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KERR MCGEE CORP /DE
Form 8-K
June 25, 2003

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

June 25, 2003

(Date of Report - Date of earliest event reported)

KERR-McGEE CORPORATION

(Exact name of registrant as specified in its charter)

Delaware	1-16619	73-1612389
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(State of Incorporation)	(Commission File Number)	(IRS Employer Identification No.)

Kerr-McGee Center		
Oklahoma City, Oklahoma		73125
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(Address of principal executive offices)		(Zip Code)

(405) 270-1313

(Registrant's telephone number)

Item 9. Regulation FD Disclosure

On June 25, 2003, Kerr-McGee Corporation will hold a security analyst meeting to discuss its financial and operating outlook for 2003. During the meeting, the company will discuss certain expectations for oil and natural gas production volumes for the year

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2003. A table providing the projection ranges of 2003 average daily oil and natural gas production is furnished below.

As of June 2003		Kerr-McGee Corp. Projected Daily Average Production Volume						
		2003 Production Forecast						
		1-Qtr		2-Qtr		3-Qtr		4-Qtr
Crude Oil (BOPD)		Actual						
Onshore		21,300-	21,300	19,000-	21,000	18,000-	20,000	18,000-
Offshore		59,700-	59,700	55,000-	57,500	51,000-	56,000	49,000-
U.S.		81,000-	81,000	74,000-	78,500	69,000-	76,000	67,000-
North Sea		80,100-	80,100	70,000-	73,000	65,000-	74,500	64,000-
Other International(1)		4,300-	4,300	4,000-	4,500	0-	0	0-
Total		165,400-	165,400	148,000-	156,000	134,000-	150,500	131,000-
		=====	=====	=====	=====	=====	=====	=====
Natural Gas (MMCF/D)		1-Qtr		2-Qtr		3-Qtr		4-Qtr
Onshore		369-	369	350-	370	335-	375	330-
Offshore		286-	286	270-	280	245-	275	245-
U.S.		655-	655	620-	650	580-	650	575-
North Sea		106-	106	75-	80	90-	105	95-
Other International		0-	0	0-	0	0-	0	0-
Total		761-	761	695-	730	670-	755	670-
		=====	=====	=====	=====	=====	=====	=====
BOE/D		292,200-	292,200	263,800-	277,700	245,700-	276,300	242,700-
		=====	=====	=====	=====	=====	=====	=====

Note:

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(1) Volumes associated with production from the Liuhua field are included through the end of the second quarter. The effective date of the sale of the Liuhua property is July 1, 2003.

** Cautionary Statement Concerning Forward-Looking Statements **

The information contained in this table regarding Kerr-McGee's projected production volume forecasts are only estimated projections that may or may not occur in the future, and constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Future results and developments set forth in this statement may be affected by numerous uncertainties, factors and risks, such as but not limited to the accuracy of the assumptions that underlie the statement, the success of the oil and gas exploration and production program, drilling risks, market value of oil and gas, uncertainties in interpreting engineering data, changes in laws and regulations, the ability to respond to challenges in international markets, political or economic conditions, trade and regulatory matters, and other factors and risks identified in the Risk Factors section of Kerr-McGee's Annual Report on Form 10-K and other SEC filings. Actual results and developments may differ materially from those expressed or implied in this statement. Therefore, the information contained in this statement may not be accurate. Kerr-McGee does not undertake to update, revise or correct any of the forward-looking information.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

KERR-MCGEE CORPORATION

By: (John M. Rauh)

John M. Rauh
Vice President and Controller

Dated: June 25, 2003