patented dual fuel conversion system is a unique external fuel delivery enhancement system that converts existing diesel engines into more efficient and environmentally friendly engines that have the flexibility, depending on the circumstances, to run on:

- · Diesel fuel and compressed natural gas (CNG) or liquefied natural gas (LNG);
- · Diesel fuel and pipeline gas, well-head gas or approved bio-methane; or
- · 100% diesel fuel.

The proprietary technology seamlessly displaces 40% to 70% of the normal diesel fuel consumption with various forms of natural gas and the energized fuel balance between the two fuels is maintained with a patented control system ensuring the engines operate to Original Equipment Manufacturers' (OEM) specified temperatures and pressures with no loss of horsepower. Installation requires no engine modification, unlike the more expensive fuel injected alternative fuel systems in the market.

By displacing highly polluting and expensive diesel fuel with inexpensive, abundant and cleaner burning natural gas, a user can:

- · Reduce fuel and operating costs by 20% to 35%;
- · Reduce toxic emissions such as nitrogen oxide (NOX), carbon monoxide (CO) and fine particulate emissions;
- · Enhance the engine's operating life, since natural gas is a cleaner burning fuel source; and

· Minimize diesel fuel storage space by as much as 50%. Primary end market applications include both primary and back-up diesel generators as well as mid- to heavy-duty vehicular diesel engines.

Our Green Tech Products' molded recycled rubber products operations specialized in the design, development and manufacturing of branded recycled products and services that provide schools and municipalities with environmentally responsible products to create safer work and play environments. Green Tech's Duromat Extended LifeTM playground safety tiles are manufactured with a patented "cold-cure" process that allows high quality crumb rubber tiles to have a unique long life, even in extreme hot and cold temperatures.

As of September 30, 2011, we had \$453,657 in cash, cash equivalents and restricted certificates of deposit and a working capital deficiency of \$2,666,042. Our molded rubber products business has historically been the source of substantially all of our revenue and cash flow over the past three fiscal years and we have incurred substantial losses from operations over those fiscal years. These factors among others raise substantial doubt about our ability to continue as a going concern. Our continued existence is dependent on our ability to obtain additional funding, generate positive operating cash flow, achieve profitability on a sustained basis and generate improved performance. The financial statements have been prepared assuming we will continue as a going concern.

Notes To Consolidated Financial Statements

1. Summary of Significant Accounting Policies – (Continued)

In order to ensure our future viability, management has implemented or is in the process of implementing the following actions:

A. Iowa State Bank Credit Facility

In November 2010, American Power Group entered into a \$2,000,000 working capital line of credit with Iowa State Bank, which expired on December 1, 2011 (subsequently extended to April 1, 2012). We used approximately \$800,000 of the proceeds to repay a secured note with the same lender. The maximum amount American Power Group may borrow from time to time under the credit facility is the lesser of (i) \$800,000, until such time as we raise additional outside capital, at which time the borrowing limit will be increased by \$1.00 for each \$1.50 of capital raised; (ii) \$2,000,000; and (iii) the sum of 50% of the value of American Power Group's eligible inventory and 70% of its eligible accounts receivable. In addition, Iowa State Bank agreed to reduce a certificate of deposit collateral requirement from \$800,000 to \$300,000 and in return we have guaranteed all obligations, and have secured that guarantee by (i) granting to the lender a security interest in a new \$300,000 certificate of deposit and certain additional collateral and (ii) agreeing to issue to the lender, as additional collateral, 2,000,000 shares of our Common Stock. These shares of Common Stock will be returned to us, without consideration, at such time as all obligations under the credit facility have been satisfied and the lender has no further obligations to make advances under the credit facility.

B. Short Term Promissory Notes

In September and October 2010, we issued our 12% unsecured, six-month promissory notes for gross proceeds of \$573,500, including notes with aggregate gross proceeds of \$323,500 issued to a director and an officer of our company. In addition, we issued 0.5 shares of unregistered Common Stock for each dollar invested in the offering, or 311,750 shares of common stock, including an aggregate of 161,750 shares of Common Stock to the director and officer. We also issued 25,000 shares of Common Stock as a placement fee. In March 2011, the note holders agreed to extend the maturity date of the notes to the earlier of the completion of a financing of at least \$3 million or six months after the original maturity date of the notes. In consideration of these extensions, we issued 0.5 additional shares of unregistered Common Stock for each dollar invested in the offering or 321,750 additional shares of Common Stock including 10,000 shares of Common Stock as a placement fee.

In February and March 2011, we issued additional promissory notes for gross proceeds of \$270,000, including notes with gross proceeds of \$20,000 issued to a director of our company. In addition, we issued an aggregate of 135,000 shares of Common Stock, including 10,000 shares of Common Stock to the director, and paid \$30,000 as a placement fee. The maturity date of these notes is the earlier of the completion of a financing of at least \$3 million or six months after the date of issuance.

In October 2011, the holder of \$250,000 of notes agreed to extend the maturity date of their note to February 8, 2012 and the remaining holders agreed to extend the maturity of their notes to March 31, 2012. In consideration of these extensions, we issued 0.5 additional shares of unregistered Common Stock for each dollar invested in the offering or 421,750 additional shares of Common Stock to the holders in aggregate.

C. Convertible Promissory Notes

Between October 2010 and March 2011, we issued our 10% unsecured convertible promissory notes for gross proceeds of \$500,000. The convertible notes are payable 24 months after issuance and are convertible, at any time after six months from issuance, into shares of Common Stock at a conversion price of 85% of the closing price of our Common Stock on the day the notes were issued.

Between April 2011 and July 2011 we issued additional 10% unsecured convertible promissory notes for gross proceeds of \$1,725,000. The convertible notes are payable 24 months after issuance. Each note is convertible at any time, at the option of the holder, into shares of Common Stock at a conversion price of \$.59. In addition, each investor received a warrant to purchase that number of shares of Common Stock which is equal to the number of shares of Common Stock into which the principal amount of the note subscribed for by the investor is convertible, multiplied by 0.3. Each warrant will be exercisable for a period of five years after the date the investor subscribed for his or her note, at a price of \$.65 per share.

In November 2011, we commenced a private offering of 10% convertible notes payable in an effort to raise up to \$1.5 million in gross proceeds and as of December 31, 2011 had issued \$507,000 of notes. The convertible notes are payable 24 months after issuance and are convertible at any time, at the option of the holder, into shares of Common Stock at a conversion price equal to 85% of the closing bid price of the Common Stock on the day the notes were issued. In addition, each investor received a

Notes To Consolidated Financial Statements

1. Summary of Significant Accounting Policies - (Continued)

warrant to purchase that number of shares of Common Stock which is equal to the number of shares of Common Stock into which the principal amount of the note subscribed for by the investor is convertible, multiplied by 0.3 at a price equal to equal to 95% of the closing bid price of the Common Stock on the day the notes were issued. (See Note 14)

D. Strategic Financial Advisor Agreement

In December 2010, we engaged Northland Capital Markets under a one year agreement to principally provide strategic financial advice in the area of capital raising activities. In December 2011, the agreement expired and we engaged Ardour Capital, LLC to serve as our new financial advisor. Ardour Capital is the leading research and investment-banking firm exclusively focused on energy technology, alternative energy and power, and clean and renewable technologies.

E. Divestiture of Molded Recycled Rubber Products Business

Based on the magnitude of Green Tech Products' continuing operating losses (\$6 million cumulative since acquisition), our Board of Directors determined it to be in the best interests of shareholder value to exit the molded recycled rubber product business and to devote all of our corporate resources to advancing American Power Group's dual fuel conversion business. On August 1, 2011 we completed the sale of substantially all of the assets of Green Tech Products to Irish Knight Holdings, L.L.C., a company co-owned by two of Green Tech Products's senior managers. (See Note 2)

F. Operating Enhancements

Since the July 2009 acquisition of American Power Group's dual fuel conversion operations, we have invested over \$6 million to enhance our dual fuel products and support dual fuel sales and marketing initiatives intended to promote American Power Group's dual fuel conversion technology and establish broader market presence worldwide. As a result of these efforts, revenue for the fiscal year ended September 30, 2011 was up over 430% to \$1.77 million as compared to approximately \$333,000 during the fiscal year ended September 30, 2010.

Principles of Consolidation and Basis of Presentation

The consolidated financial statements include the accounts of GreenMan Technologies, Inc. and our wholly-owned subsidiaries American Power Group, Inc. and Green Tech Products, Inc. All significant intercompany accounts and transactions have been eliminated in consolidation. All molded rubber products assets, liabilities and results of operations have been classified as discontinued operations for all periods presented in the accompanying consolidated financial statements.

Management Estimates

The preparation of financial statements in conformity with the United States generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and

disclosure of contingent assets and liabilities at the date of the financial statements and the amounts of revenues and expenses recorded during the reporting period. Actual results could differ from those estimates. Such estimates relate primarily to the estimated lives of property and equipment, other intangible assets, the valuation reserve on deferred taxes, the value of our lease settlement obligation, the value of equity instruments issued and percentage of completion on contracts. The amount that may be ultimately realized from assets and liabilities could differ materially from the values recorded in the accompanying financial statements as of September 30, 2011.

Reclassification

Certain amounts in the 2010 financial statements have been reclassified to conform to the 2011 presentation. Because we operated our molded rubber products asset during only a portion of the fiscal year, we have included in this report relevant information on this business segment but have classified their respective assets, liabilities and results of operations as discontinued operations for all periods presented in the accompanying consolidated financial statements.

Cash Equivalents

Cash equivalents include short-term investments with original maturities of three months or less.

Certificates of Deposit

We invest excess cash in certificates of deposit issued by various banks. All certificate of deposit investments have an original maturity of more than three months but less than three years and are stated at original purchase price which approximates fair value. As of September 30, 2011, we have pledged a \$300,000 certificate of deposit as collateral for two loans currently outstanding. (See Note 7)

Notes To Consolidated Financial Statements

1. Summary of Significant Accounting Policies - (Continued)

Concentration of Credit Risk

Financial instruments which potentially subject the Company to a concentration of credit risk are cash and cash equivalents. The Company maintains its bank accounts at multiple banks which at times such balances exceed FDIC insured limits. The Company has not experienced any losses as a result of this practice.

Accounts Receivable

Accounts receivable are carried at original invoice amount less an estimate made for doubtful accounts. Management determines the allowance for doubtful accounts by regularly evaluating past due individual customer receivables and considering a customer's financial condition, credit history, and the current economic conditions. Individual accounts receivable are written off when deemed uncollectible, with any future recoveries recorded as income when received.

Inventory

Raw material inventory primarily consists of dual fuel conversion components. Work in progress includes materials, labor and direct overhead associated with incomplete dual fuel conversion projects. All inventory is valued at the lower of cost or market on the first-in first-out (FIFO) method. Inventory consists of the following:

	September	September
	30,	30,
	2011	2010
Raw materials	\$338,594	\$282,794
Work in progress	8,642	11,313
Finished goods	943	9,529
Total inventory	\$348,179	\$303,636

Property, Plant and Equipment

Property, plant and equipment are stated at cost. Depreciation and amortization expense is provided on the straight-line method. Expenditures for maintenance, repairs and minor renewals are charged to expense as incurred. Significant improvements and major renewals that extend the useful life of equipment are capitalized.

Advertising Costs

The Company expenses advertising costs as incurred. Advertising costs were \$9,915 and \$97,931 for the fiscal years ended September 30, 2011 and 2010, respectively.

Research and Development Costs

The Company expenses research and development costs as incurred. Research and development costs were \$1,322,021 and \$699,366 for the fiscal years ended September 30, 2011 and 2010.

Revenue Recognition

We have primarily two sources of revenue from each business segment. Our dual fuel conversion operations derive revenue from (1) product revenue which is earned from the sale and installation of dual fuel conversion equipment and (2) maintenance and service agreements. Revenues from fixed price and modified fixed price sales and installation contracts are recognized on the percentage of completion method based on costs incurred to date in relation to the total estimated costs for each contract. Revisions in costs and earnings during the course of the contract are reflected in the accounting period in which facts requiring revisions becomes known. At the time a loss on a contract becomes known, the entire amount of the estimated loss is accrued. Revenues from product sales are recognized when the product's installation is complete, title and risk transfer to the customer and collectability is reasonably assured. Revenues derived from maintenance and service agreements are recognized when the service has been rendered to the customer.

Our molded recycled rubber products operations derived revenue from (1) product revenue which is earned from the sale of molded rubber products and playground equipment and (2) installation revenue which is earned from the installation of molded products and playground equipment. Revenues from product sales are recognized when the products are shipped and collectability is reasonably assured. Revenues derived from installations of our products are recognized when the installation is complete.

Notes To Consolidated Financial Statements

1. Summary of Significant Accounting Policies - (Continued)

Shipping and Handling Fees and Costs

Shipping and handling fees and costs billed to customers and incurred by the Company are reported gross in revenues and cost of sales in the consolidated statements of operations.

Income Taxes

Deferred tax assets and liabilities are recorded for temporary differences between the financial statement and tax bases of assets and liabilities using the currently enacted income tax rates expected to be in effect when the taxes are actually paid or recovered. A deferred tax asset is also recorded for net operating loss and tax credit carry forwards to the extent their realization is more likely than not. The deferred tax benefit for the period represents the change in the net deferred tax asset or liability from the beginning to the end of the period. As of September 30, 2011, the Company had no uncertain tax positions that qualify for either recognition or disclosure in the financial statements. The Company is no longer subject to U.S. Federal, state or local income tax examinations by authorities for years before fiscal 2008. At September 30, 2011, we recorded approximately \$15,000 in other expenses relating to interest and penalties for certain state taxes due.

Stock-Based Compensation

Effective October 1, 2006, we adopted the provisions of ASC 718 "Stock Compensation" for our share-based compensation plans. We adopted ASC 718 using the modified prospective transition method. Under this transition method, compensation cost recognized includes (a) the compensation cost for all share-based awards granted prior to the effective date of ASC 718, but not yet vested, as of October 1, 2006, based on the grant-date fair value estimated and (b) the compensation cost for all share-based awards granted subsequent to September 30, 2006, based on the grant-date fair value estimated in accordance with the provisions of ASC 718. In addition, we have used the vesting term for determining expected terms on stock options for calculating expense as our stock option exercise experience does not provide a reasonable basis for an estimated expected option term. Amortization of stock compensation expense was \$252,482 and \$155,611 for the fiscal years ended September 30, 2011 and 2010 respectively. The unamortized compensation expense at September 30, 2011 was \$281,226 and will be amortized over a weighted average remaining amortizable life of approximately 2.5 years.

The fair value of each option grant during the year ended September 30, 2010 under the 2005 Stock Option Plan were estimated on the date of grant using the Black-Scholes option-pricing model with the following weighted average assumptions; dividend yield of 0%; risk-free interest rate of 2.3%; expected volatility based on historical trading information of approximately 87% and expected term of 5 years.

The fair value of each option grant during the year ended September 30, 2011 under the 2005 Stock Option Plan were estimated on the date of grant using the Black-Scholes option-pricing model with the following weighted average assumptions; dividend yield of 0%; risk-free interest rate of approximately 1%; expected volatility based on historical trading information of ranging from 71% to 87% and expected term of 2 to 3 years.

Intangible Assets

We review intangibles for impairment annually, or more frequently if an event occurs or circumstances change that would more likely than not reduce the fair value of our intangible assets below their carrying value.

In conjunction with the Green Tech Products acquisition in 2007 we recognized \$735,000 associated with long term contractual relationships acquired and \$130,000 to acquired patents. The long term contractual relationships were being amortized on a straight line basis over an estimated useful life ranging from 48 to 60 months and the patents were being amortized on a straight line basis over an estimated useful life of 60 months. Amortization expense relating to contractual relationships and patents included in the loss from discontinued operations for the fiscal years ended September 30, 2011 and 2010 amounted to \$100,418 and \$200,917, respectively.

In conjunction with the American Power Group acquisition and license agreement we recognized \$500,000 associated with the execution of a long term technology license agreement and \$500,000 associated with the purchase of the dual fuel conversion technology. Both values are being amortized on a straight line basis over an estimated useful life of 120 months. Amortization expenses associated with the long term technology license agreement and the purchased dual fuel conversion technology amounted to \$100,000 per year for the fiscal years ended September 30, 2011 and 2010, respectively. Accumulated amortization was \$216,666 at September 30, 2011.

Notes To Consolidated Financial Statements

1. Summary of Significant Accounting Policies - (Continued)

Amortization expense associated with acquisition related intangibles during the next five years is anticipated to be:

Twelve months ending September 30:	Contracts	Technology	Total
2012	\$50,000	\$50,000	\$100,000
2013	50,000	50,000	100,000
2014	50,000	50,000	100,000
2015	50,000	50,000	100,000
2016 and thereafter	191,672	191,672	383,344
	\$391,672	\$391,672	\$783,344

On June 30, 2011, we amended the Exclusive Patent License Agreement dated as of June 17, 2009 between our company and M & R Development Inc., ("M&R") formerly known as American Power Group, Inc. and currently co-owned by one of our American Power Group employees. Pursuant to the license, we acquired the exclusive worldwide right to commercialize M&R's patented dual fuel alternative energy technology. Pursuant to the amendment:

- The royalties payable to M&R will be reduced from 10% to 6% for sales as defined in the license from and after the date (the "Royalty Modification Date") that the sum of all royalties paid to M&R under the license equals \$15 million on a cumulative basis, and will be eliminated altogether from and after the date that the sum of all royalties paid to M&R equals \$36 million on a cumulative basis (the "Technology Transfer Date");
- Prior to the Royalty Modification Date, neither M&R nor any of its stockholders, directors, officers or other representatives may (i) sell, license or otherwise transfer any of the patent rights licensed by us or any other
- · proprietary technology or information owned by M&R which relate to the licensed patent rights (together, the "Technology Rights"), (ii) sell or otherwise transfer a majority of M&R's outstanding capital stock or (iii) enter into any agreement or commitment contemplating either of the foregoing;
- M&R has assigned all of its right, title and interest in and to the Technology Rights to us, such assignment to be
- · effective on the Technology Transfer Date, and subject only to the prior receipt by M&R of \$36 million in cumulative royalty payments on or before such date;
- At any time during the period beginning on the Royalty Modification Date and ending on the first anniversary
- · thereof, the Company may purchase the Technology Rights from M&R for an additional payment of \$17.5 million; and
- If we do not exercise the foregoing purchase right prior to the first anniversary of the Royalty Modification Date, and if M&R subsequently receives a bona fide offer from a third party to purchase some or all of the Technology Rights, we will have the right, exercisable at any time within 30 days after the receipt of such an offer, to purchase the
- Technology Rights from M&R for a purchase price equal to 110% of the price offered by such third party less the sum of all royalties paid to M&R on or before the date we give notice of our election to purchase the Technology Rights.

During the fiscal years ended September 30, 2011 and 2010 we incurred \$173,637 and \$3,650, respectively in license fees to M&R Development. Of these amounts \$43,409 and \$912 were applied respectively to the accrued interest on

the note for the fiscal years ended September 30, 2011 and 2010.

Product Warranty Costs

We provide for the estimated cost of product warranties for our dual fuel products at the time product revenue is recognized. Factors that affect our warranty reserves include the number of units sold, historical and anticipated rates of warranty repairs, and the cost per repair. We assess the adequacy of the warranty provision and we may adjust this provision if necessary.

The following table provides the detail of the change in our product warranty accrual relating to dual fuel products as of:

	September September		
	30,	30,	
	2011	2010	
Warranty accrual at the beginning of the year	\$6,188	\$ 715	
Charged to costs and expenses relating to new sales	25,720	5,473	
Costs of product warranty claims	(4,288)		
Warranty accrual at the end of year	\$27,620	\$ 6,188	

Notes To Consolidated Financial Statements

Summary of Significant Accounting Policies - (Continued) 1.

Long-Lived Assets

Long-lived assets to be held and used are analyzed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. We evaluate at each balance sheet date whether events and circumstances have occurred that indicate possible impairment. If there are indications of impairment, we use future undiscounted cash flows of the related asset or asset grouping over the remaining life in measuring whether the assets are fully recoverable. In the event such cash flows are not expected to be sufficient to recover the recorded asset values, the assets are written down to their estimated fair value. Long-lived assets to be disposed of are reported at the lower of carrying amount or fair value of asset less the cost to sell.

ASU 2011-04, Fair Value This ASU supersedes most of the guidance in Topic 820, although many of the changes are

Recent Accounting Pronouncements

Measurement (Topic 820) clarifications of existing guidance or wording changes to align with IFRS 13. In addition, Common Fair Value

Measurement and

ASU 2011-05.

Comprehensive Income

(Topic 220) - Presentation

of Comprehensive Income

- Amendments to Achieve certain amendments in ASU 2011-04 change a particular principle or requirement for measuring fair value or disclosing information about fair value measurements. The amendments in ASU 2011-04 are effective for public entities for interim and annual Disclosure Requirements periods beginning after December 15, 2011. The Company does not expect the adoption of in U.S. GAAP and IFRSs this update will have a material effect on its consolidated financial statements.

This ASU requires all non-owner changes in stockholders' equity to be presented either in a

single continuous statement of comprehensive income or in two separate but consecutive statements. For public entities, the amendments are effective for fiscal years, and interim periods within those years, beginning after December 15, 2011. However, ASU 2011-12 has deferred the specific requirement within ASU 2011-05 to present on the face of the financial statements items that are reclassified from accumulated other comprehensive income to net income separately with their respective components of net income and other comprehensive income. Entities should continue to report reclassifications out of accumulated comprehensive income consistent with the presentation requirements in effect before ASU 2011-05. We do not expect a material impact on our financials due to the implementation of this guidance. As ASU No. 2011-05 relates only to the presentation of Comprehensive Income, the Company does not expect the adoption of this update will

have a material effect on its consolidated financial statements.

Goodwill and Other (Topic 350): Testing Goodwill for Impairment

This ASU gives an entity the option in its annual goodwill impairment test to first assess ASU 2011-08, Intangibles revised qualitative factors to determine whether it is more likely than not that the fair value of a reporting unit is less than its carrying amount. The amendments are effective for annual and interim goodwill impairment tests performed for fiscal years beginning after December 15, 2011. We do not expect a material impact on our financials due to the implementation of this guidance.

Net Loss Per Share

Basic earnings per share represents income available to common stockholders divided by the weighted average number of common shares outstanding during the period. Diluted earnings per share reflects additional common

shares that would have been outstanding if potentially dilutive common shares had been issued, as well as any adjustment to income that would result from the assumed conversion. Potential common shares that may be issued by us relate to outstanding stock options and warrants (determined using the treasury stock method).

Notes To Consolidated Financial Statements

1. Summary of Significant Accounting Policies - (Continued)

Net loss per share for the fiscal years ended are as follows:

September	September
30,	30,
2011	2010
35,621,150	33,310,940
35,621,150	33,310,940
\$(0.16)	\$(0.15)
(0.03)	(0.02)
\$(0.19)	\$(0.17)
	30, 2011 35,621,150 — 35,621,150 \$(0.16) (0.03)

The calculation of additional exercisable options and warrants above excludes 4,922,618 and 3,962,500 options and warrants that are outstanding at September 30, 2011 and 2010 respectively. Due to our operating at a loss, these options and warrants are deemed to be anti-dilutive as their exercise price exceeds the average closing price used in the calculation of fully diluted shares.

2. Discontinued Operations

In March 2011, we announced our intention to divest our Green Tech Product's molded rubber products business and to devote all of our corporate resources to American Power Group's dual fuel conversion business. Based on Green Tech Products' significant historical annual operating losses, a 31% decline in revenue during fiscal year 2010, the current U.S. economic situation and the prolonged tightening of capital availability, management believed that a potential buyer of Green Tech Products would look to their net asset value as a starting point, and then discount it significantly in arriving at a potential valuation. As of March 31, 2011, management determined, based on several fair value determination scenarios, the estimated fair value of Green Tech Products to be below its net asset value and therefore an impairment existed. Accordingly, we recorded a non-cash impairment loss of \$273,650 and a \$175,229 inventory valuation allowance which is included the loss from discontinued operations for the fiscal year ended September 30, 2011.

On June 14, 2011 we entered into a definitive Asset Purchase Agreement with Irish Knight Holdings, L.L.C. a company co-owned by two of Green Tech Product's senior managers to sell, subject to shareholder approval, substantially all of the assets of Green Tech Products. On July 29, 2011 our shareholders approved the sale and on August 1, 2011 we completed the sale and recorded a loss on disposal of approximately \$59,000. The consideration for the purchase of the assets was (i) the assumption of substantially all of Green Tech Products liabilities, which were approximately \$1.2 million (ii) a \$50,000 stock inventory credit toward the purchase of products and services from the buyer, which credit may be applied during the first nine months after completion of the sale; and (iii) a promissory note in the principal amount of \$100,000 which is payable in increasing monthly installments over a period of 60 months.

The major classes of assets and liabilities associated with discontinued molded rubber products business were:

	Se	ptembe	r September
	30	,	30,
	20	11	2010
Assets related to discontinued operations:			
Cash	\$		\$107,446
Accounts receivable, net			703,236
Inventory			931,899
Other current assets			38,328
Total current assets related to discontinued operations			1,780,909
Property, plant and equipment (net)			497,326
Other			260,900
Total other assets related to discontinued operations			758,226
Total assets related to discontinued operations	\$		\$2,539,135
Liabilities related to discontinued operations:			
Accounts payable	\$		\$345,793
Notes payable, current			245,065
Accrued expenses, other			401,293
Total current liabilities related to discontinued operations			992,151
Notes payable, non-current			214,919
Total liabilities related to discontinued operations	\$		\$1,207,070

Notes To Consolidated Financial Statements

2. Discontinued Operations – (Continued)

Net sales and loss from our discontinued molded rubber products operations for the fiscal years ended were as follows:

	September	September
	30,	30,
	2011	2010
Net sales from discontinued operations	\$2,150,806	\$2,241,981
Loss on disposal of discontinued operations	59,526	
Loss from discontinued operations, net of taxes	1,116,413	708,321

During the year ended September 30, 2010 we recorded income from our discontinued scrap tire operations of \$148,569 associated with a net refund of income taxes previously paid.

3. Property, Plant and Equipment

Property, plant and equipment consist of the following:

	September	September	Estimated
	30,	30,	Useful
	2011	2010	Lives
Machinery and equipment	\$657,155	\$603,738	3 - 7 years
Less accumulated depreciation	(273,615)	(126,238)	
Property, plant and equipment, net	\$383,540	\$477,500	

4. Contracts in Progress

Contracts in progress consist of the following:

	September September		
	30,	30,	
	2011	2010	
Costs incurred on uncompleted contracts	\$549,319	\$57,368	
Estimated earnings on contracts in progress	83,991	17,751	
	633,310	75,119	
Less billings on contracts in progress	532,247	99,569	
	\$101,063	\$(24,450)	
Costs and estimated earnings in excess of billings	\$143,770	\$	
Billings in excess of costs and estimated earnings	42,707	24,450	
	\$101,063	\$(24,450)	

5. Seller's Note Receivable, Related Party

In conjunction with the July 2009 acquisition of substantially all the American Power Group operating assets, including the name American Power Group (excluding its dual fuel patent), we acquired a promissory note from the previous owners of American Power Group (renamed M&R Development), payable to GreenMan, in the principal amount of \$800,000. The note bears interest at the rate of 5.5% per annum and was based on the difference between

the assets acquired and the consideration given. Per our agreement, 25% of any royalties due periodically to M&R under a technology license agreement will be applied against outstanding interest and principal due under the terms of the note rather than be paid to M&R. During the fiscal year ended September 30, 2011 we applied \$43,409 of license fees due against accrued interest due under the note. As of September 30, 2011, accrued interest due under the note was \$51,514. Based on the fiscal year 2012 plan, we have classified \$275,000 of the balance as the current portion. The note is due in a single, lump sum payment on July 27, 2013. We consider this a related party note as one of the former owners of American Power Group is now an employee of ours.

6. Long term deposits

In December 2007, we made a \$149,600 deposit to a third party to secure the exclusive supply and distribution rights in the United States to a technology being developed in China which was intended to transform recycled scrap tires into renewable by-products. Based on significant delays in the development and commercialization of the technology and the third party's inability to secure additional funding to complete the development management has determined the realizability of the deposit to be impaired and therefore has recorded an impairment charge of \$149,600 during the fiscal year ended September 30, 2011.

Notes To Consolidated Financial Statements

7. Credit Facility/Notes Payable

Credit Facility

In November 2010, American Power Group entered into a \$2,000,000 working capital line of credit with Iowa State Bank, which expired on December 1, 2011 (subsequently extended to April 1, 2012). We used approximately \$800,000 of the proceeds to repay a secured note with the same lender. The maximum amount American Power Group may borrow from time to time under the credit facility is the lesser of (i) \$800,000, until such time as we raise additional outside capital, at which time the borrowing limit will be increased by \$1.00 for each \$1.50 of capital raised; (ii) \$2,000,000; and (iii) the sum of 50% of the value of American Power Group's eligible inventory and 70% of its eligible accounts receivable. In addition, Iowa State Bank agreed to reduce a certificate of deposit collateral requirement from \$800,000 to \$300,000 and in return we have guaranteed all obligations, and have secured that guarantee by (i) granting to the lender a security interest in a new \$300,000 certificate of deposit and certain additional collateral and (ii) agreeing to issue to the lender, as additional collateral, 2,000,000 shares of our Common Stock. The shares, which cannot be sold unless we are in default, have been valued at \$20,000 at November 9, 2010 representing their par value and are treated as a contra equity amount on the balance sheet at September 30, 2011. Such shares of Common Stock have no voting or dividend rights and will be returned to us, without consideration, at such time as all obligations under the credit facility have been satisfied and the lender has no further obligations to make advances under the credit facility. During June 2011, Iowa State Bank agreed to advance an additional \$250,000 under the credit facility under the condition it was repaid by July 31, 2011 (subsequently extended to April 1, 2012). In addition, two directors and two members of management have each pledged 125,000 shares of our Common Stock as additional collateral for this \$250,000 advance. As of September 30, 2011, we have \$1,530,110 outstanding under the credit facility

During fiscal year 2010, we executed several additional secured term notes with Iowa State Bank aggregating approximately \$101,000. The notes which are payable in 60 monthly installments ranging from \$662 to \$1,860 including interest at rates ranging from 7% to 7.7% and are secured by certain purchased equipment.

Short Term Promissory Notes (including Related Party)

In September 2010, we commenced a private offering of 12% unsecured, six-month notes payable in an effort to raise up to \$575,000 in gross proceeds (subsequently increased to \$850,000). In addition we agreed to issue 0.5 shares of unregistered Common Stock for each \$1 invested in the offering. In September and October 2010, we issued our 12% unsecured, six-month promissory notes for gross proceeds of \$573,500, including notes with aggregate gross proceeds of \$323,500 issued to a director and an officer of our company. In conjunction with the issuance of the \$250,000 note, two directors and member of management have each pledged 125,000 shares of our Common Stock as additional collateral for this \$250,000 note. In addition, we issued 0.5 shares of unregistered Common Stock for each dollar invested in the offering, or 311,750 shares of common stock, including an aggregate of 161,750 shares of Common Stock to the director and officer. We also issued 25,000 shares of Common Stock as a placement fee. In March 2011, the note holders agreed to extend the maturity date of the notes to the earlier of the completion of a financing of at least \$3 million or six months after the original maturity date of the notes. In consideration of these extensions, we issued 0.5 additional shares of unregistered Common Stock for each dollar invested in the offering or 161,750 additional shares of Common Stock.

In February and March 2011, we issued additional promissory notes for gross proceeds of \$270,000, including notes with gross proceeds of \$20,000 issued to a director of our company. In addition, we issued an aggregate of 135,000

shares of Common Stock, including 10,000 shares of Common Stock to the director, and paid \$30,000 as a placement fee. The maturity date of these notes is the earlier of the completion of a financing of at least \$3 million or six months after the date of issuance. We paid a placement fee of \$30,000 in connection with the issuance of these notes. In conjunction with the issuance of the \$250,000 note, two directors and member of management have each pledged 125,000 shares of our Common Stock as additional collateral for this \$250,000 note.

In October 2011, the holder of \$250,000 of notes agreed to extend the maturity date of their note to February 8, 2012 and the remaining holders agreed to extend the maturity of their notes to March 31, 2012. In consideration of these extensions, we issued 0.5 additional shares of unregistered Common Stock for each dollar invested in the offering or 421,750 additional shares of Common Stock to the holders in aggregate.

Notes To Consolidated Financial Statements

7. Credit Facility/Notes Payable – (Continued)

Notes payable consists of the following at:	September 30, 2011	September 30, 2010
Term notes payable, Iowa State Bank, secured by a \$300,000 certificate of deposit and 2 million shares of common stock, with rates ranging from 5.5% to 7% and principal due April 1, 2012	\$1,530,110	\$799,110
Term notes payable, Iowa State Bank, secured by various American Power Group equipment with interest rates ranging from 6.4% to 7.7% and requiring monthly payments from \$305 to \$1,860 and with due dates ranging from August 2014 to March 2015	121,819	214,656
Term note payable, investor, secured by a 375,000 share stock pledge, requiring monthly interest payments at 12% and with principal due February 8, 2012	250,000	_
Term note payable, investor, secured by a 375,000 share stock pledge, requiring monthly interest payments at 12% and with principal due March 31, 2012	250,000	_
Other unsecured term notes payable with interest rates ranging from 0% to 15%, requiring monthly payments of principal and interest with due dates ranging from February 2012 to July 2012	100,051	_
	2,251,980	1,013,766
Less current portion	(2,167,285)	(92,896)
Notes payable, non-current portion	\$84,695	\$920,870

The following is a summary of maturities of carrying values of all notes payable at September 30, 2011:

Years Ending September 30,	
2012	\$2,167,285
2013	39,768
2014	37,430
2015	7,497
	\$2,251,980

Convertible Notes Payable

In October 2010, we commenced a private offering of 10% convertible notes payable in an effort to raise up to \$3 million in gross proceeds. The convertible notes were due 24 months after issuance and are convertible, after six months, into shares of Common Stock at a conversion price equal to 85% of the closing price of our Common Stock on the day the notes are issued. As of September 30, 2011, we have issued \$500,000 of convertible notes and recorded deferred financing costs of \$29,555, including \$2,905 associated with the issuance of placement agent warrants to purchase an aggregate of 15,000 shares of our Common Stock at exercise prices ranging from \$.45 to \$.61 per share. The warrants are immediately exercisable and have a term of two years from the date of grant. As of September 30, 2011, the \$500,000 of notes were convertible into 1,148,689 shares of Common Stock which had a fair value of \$918,951 based on the closing price of our stock on that date. Amortization of deferred financing costs was \$10,578 during the fiscal year ended September 30, 2011 and the unamortized deferred financing costs at September 30, 2011 were \$18,977. In addition, the notes contained a beneficial conversion feature of \$85,343 at issuance based on the intrinsic value of the shares into which the notes are convertible. The beneficial conversion discount was recorded as paid-in-capital and will be amortized to interest expense over the two-year term of the notes or ratably upon any partial conversion. Amortization of the beneficial conversion feature was \$30,306 during the fiscal year ended

September 30, 2011 and the unamortized beneficial conversion feature at September 30, 2011 was \$55,038. The effective interest rate on these notes was 19.8% for the fiscal year ended September 30, 2011. This type of offering was discontinued in March 2011.

In April 2011 we issued additional 10% unsecured convertible promissory notes for gross proceeds of \$1,150,000. The convertible notes are payable 24 months after issuance. Each note is convertible at any time, at the option of the holder, into shares of Common Stock at a conversion price equal to the lower of (i) 110% of the volume-weighted average price of the Common Stock April 22, 2011 (the date the first such notes were issued) or \$.59 or (ii) in the event that we issue shares of our Common Stock in a financing on or before September 30, 2011, the gross proceeds of which, at a single closing, exceed \$5,000,000 (a "Qualified Financing"), 110% of the price per share of Common Stock paid by investors in such financing. Each note will be convertible at our option into shares of Common Stock at such conversion price if, at any time after the first anniversary of the issuance of the note and prior to the note's maturity, the average closing price of the Common Stock, as reflected on the principal stock exchange or trading market for the Common Stock, equals or exceeds \$1.60 per share (as such price may be equitably adjusted upon certain events such as stock dividends, distributions and splits) for 20 consecutive trading days. During June and July 2011, we received an additional \$575,000 from investors under the same terms as the initial investors. In addition, each investor received a warrant to purchase that number of shares of Common Stock which is equal to the number of shares of Common Stock into which the principal amount of the note subscribed for by the investor is convertible, multiplied by 0.3. Each warrant will be exercisable for a period of five years after the date the investor subscribed for his or her note, at a price equal to the lower of (i) 120% of the volume-weighted average price of the Common Stock on April 22, 2011 (the date the first such notes were issued), or (ii) in the event that we issue shares of our Common Stock in a Qualified Financing, 90% of the price per share of Common Stock paid by investors in such financing. This type of offering was discontinued in August 2011.

Notes To Consolidated Financial Statements

7. Credit Facility/Notes Payable – (Continued)

As of September 30, 2011, we have issued \$1,725,000 of additional convertible notes which are convertible into 2,923,729 shares of Common Stock which had a fair value of \$2,338,983 based on the closing price of our stock on September 30, 2011. In addition we granted warrants to purchase an aggregate of 877,119 shares of our Common Stock at an exercise price of \$.65 per share. We also incurred deferred financing cost of \$51,750 associated with placement agent fees. Amortization of deferred financing costs was \$9,662 during the fiscal year ended September 30, 2011 and the unamortized deferred financing costs at September 30, 2011 were \$42,088. We recorded a debt discount associated with the issuance of the warrants of \$187,011. In addition, the notes contained a beneficial conversion feature of \$318,367 at issuance based on the intrinsic value of the shares into which the notes are convertible. The debt discount value and the beneficial conversion feature were recorded as paid-in-capital and will be amortized to interest expense over the two year term of the notes or ratably upon any partial conversion. The discount generated a \$156,000 deferred tax liability which we offset with a corresponding decrease of the valuation allowance by the same amount. Amortization of the debt discount value and beneficial conversion feature was \$74,876 for the fiscal year ended September 30, 2011 and the unamortized warrant value and beneficial conversion feature at September 30, 2011 was \$430,502. The effective interest rate for these notes was 33.3% for the fiscal year ended September 30, 2011.

The following is a summary of maturities of all convertible notes payable at September 30, 2011:

Years Ending September 30,	Gross	Discount	Net
2012	\$	\$ —	\$
2013	2,225,000	485,540	1,739,460
	\$2,225,000	\$485 540	\$1 739 460

Note Payable-Related Party- Other

Prior to the July 2009 acquisition of substantially all of American Power Group assets, a former officer of American Power Group loaned the company \$93,400. In conjunction with the acquisition, we hired this former officer and executed a 24 month unsecured promissory note which bears interest at 6.5% interest per annum and is payable in monthly installments of \$4,175. As of September 30, 2011 the remaining balance due was \$4,336. During fiscal year 2011, M&R Development (licensor of our dual fuel technology and co-owned by an American Power Group employee) advanced us \$22,302 in aggregate under three separate notes which bear interest at 10% and matured during November and December 2011.

The following is a summary of notes payable-related party at September 30, 2011:

Short term 12% promissory notes \$343,500 Other related party notes 26,638 \$370.138

As of September 30, 2011, there were two employees that had unreimbursed expenses amounting to \$26,829 which are bearing interest at 10% per annum until paid. At September 30, 2011, there was \$1,292 recorded for accrued interest on these unpaid amounts.

8. Commitments and Contingencies

Employment Agreements

We have employment agreements with three of our corporate officers, which provide for base salaries, participation in employee benefit programs including our stock option plans and severance payments for termination without cause.

Related Party Consulting Agreement

On November 18, 2008, we entered into a four-month (extended in March 2009 on a month-to-month basis) consulting agreement at a rate of \$7,500 per month with a company owned by one of our directors who also serves as the Chairman of our Compensation committee. The consulting firm is currently providing assistance in the areas of due diligence support, "green" market opportunity identification and evaluation, Board of Director candidate identification and evaluation and other services as our Board may determine.

Rental Agreements

We rent approximately 1,100 square feet of office space in Lynnfield, Massachusetts, on a rolling six-month basis at \$1,250 per month. For the years ended September 30, 2011 and 2010, total rental expense in connection with this real estate lease amounted to \$15,000 per year, respectively.

Notes To Consolidated Financial Statements

8. Commitments and Contingencies – (Continued)

During fiscal year 2010, our dual fuel subsidiary rented office and warehousing space on a tenant at will basis from M&R Development ("M&R"), a company co-owned by an American Power Group employee and recorded rent expense of \$74,949. On October 1, 2010 they signed a one-year lease with M&R for additional office space and warehouse space at an annual rental of \$106,968. On October 1, 2011, a new 2 year lease was signed with M&R at an annual rental of \$120,000. The lease may be renewed for an additional 2 year term at a mutually agreed upon rate.

Lease Settlement Obligations

In 2006 we received notice from the Georgia landlord indicating that our former Georgia subsidiary was in default under the lease due to its insolvent financial condition. The landlord agreed to waive the default but required that all current and future rights and obligations under the lease be assigned to GreenMan Technologies, Inc. pursuant to a March 2001 guaranty agreement. We have the right to terminate the Georgia lease with 6 months notice but are obligated to continue to pay rent until the earlier to occur of (1) the sale by the landlord of the premises; (2) the date on which a new long term tenant takes over; or (3) three years from the date on which we vacate the property. As a result we have recorded a lease settlement obligation of \$574,058 representing the net present value of the 36 month maximum obligation due under the new amended agreement. We currently sublease a portion of the property to two entities with one paying \$4,250 per month under a lease agreement expiring in February 2013 and the other paying \$7,500 per month on a tenant-at-will basis. During fiscal 2011 and 2010, we had rental income of \$126,000 and \$86,057, respectively, associated with the Georgia property and rental expense of \$304,555 and \$309,720 respectively.

Litigation

We received notice on January 26, 2011 that the Orland Unified School District, Orland, California had filed a complaint in the Glen County Superior Court in the State of California against Green Tech Products and its subsidiaries, GreenMan Technologies and several other unrelated parties seeking general monetary damages, exemplary damages, other statutory damages, attorneys' fees and costs and other equitable remedies relating to their dissatisfaction with the installation of several playground equipment and tile projects during 2008. We believe the case was without merit and that we had substantial defenses against the plaintiff's claims. To avoid further expenses of litigation, however, on August 5, 2011, we entered into a settlement agreement with the plaintiff. Under this agreement, the plaintiff agreed to dismiss its lawsuit and to release all of its claims against all of the defendants, in exchange for our agreement to pay the plaintiff \$100,000, of which \$50,000 was paid within seven days of the execution of the agreement and \$25,000 is payable on each of the first and second anniversaries of the execution of the agreement.

9. Stockholders' Equity

Authorized Shares

On July 29, 2011 our shareholders approved an amendment to our Restated Certificate of Incorporation to increase the number of authorized shares of common stock from 60 million to 100 million shares.

Common Stock

In March 2010, a director exercised options to purchase 36,000 shares of common stock at prices ranging from \$.33 to \$.40 per share.

On September 2, 2010, the Board of Directors approved the issuance of 25,000 shares of unregistered common stock as restricted stock awards to a new director as future incentive and recorded a \$12,500 expense (the assigned fair value based on the closing bid price) associated with the issuance of these shares during the fiscal year ended September 30, 2010.

On September 17, 2010, the Board of Directors approved the issuance of 161,750 shares of unregistered common stock in conjunction with a debt offering to a director and officer and recorded a deferred financing expense of \$72,788 (the assigned fair value based on the closing bid price). (See Note 7).

On October 17, 2010, we issued 150,000 shares of unregistered Common Stock valued at \$64,500 (the assigned fair value based on the closing bid price) in conjunction with a debt offering to a third party. During February 2011 and March 2011, we issued an additional 135,000 shares of unregistered Common Stock valued at \$68,250 (the assigned fair value based on the closing bid price), including 10,000 to a director in conjunction with the debt offering. On March 11, 2011, holders of \$573,500 of notes agreed to extend the maturity date of their notes to the earlier of the completion of a financing of at least \$3 million or six months after the original maturity date of the notes in return for the issuance of 296,750 shares of unregistered Common Stock valued at \$151,343 (the assigned fair value based on the closing bid price). (See Note 7)

During January 2011 several directors and an officer exercised options to purchase 108,667 shares of Common Stock at prices ranging from \$.28 to \$.45 per share.

Notes To Consolidated Financial Statements

9. Stockholders' Equity – (Continued)

On February 8, 2011, two directors agreed to accept 41,668 shares of unregistered Common Stock (valued at \$16,667) in lieu of cash for certain director's fees due the individuals.

During the three months ended June 30, 2011, third parties exercised options and warrants to purchase an aggregate of 190,000 shares of common stock with a portion utilizing a cashless exercise feature resulting in the net issuance of 140,888 shares of Common Stock.

1993 Stock Option Plan

The 1993 Stock Option Plan was established to provide stock options to our employees, officers, directors and consultants. This plan expired in June 2004 as it relates to new grants.

Stock options and activity under the Plan is summarized as follows:

	Year Ended		Year Ended	
	September 30, 2011		Septembe	er 30, 2010
		Weighted		Weighted
		Average		Average
		Exercise		Exercise
	Shares	Price	Shares	Price
Outstanding at beginning of period	72,500	\$.83	72,500	\$.83
Granted	_		_	
Forfeited or expired				
Exercised	(50,000)	.40	_	
Outstanding at end of period	22,500	1.80	72,500	.83
Exercisable at end of period	22,500	1.80	72,500	.83
Reserved for future grants at end of period	_		_	
Aggregate intrinsic value of exercisable options	\$		\$3,000	
Weighted average fair value of options granted during the period		\$ —		\$ —

Information pertaining to options outstanding under the plan at September 30, 2011 is as follows:

Options Outstanding			Options 1	Exercisable		
		Weighted			Weighted	
		Average	Weighted		Average	Weighted
		Remaining	Average		Remaining	Average
Exercise	Number	Contractual	Exercise	Number	Contractual	Exercise
Prices	Outstand	i h.ġ fe	Price	Exercisa	b le ife	Price
\$1.80	22,500	1 year	\$ 1.80	22,500	1 year	\$ 1.80

2005 Stock Option Plans

The 2005 Stock Option Plan (the "2005 Plan") was approved by our stockholders on June 16, 2005. The options granted under the 2005 Stock Option Plan may be either options intended to qualify as "incentive stock options" under Section

422 of the Internal Revenue Code of 1986, as amended; or non-qualified stock options. In March 2010, our stockholders approved an increase to the number of shares authorized under the 2005 Plan from 3.5 million to 6 million shares.

During fiscal year 2010, we granted options to a director and several employees to purchase an aggregate of 425,000 shares of our common stock at an exercise prices ranging from \$.31 to \$.50 per share, which represented the closing price of our stock on the date of each respective grant. The options granted have a ten-year term and vest equally over a five-year period from the date of grant. The fair value of the options at the date of grant in aggregate was \$106,254 which was determined on the date of grant using the Black-Scholes option-pricing model with the following weighted average assumptions; dividend yield of 0%; risk-free interest rates ranging from 1.4% to 2.3%; expected volatility based on historical trading information ranging from 84% to 87% and expected term of 5 years.

During fiscal year 2011, we granted options to several directors and employees to purchase an aggregate of 280,000 shares of our common stock at an exercise prices ranging from \$.45 to \$.80 per share, which represented the closing price of our stock on the date of each respective grant. The options granted have a ten-year term and vested immediately upon the date of grant. The fair value of the options at the date of grant in aggregate was \$81,295 which was determined on the date of grant using the Black-Scholes option-pricing model with the following weighted average assumptions; dividend yield of 0%; risk-free interest

Notes To Consolidated Financial Statements

9. Stockholders' Equity – (Continued)

rates ranging from ..68% to 1.05%; expected volatility based on historical trading information ranging from 74% to 81% and expected terms ranging from 2 to 3 years.

Stock options and activities under the 2005 Plan are as follows:

	Year Ended		Year Ended	
	September 3	0, 2011	September 3	0, 2010
		Weighted		Weighted
		Average		Average
		Exercise		Exercise
	Shares	Price	Shares	Price
Outstanding at beginning of period	3,693,000	\$.31	3,352,000	\$.30
Granted	280,000	.68	425,000	.37
Forfeited or expired		_	(50,000)	.28
Exercised	(112,000)	.34	(34,000)	.34
Outstanding at end of period	3,861,000	.34	3,693,000	.31
Exercisable at end of period	2,427,800	.36	1,404,600	.32
Reserved for future grants	1,993,000		2,273,000	
Aggregate intrinsic value of exercisable options	\$1,073,130		\$203,710	
Aggregate intrinsic value of all options	\$1,774,830		\$563,960	
Weighted average fair value of options granted during the period		\$.29		\$.25

Information pertaining to options outstanding under the plan at September 30, 2011 is as follows:

	Options Out	standing	Options Exercisable			
		Weighted	Weighted			
		Average	Weighted Average			Weighted
		Remaining	Average	Average Remaining		Average
Exercise	Number	Contractual	Exercise	Number	Contractual	Exercise
Prices	Outstanding	Life	Price	Exercisable	Life	Price
\$.2380	3,861,000	7.0 years	\$.34	2,427,800	6.7 years	\$.36

The following table summarizes activity related to non-vested options:

	Year Ended			
	September 3	r 30, 2011		
	•	Weighted		
		Average		
		Grant		
		Date		
	Chanas	Fair		
	Shares	Value		
Non-vested at beginning of period	2,288,400	\$.21		
Granted	280,000	.29		
Forfeited, expired				
Exercised				

Vested	(1,135,200)	.24
Non-vested at end of period	1,433,200	.21

Non -Employee Director Stock Option Plan

Under the terms of our 1996 Non-Employee Director Stock Option Plan, on a non-employee director's initial election to the Board of Directors, they are automatically granted an option to purchase 2,000 shares of our common stock. The exercise price per share of options granted under the Non-Employee Director Stock Option Plan is 100% of the fair-market value of our common stock on the business day immediately prior to the date of the grant and is immediately exercisable for a period of ten years from the date of the grant. During fiscal year 2006, the Compensation Committee agreed to discontinue future option grants pursuant to the Non-Employee Director Stock Option Plan.

As of September 30, 2011, options to purchase 22,000 shares of our common stock are outstanding and exercisable at prices ranging from \$0.51 to \$1.95 and had a weighted average exercise price of \$1.26 per share and a weighted average contractual life of 2.2 years.

Notes To Consolidated Financial Statements

9. Stockholders' Equity - (Continued)

Warrants and Other Stock Options

During fiscal year 2011, we granted options to a consultant to purchase 100,000 shares of our common stock at an exercise price of \$.41 per share, which represented the closing price of our stock on the date of each respective grant. The options granted have a four year term and vest 25% immediately on the date of grant with the balance vesting equally over a three year period. The fair value of the options at the date of grant in aggregate was \$22,703 which was determined on the date of grant using the Black-Scholes option-pricing model with the following assumptions; dividend yield of 0%; risk-free interest rate of .05%; expected volatility based on historical trading information of 81% and expected term of 3 years.

Information pertaining to all warrants and other stock options granted and outstanding is as follows:

	Year Ended		Year Ended	
	September 3	September 30, 2011		30, 2010
		Weighted	_	Weighted
		Average		Average
		Exercise		Exercise
	Shares	Price	Shares	Price
Outstanding at beginning of period	175,000	\$.56	450,000	\$.53
Granted	992,118	.62		
Forfeited, expired, repurchased	_		(275,000)	.51
Exercised	(150,000)	.40		
Outstanding at end of period	1,017,118	.65	175,000	.56
Exercisable at end of period	1,017,118	.65	175 000	.56
Aggregate intrinsic value of exercisable options/warrants	\$173,688		\$9,000	
Aggregate intrinsic value of all options/warrants	\$173,688		\$9,000	
Weighted average fair value of options granted during the period		\$.21		\$ —

	Warrants/Options Outstanding		Warrants/Options Exercisable			
		Weighted			Weighted	
		Average	Weighted		Average	Weighted
		Remaining	Average		Remaining	Average
Exercise	Number	Contractual	Exercise	Number	Contractual	Exercise
Prices	Outstanding	Life	Price	Exercisable	Life	Price
\$ 0.41 - \$1.51	1,017,118	4.9 years	\$.65	1,017,118	4.9 years	\$.65

Common Stock Reserved

We have reserved common stock at September 30, 2011 as follows:

Stock option plans	3,905,500
Other stock options	125,000
Other warrants	892,118

Shares issuable upon conversion of notes payable 4,072,418 8,995,036

10. Employee Benefit Plan

We have implemented a Section 401(k) plan for all eligible employees. Employees are permitted to make elective deferrals of up to 75% of employee compensation up to the maximum contribution allowed by law and employee contributions to the 401(k) plan are fully vested at all times. We may make discretionary contributions to the 401(k) plan which become vested over a period of five years. There were no corporate contributions to the 401(k) plan during the years ended September 30, 2011 and 2010, respectively.

11. Major Customers

During the fiscal year ended September 30, 2011 there were four dual fuel customers who accounted for 72% of consolidated net sales with no one individual customer representing more than 35% of the total. During the fiscal year ended September 30, 2010 there were four dual fuel customers who accounted for 75% of consolidated net sales with one individual customer representing 35% of the total.

Notes To Consolidated Financial Statements

12. Fair Value of Financial Instruments

At September 30, 2011 and 2010, our financial instruments consisted of marketable investments, accounts receivable, accounts payable, notes payable and convertible notes payable. These instruments approximate their fair values as these instruments are either due currently or were negotiated currently and bear interest at market rates. The fair value of the \$2,225,000 of convertible note payable is \$3,257,934 at September 30, 2011 based upon the intrinsic value of the conversion feature on that date (see Note 7).

13. Income Taxes

The (benefit) for income taxes was comprised of the following amounts for the years ended:

	September	September
	30,	30,
	2011	2010
Current:		
Federal	\$(317,000)	\$(36,000)
State	(5,000	(113,000)
	(322,000)	(149,000)
Deferred:		
Federal	_	
State	_	
	_	_
Change in valuation reserve	_	

Total (benefit) for income taxes included in discontinued operations \$(322,000) \$(149,000) In the course of preparing our September 30, 2010 (2009 Tax Year) income tax returns, it was determined that, pursuant to the provisions of The Worker, Homeownership, and Business Assistance Act of 2009 ("WHBAA"), we were eligible for a refund of \$316,707 relating to federal taxes paid in the prior year. The WHBAA is a very specific and narrowly focused act which provided for a net operating loss ("NOL") carry back of up to five years for NOLs (including Alternative Minimum Tax NOLs) incurred in taxable years beginning or ending in either 2008 or 2009 (but not both). Use of the Alternative Minimum Tax NOL is limited to 90% of the alternative minimum taxable income, however the WHBAA legislation suspended the 90% limitation on the use of any AMT NOL for the carry back period. The entire refund relates entirely to federal Alternative Minimum Tax paid in prior years and has been recorded as an income tax benefit along with \$5,686 of state refundable income taxes in the accompanying financial statements for the fiscal year ended September 30, 2011.

Historically we have provided a valuation reserve equal to 100% of our potential deferred tax benefit due to the uncertainty of our ability to realize the anticipated benefit given our historical losses.

The difference between the statutory federal income tax rate of 34% and the effective rate is primarily due to net operating losses incurred by us and the provision of a valuation reserve against the related deferred tax assets.

The following differences give rise to deferred income taxes:

September	September
30,	30,

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	2011	2010
Net operating loss carry forwards	\$8,556,302	\$6,425,712
Differences in fixed asset basis	(69,199)	(78,735)
Alternative Minimum Tax amounts	14,923	331,630
State NOL amounts	892,250	657,300
Other, net	57,770	129,007
	9,452,046	7,464,914
Valuation reserve	(9,452,046)	(7,464,914)
Net deferred tax asset	\$ —	\$ —

The following differences between the U.S. federal statutory income tax rate and our effective tax rate are:

	Septembe	r September
	30,	30,
	2011	2010
Statutory U.S. tax rate	34.0%	34.0%
State taxes, net of federal benefit	0.1	2.0
Amortization	0.7	1.3
All others, net	3.9	1.9
U.S. business credits	(0.5)	(0.5)
Valuation allowance	(33.7)	(36.1)
Effective Tax Rate	4.5%	2.6%

Notes To Consolidated Financial Statements

13. Income Taxes – (Continued)

As of September 30, 2011, we had net operating loss carry forwards of approximately \$25.2 million. The Federal and state net operating loss carry forwards expire in varying amounts beginning in 2011 and 2013, respectively. In addition, we have Federal tax credit carry forwards of approximately \$60,000 available to reduce future tax liabilities. The Federal tax credit carry forwards expire beginning in 2013. Use of net operating loss and tax credit carry forwards maybe subject to annual limitations based on ownership changes in our common stock as defined by the Internal Revenue Code.

14. Subsequent Events

Convertible Debenture Offering

In November 2011, we commenced a private offering of 10% convertible notes payable in an effort to raise up to \$1.5 million in gross proceeds. The convertible notes are payable 24 months after issuance. Each note is convertible at any time, at the option of the holder, into shares of Common Stock at a conversion price equal to 85% of the closing bid price of the Common Stock on the day the notes were issued. Each note will be convertible at our option into shares of Common Stock at such conversion price if, at any time after the first anniversary of the issuance of the note and prior to the note's maturity, the average closing price of the Common Stock, as reflected on the principal stock exchange or trading market for the Common Stock, equals or exceeds \$1.60 per share (as such price may be equitably adjusted upon certain events such as stock dividends, distributions and splits) for 20 consecutive trading days. In addition, each investor received a warrant to purchase that number of shares of Common Stock which is equal to the number of shares of Common Stock into which the principal amount of the note subscribed for by the investor is convertible, multiplied by 0.3. Each warrant will be exercisable for a period of five years after the date the investor subscribed for his or her note, at a price equal to 95% of the closing bid price of the Common Stock on the day the notes were issued. As of January 11, 2012, we had issued \$507,000 of these convertible notes payable.

GREENMAN TECHOLOGIES, INC.
11,553,282 SHARES OF COMMON STOCK
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SALE IS NOT PERMITTED.

The Date of this Prospectus is July 25, 2012