

US ECOLOGY, INC.
Form 10-Q
August 11, 2014
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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

- x** **QUARTERLY REPORT PURSUANT TO SECTION 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended June 30, 2014

or

- o** **TRANSITION REPORT PURSUANT TO Section 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from to .

Commission file number: 0000-11688

US ECOLOGY, INC.

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of incorporation or organization)

95-3889638
(I.R.S. Employer Identification No.)

251 E. Front St., Suite 400
Boise, Idaho
(Address of principal executive offices)

83702
(Zip Code)

Registrant's telephone number, including area code: **(208) 331-8400**

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act.

Large accelerated filer Accelerated filer
Non-accelerated filer Smaller reporting company
(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes No

At August 7, 2014, there were 21,624,325 shares of the registrant's Common Stock outstanding.

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US ECOLOGY, INC.

FORM 10-Q

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PART I - FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

US ECOLOGY, INC.

CONSOLIDATED BALANCE SHEETS

(Unaudited)

(In thousands, except par value amount)

| | June 30, 2014 | December 31, 2013 |
|---|-------------------|-------------------|
| Assets | | |
| Current Assets: | | |
| Cash and cash equivalents | \$ 13,797 | \$ 73,940 |
| Receivables, net | 128,345 | 43,636 |
| Prepaid expenses and other current assets | 12,681 | 3,612 |
| Income taxes receivable | 7,193 | |
| Deferred income taxes | 5,327 | 1,340 |
| Total current assets | 167,343 | 122,528 |
| Property and equipment, net | 221,146 | 114,859 |
| Restricted cash and investments | 5,723 | 4,097 |
| Intangible assets, net | 286,391 | 36,832 |
| Goodwill | 212,524 | 21,693 |
| Other assets | 12,258 | 547 |
| Total assets | \$ 905,385 | \$ 300,556 |
| Liabilities And Stockholders Equity | | |
| Current Liabilities: | | |
| Accounts payable | \$ 23,381 | \$ 7,277 |
| Deferred revenue | 9,427 | 8,870 |
| Accrued liabilities | 32,912 | 8,691 |
| Accrued salaries and benefits | 11,175 | 6,957 |
| Income taxes payable | 1,469 | 4,428 |
| Current portion of closure and post-closure obligations | 5,338 | 949 |
| Current portion of long-term debt | 4,002 | |
| Total current liabilities | 87,704 | 37,172 |
| Long-term closure and post-closure obligations | 53,250 | 16,519 |
| Long-term debt | 409,961 | |
| Other long-term liabilities | 1,288 | 69 |
| Unrecognized tax benefits | 487 | 480 |
| Deferred income taxes | 110,454 | 14,778 |
| Total liabilities | 663,144 | 69,018 |

Commitments and contingencies

Stockholders Equity:

| | | |
|---|-------------------|-------------------|
| Common stock \$0.01 par value, 50,000 authorized; 21,624 and 21,538 shares issued, respectively | 216 | 215 |
| Additional paid-in capital | 164,926 | 162,830 |
| Retained earnings | 79,073 | 70,597 |
| Treasury stock, at cost, 13 and 19 shares, respectively | (267) | (319) |
| Accumulated other comprehensive income (loss) | (1,707) | (1,785) |
| Total stockholders equity | 242,241 | 231,538 |
| Total liabilities and stockholders equity | \$ 905,385 | \$ 300,556 |

The accompanying notes are an integral part of these financial statements.

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US ECOLOGY, INC.

CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited)

(In thousands, except per share amounts)

| | Three Months Ended June 30, | | Six Months Ended June 30, | |
|---|-----------------------------|-----------|---------------------------|-----------|
| | 2014 | 2013 | 2014 | 2013 |
| Revenue | \$ 66,024 | \$ 45,777 | \$ 119,378 | \$ 88,676 |
| Direct operating costs | 31,400 | 19,759 | 54,021 | 40,843 |
| Transportation costs | 9,377 | 7,090 | 17,990 | 13,523 |
| Gross profit | 25,247 | 18,928 | 47,367 | 34,310 |
| Selling, general and administrative expenses | 14,225 | 6,519 | 20,861 | 12,245 |
| Operating income | 11,022 | 12,409 | 26,506 | 22,065 |
| Other income (expense): | | | | |
| Interest income | 39 | 2 | 83 | 7 |
| Interest expense | (858) | (222) | (944) | (443) |
| Foreign currency gain (loss) | 743 | (1,193) | (197) | (2,131) |
| Other | 166 | 94 | 252 | 191 |
| Total other income (expense) | 90 | (1,319) | (806) | (2,376) |
| Income before income taxes | 11,112 | 11,090 | 25,700 | 19,689 |
| Income tax expense | 4,247 | 3,880 | 9,474 | 7,073 |
| Net income | \$ 6,865 | \$ 7,210 | \$ 16,226 | \$ 12,616 |
| Earnings per share: | | | | |
| Basic | \$ 0.32 | \$ 0.39 | \$ 0.75 | \$ 0.69 |
| Diluted | \$ 0.32 | \$ 0.39 | \$ 0.75 | \$ 0.68 |
| Shares used in earnings per share calculation: | | | | |
| Basic | 21,528 | 18,401 | 21,503 | 18,362 |
| Diluted | 21,667 | 18,483 | 21,632 | 18,446 |
| Dividends paid per share | \$ 0.18 | \$ 0.18 | \$ 0.36 | \$ 0.18 |

The accompanying notes are an integral part of these financial statements.

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US ECOLOGY, INC.

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(Unaudited)

(In thousands)

| | Three Months Ended June 30, | | Six Months Ended June 30, | |
|---|-----------------------------|----------|---------------------------|-----------|
| | 2014 | 2013 | 2014 | 2013 |
| Net income | \$ 6,865 | \$ 7,210 | \$ 16,226 | \$ 12,616 |
| Other comprehensive income (loss): | | | | |
| Foreign currency translation gain (loss) | 1,557 | (1,179) | 78 | (1,929) |
| Comprehensive income | \$ 8,422 | \$ 6,031 | \$ 16,304 | \$ 10,687 |

The accompanying notes are an integral part of these financial statements.

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US ECOLOGY, INC.

CONSOLIDATED STATEMENTS OF CASH FLOWS

(Unaudited)

(In thousands)

| | Six Months Ended June 30, | |
|---|---------------------------|-----------------|
| | 2014 | 2013 |
| Cash flows from operating activities: | | |
| Net income | \$ 16,226 | \$ 12,616 |
| Adjustments to reconcile net income to net cash provided by operating activities: | | |
| Depreciation and amortization of property and equipment | 8,417 | 7,071 |
| Amortization of intangible assets | 1,215 | 729 |
| Accretion of closure and post-closure obligations | 716 | 613 |
| Unrealized foreign currency loss | 323 | 2,400 |
| Deferred income taxes | 2,095 | (1,665) |
| Share-based compensation expense | 525 | 363 |
| Unrecognized tax benefits | 7 | 7 |
| Net loss on sale of property and equipment | 14 | 10 |
| Changes in assets and liabilities (net of effect of business acquisition): | | |
| Receivables | 4,661 | (682) |
| Income taxes receivable | (3,426) | (787) |
| Other assets | (418) | (563) |
| Accounts payable and accrued liabilities | (2,347) | (1,583) |
| Deferred revenue | (2,349) | 1,594 |
| Accrued salaries and benefits | (1,772) | (2,386) |
| Income taxes payable | (3,024) | 582 |
| Closure and post-closure obligations | (364) | (621) |
| Net cash provided by operating activities | 20,499 | 17,698 |
| Cash flows from investing activities: | | |
| Business acquisition (net of cash acquired) | (465,895) | |
| Purchases of property and equipment | (8,658) | (12,530) |
| Purchases of restricted cash and investments | (30) | |
| Proceeds from sale of property and equipment | 19 | 52 |
| Net cash used in investing activities | (474,564) | (12,478) |
| Cash flows from financing activities: | | |
| Proceeds from issuance of long-term debt | 413,962 | 8,000 |
| Payments on long-term debt | | (10,000) |
| Proceeds from exercise of stock options | 1,420 | 2,110 |
| Deferred financing costs paid | (14,001) | (185) |
| Dividends paid | (7,750) | (3,314) |
| Other | 205 | 261 |
| Net cash provided by (used in) financing activities | 393,836 | (3,128) |
| Effect of foreign exchange rate changes on cash | 86 | (230) |
| Increase (decrease) in cash and cash equivalents | (60,143) | 1,862 |
| Cash and cash equivalents at beginning of period | 73,940 | 2,120 |

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| | | | | |
|---|----|--------|----|-------|
| Cash and cash equivalents at end of period | \$ | 13,797 | \$ | 3,982 |
| Supplemental Disclosures | | | | |
| Income taxes paid, net of receipts | \$ | 13,281 | \$ | 8,677 |
| Interest paid | \$ | 124 | \$ | 367 |
| Non-cash investing and financing activities: | | | | |
| Closure and post-closure retirement asset | \$ | 2,863 | \$ | |
| Capital expenditures in accounts payable | \$ | 1,328 | \$ | 504 |
| Restricted stock issued from treasury shares | \$ | 279 | \$ | 779 |

The accompanying notes are an integral part of these financial statements.

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US ECOLOGY, INC.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

NOTE 1. GENERAL

Basis of Presentation

The accompanying unaudited consolidated financial statements include the results of operations, financial position and cash flows of US Ecology, Inc. and its wholly-owned subsidiaries. All significant intercompany balances have been eliminated. Throughout these financial statements words such as we, us, our, US Ecology and the Company refer to US Ecology, Inc. and its subsidiaries.

In the opinion of management, the accompanying unaudited consolidated financial statements include all adjustments necessary to present fairly, in all material respects, the results of the Company for the periods presented. These consolidated financial statements have been prepared by the Company pursuant to the rules and regulations of the Securities and Exchange Commission (SEC). Certain information and footnote disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States (GAAP) have been omitted pursuant to the rules and regulations of the SEC. These consolidated financial statements should be read in conjunction with the consolidated financial statements and accompanying notes included in the Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2013. The results of operations and cash flows for the six months ended June 30, 2014 are not necessarily indicative of results to be expected for the entire fiscal year.

The Company's Consolidated Balance Sheet as of December 31, 2013 has been derived from the Company's audited Consolidated Balance Sheet as of that date.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements, as well as the reported amounts of revenue and expenses during the reporting period. Actual results could differ materially from the estimates and assumptions that we use in the preparation of our financial statements. As it relates to estimates and assumptions in amortization rates and environmental obligations, significant engineering, operations and accounting judgments are required. We review these estimates and assumptions no less than annually. In many circumstances, the ultimate outcome of these estimates and assumptions will not be known for decades into the future. Actual results could differ materially from these estimates and assumptions due to changes in applicable regulations, changes in future operational plans and inherent imprecision associated with estimating environmental impacts far into the future.

Restricted Cash and Investments

Restricted cash and investments represent funds held in third-party managed trust accounts as collateral for our financial assurance obligations for post-closure activities at our non-operating facilities. These funds are invested in fixed-income U.S. Treasury and government agency securities and money market accounts. The balances are adjusted monthly to fair market value based on quoted prices in active markets for identical or similar assets.

NOTE 2. BUSINESS COMBINATION

On June 17, 2014, the Company acquired 100% of the outstanding shares of EQ Holdings, Inc. and its wholly-owned subsidiaries (collectively EQ). EQ is a fully integrated environmental services company providing waste treatment and disposal, wastewater treatment, remediation, recycling, industrial cleaning and maintenance, transportation, total waste management, technical services, and emergency response services to a variety of industries and customers in North America. The total purchase price was \$465.9 million, net of cash acquired, and was funded through a combination of cash on hand and borrowings under a new \$415.0 million term loan. The purchase price is subject to post-closing adjustments including agreed upon working capital requirements.

We have recognized the assets and liabilities of EQ based on our preliminary estimates of their acquisition date fair values. The determination of the fair values of the acquired assets and assumed liabilities (and the related determination of estimated lives of depreciable tangible and identifiable intangible assets) requires significant judgment. As such, we have not completed our valuation analysis and calculations in sufficient detail necessary to arrive at the final estimates of the fair market value of the assets acquired and liabilities assumed, along with the related allocations to goodwill and intangible assets. All information presented is preliminary and subject to revision pending finalization of our fair market valuation analysis. Our final fair value determinations may be significantly different than those reflected in our consolidated financial statements as of June 30, 2014.

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The following table summarizes the consideration paid for EQ and the preliminary fair value estimates of assets acquired and liabilities assumed recognized at the acquisition date:

| \$s in thousands | June 17, 2014 | |
|--------------------------------|---------------|-----------|
| Current assets | \$ | 114,227 |
| Property and equipment | | 103,532 |
| Identifiable intangible assets | | 250,900 |
| Current liabilities | | (56,550) |
| Other liabilities | | (131,336) |
| Total identifiable net assets | | 280,773 |
| Goodwill | | 190,894 |
| Total purchase price | \$ | 471,667 |

Goodwill of \$190.9 million arising from the acquisition is the result of several factors. EQ has an assembled workforce that serves the U.S. industrial market utilizing state-of-the-art technology to treat a wide range of hazardous waste. The acquisition of EQ increases our geographic base providing a coast-to-coast presence and a service platform to better serve key North American hazardous waste markets. In addition, the acquisition of EQ provides us with an opportunity to win more waste clean-up project work; expand penetration with national accounts; improve and enhance transportation, logistics, and service offerings with existing customers and attract new customers. All of the goodwill recognized was assigned to our EQ Operations reporting segment. None of the goodwill recognized is expected to be deductible for income tax purposes.

The preliminary fair value estimate of identifiable intangible assets by major intangible asset class and related weighted average amortization period are as follows:

| \$s in thousands | June 17, 2014 | | Weighted Average Amortization Period (Years) |
|--------------------------------------|---------------|---------|--|
| Permits and licenses | \$ | 119,500 | 45 |
| Customer relationships | | 115,000 | 15 |
| Tradename | | 9,900 | 4 |
| Customer backlog | | 3,600 | 10 |
| Non-compete agreements | | 1,400 | 1 |
| Internet domain and website | | 900 | 19 |
| Database | | 600 | 15 |
| Total identifiable intangible assets | \$ | 250,900 | 29 |

The following unaudited pro forma financial information presents the combined results of operations as if EQ had been combined with us at the beginning of each of the periods presented. The pro forma financial information includes the accounting effects of the business combination, including the amortization of intangible assets, depreciation of property, plant and equipment, and interest expense. The unaudited pro forma financial information is presented for informational purposes only and is not indicative of the results of operations that would have been achieved if the acquisition had taken place at the beginning of the periods presented, nor should it be taken as indication of our future consolidated results of operations.

| \$s in thousands, except per share amounts | (unaudited) Three Months Ended June 30, | | (unaudited) Six Months Ended June 30, | |
|--|--|------|--|------|
| | 2014 | 2013 | 2014 | 2013 |

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| Pro forma combined: | | | | | |
|----------------------------|----|---------|----|---------|-----------------------|
| Revenue | \$ | 149,121 | \$ | 121,618 | \$ 287,232 \$ 232,455 |
| Net income | \$ | 6,297 | \$ | 6,975 | \$ 11,503 \$ 9,641 |
| Earnings per share | | | | | |
| Basic | \$ | 0.29 | \$ | 0.38 | \$ 0.53 \$ 0.52 |
| Diluted | \$ | 0.29 | \$ | 0.38 | \$ 0.53 \$ 0.52 |

The amounts of revenue and net income from EQ included in US Ecology's consolidated statement of operations for each of the three and six month periods ended June 30, 2014 were \$14.6 million and \$906,000, respectively. Acquisition-related costs of \$5.1 million and \$5.3 million were included in selling, general and administrative expenses in the Company's consolidated statements of operations for the three and six months ended June 30, 2014, respectively.

Table of Contents**NOTE 3. ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)**

Changes in accumulated other comprehensive income (loss), comprised entirely of foreign currency translation adjustments, consisted of the following:

| \$s in thousands | Three Months Ended June 30, | | Six Months Ended June 30, | |
|--|-----------------------------|------------|---------------------------|------------|
| | 2014 | 2013 | 2014 | 2013 |
| Balance, beginning of period | \$ (3,264) | \$ (122) | \$ (1,785) | \$ 628 |
| Foreign currency translation gain (loss) in other comprehensive income | 1,557 | (1,179) | 78 | (1,929) |
| Balance, end of period | \$ (1,707) | \$ (1,301) | \$ (1,707) | \$ (1,301) |

NOTE 4. CONCENTRATIONS AND CREDIT RISK*Major Customers*

No customer accounted for more than 10% of total revenue for the three or six months ended June 30, 2014 or the three or six months ended June 30, 2013. No customer accounted for more than 10% of total trade receivables as of June 30, 2014 or as of December 31, 2013.

Credit Risk Concentration

We maintain most of our cash with nationally recognized financial institutions like Wells Fargo Bank, National Association (Wells Fargo). Substantially all balances are uninsured and are not used as collateral for other obligations. Concentrations of credit risk on accounts receivable are believed to be limited due to the number, diversification and character of the obligors and our credit evaluation process.

NOTE 5. RECEIVABLES

Receivables consisted of the following:

| \$s in thousands | June 30, 2014 | December 31, 2013 |
|------------------|------------------|----------------------|
| Trade | \$ 108,575 | \$ 42,055 |

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| | | |
|---------------------------------|------------|-----------|
| Unbilled revenue | 21,322 | 1,296 |
| Other | 2,400 | 810 |
| Total receivables | 132,297 | 44,161 |
| Allowance for doubtful accounts | (3,952) | (525) |
| Receivables, net | \$ 128,345 | \$ 43,636 |

NOTE 6. FAIR VALUE MEASUREMENTS

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Assets and liabilities recorded at fair value are categorized using defined hierarchical levels directly related to the amount of subjectivity associated with the inputs to fair value measurements, as follows:

Level 1 - Quoted prices in active markets for identical assets or liabilities;

Level 2 - Inputs other than quoted prices included within Level 1 that are either directly or indirectly observable;

Level 3 - Unobservable inputs in which little or no market activity exists, requiring an entity to develop its own assumptions that market participants would use to value the asset or liability.

The Company's financial instruments consist of cash and cash equivalents, accounts receivable, restricted cash and investments, accounts payable, accrued liabilities and long-term debt. The estimated fair value of cash and cash equivalents, accounts receivable,

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accounts payable and accrued liabilities approximate their carrying value due to the short-term nature of these instruments. The carrying amount of our long-term debt approximates fair value due to the fact that interest rates are variable and, accordingly, approximate current market rates for instruments with similar risk and maturities.

The Company's assets measured at fair value on a recurring basis consisted of our Restricted cash and investments as follows:

| \$s in thousands | June 30, 2014 | | | Total |
|-----------------------------|---|-----------------------------------|-------------------------------|----------|
| | Quoted Prices in Active Markets (Level 1) | Other Observable Inputs (Level 2) | Unobservable Inputs (Level 3) | |
| Assets: | | | | |
| Fixed-income securities (1) | \$ 400 | \$ 3,606 | \$ | \$ 4,006 |
| Money market funds (2) | \$ 1,717 | \$ | \$ | \$ 1,717 |
| Total | \$ 2,117 | \$ 3,606 | \$ | \$ 5,723 |

| \$s in thousands | December 31, 2013 | | | Total |
|-----------------------------|---|-----------------------------------|-------------------------------|----------|
| | Quoted Prices in Active Markets (Level 1) | Other Observable Inputs (Level 2) | Unobservable Inputs (Level 3) | |
| Assets: | | | | |
| Fixed-income securities (1) | \$ 399 | \$ 3,607 | \$ | \$ 4,006 |
| Money market funds (2) | \$ 91 | \$ | \$ | \$ 91 |
| Total | \$ 490 | \$ 3,607 | \$ | \$ 4,097 |

(1) We invest a portion of our Restricted cash and investments in fixed-income securities, including U.S. Treasury and U.S. agency securities. We measure the fair value of U.S. Treasury securities using quoted prices for identical assets in active markets. We measure the fair value of U.S. agency securities using observable market activity for similar assets. The fair value of our fixed-income securities approximates our cost basis in the investments.

(2) We invest a portion of our Restricted cash and investments in money market funds. We measure the fair value of these money market fund investments using quoted prices for identical assets in active markets.

NOTE 7. PROPERTY AND EQUIPMENT

Property and equipment consisted of the following:

| \$s in thousands | June 30, 2014 | December 31, 2013 |
|------------------|---------------|-------------------|
|------------------|---------------|-------------------|

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| | | | | |
|---|----|-----------|----|-----------|
| Cell development costs | \$ | 93,766 | \$ | 77,348 |
| Land and improvements | | 34,804 | | 18,073 |
| Buildings and improvements | | 77,850 | | 59,101 |
| Railcars | | 17,375 | | 17,375 |
| Vehicles and other equipment | | 91,037 | | 42,859 |
| Construction in progress | | 20,663 | | 6,784 |
| Total property and equipment | | 335,495 | | 221,540 |
| Accumulated depreciation and amortization | | (114,349) | | (106,681) |
| Property and equipment, net | \$ | 221,146 | \$ | 114,859 |

Depreciation and amortization expense for the three months ended June 30, 2014 and 2013 was \$4.6 million and \$3.6 million, respectively. Depreciation and amortization expense for the six months ended June 30, 2014 and 2013 was \$8.4 million and \$7.1 million, respectively.

Table of Contents**NOTE 8. GOODWILL AND INTANGIBLE ASSETS**

Goodwill and intangible assets as of June 30, 2014, were the result of our acquisitions of EQ on June 17, 2014, US Ecology Michigan, Inc. on May 31, 2012 and Stablex Canada Inc. (Stablex) on October 31, 2010. Changes in goodwill for the six months ended June 30, 2014 consisted of the following:

| \$s in thousands | December 31, 2013 | Additions | Foreign Currency Translation | June 30, 2014 |
|-------------------------------|----------------------|-----------|------------------------------------|------------------|
| Goodwill: | | | | |
| Operating Disposal Facilities | \$ 21,693 | \$ | \$ (63) | \$ 21,630 |
| EQ Operations | | 190,894 | | 190,894 |
| Total goodwill | \$ 21,693 | \$ | \$ (63) | \$ 212,524 |

Intangible assets consisted of the following:

| \$s in thousands | June 30, 2014 | December 31, 2013 |
|---|------------------|----------------------|
| Amortizing intangible assets: | | |
| Customer relationships | \$ 119,993 | \$ 5,005 |
| Permits, licenses and lease | 145,683 | 26,264 |
| Technology - Formulae and processes | 8,525 | 8,551 |
| Tradename | 9,900 | |
| Customer backlog | 3,600 | |
| Non-compete agreements | 1,420 | 20 |
| Internet domain and website | 900 | |
| Database | 694 | 94 |
| Developed software | 328 | 329 |
| Total amortizing intangible assets | 291,043 | 40,263 |
| Accumulated amortization | (5,561) | (4,341) |
| Nonamortizing intangible assets: | | |
| Permits and licenses | 750 | 750 |
| Tradename | 159 | 160 |
| Total intangible assets, net | \$ 286,391 | \$ 36,832 |

At June 30, 2014, the net carrying amounts of goodwill and amortizing intangible assets include preliminary estimates of \$190.9 million and \$250.9 million, respectively, as a result of our acquisition of EQ.

Amortization expense for the three months ended June 30, 2014 and 2013 was \$862,000 and \$362,000, respectively. Amortization expense for the six months ended June 30, 2014 and 2013 was \$1.2 million and \$729,000, respectively. Future amortization expense of amortizing intangible assets, including the amortization of the preliminary values assigned to EQ amortizing intangible assets, is as follows:

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| \$s in thousands | | Total |
|-------------------------|----|--------------|
| Remainder of 2014 | \$ | 9,243 |
| 2015 | | 15,280 |
| 2016 | | 14,598 |
| 2017 | | 14,592 |
| 2018 | | 13,239 |

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Long-term debt consisted of the following:

| \$s in thousands | June 30, 2014 | December 31, 2013 |
|-----------------------------------|------------------|----------------------|
| Term loan | \$ 415,000 | \$ |
| Net discount on term loan | \$ (1,037) | |
| Total debt | 413,963 | |
| Current portion of long-term debt | (4,002) | |
| Long-term debt | \$ 409,961 | \$ |

Future maturities of long-term debt, excluding the net discount, as of June 30, 2014 consist of the following:

| \$s in thousands | Maturities |
|------------------|------------|
| 2014 | \$ 2,075 |
| 2015 | 4,150 |
| 2016 | 4,150 |
| 2017 | 4,150 |
| 2018 | 4,150 |
| Thereafter | 396,325 |
| | \$ 415,000 |

On June 17, 2014, in connection with the acquisition of EQ, the Company entered into a new \$540.0 million senior secured credit agreement (the *Credit Agreement*) with a syndicate of banks comprised of a \$415.0 million term loan (the *Term Loan*) with a maturity date of June 17, 2021 and a \$125.0 million revolving line of credit (the *Revolving Credit Facility*) with a maturity date of June 17, 2019. Upon entering into the *Credit Agreement*, the Company terminated its existing credit agreement with Wells Fargo, dated October, 29, 2010, as amended (the *Former Agreement*). Immediately prior to the termination of the *Former Agreement*, there were no outstanding borrowings under the *Former Agreement*. No early termination penalties were incurred as a result of the termination of the *Former Agreement*.

Term Loan

The *Term Loan* provides an initial commitment amount of \$415.0 million, the proceeds of which were used to acquire 100% of the outstanding shares of EQ and pay related transaction fees and expenses. The *Term Loan* bears interest at a base rate (as defined in the *Credit Agreement*) plus 2.00% or LIBOR plus 3.00%, at the Company's option. The *Term Loan* is subject to amortization in equal quarterly installments in an aggregate annual amount equal to 1.00% of the original principal amount of the *Term Loan*. At June 30, 2014, the effective interest rate on the *Term Loan* was 3.75%. Interest only payments are due either monthly or on the last day of any interest period, as applicable. As set forth in the *Credit Agreement*, by October 2, 2014 the Company is required to enter into one or more interest rate hedge agreements in amounts sufficient to fix the interest rate on at least 50% of the \$415.0 million *Term Loan* principal.

Revolving Credit Facility

The Revolving Credit Facility provides up to \$125.0 million of revolving credit loans or letters of credit with the use of proceeds restricted solely for working capital and other general corporate purposes. Under the Revolving Credit Facility, revolving loans are available based on a base rate (as defined in the Credit Agreement) or LIBOR, at the Company's option, plus an applicable margin which is determined according to a pricing grid under which the interest rate decreases or increases based on our ratio of funded debt to earnings before interest, taxes, depreciation and amortization (EBITDA). The Company is required to pay a commitment fee of 0.50% per annum on the unused portion of the Revolving Credit Facility, with such commitment fee to be reduced based upon the Company's total leverage ratio as defined in the Credit Agreement. The maximum letter of credit capacity under the new revolving credit facility is \$50.0 million and the Credit Agreement provides for a letter of credit fee equal to the applicable margin for LIBOR loans under the Revolving Credit Facility. At June 30, 2014, the effective interest rate on the Revolving Credit Facility was 3.16%. Interest only payments are due either monthly or on the last day of any interest period, as applicable. At June 30, 2014, there were no

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borrowings outstanding on the Revolving Credit Facility. The availability under the Revolving Credit Facility was \$95.9 million with \$29.1 million of the Revolving Credit Facility issued in the form of standby letters of credit utilized as collateral for closure and post-closure financial assurance.

Except as set forth below, the Company may prepay the Term Loan or permanently reduce the Revolving Credit Facility commitment under the Credit Agreement at any time without premium or penalty (other than customary breakage costs with respect to the early termination of LIBOR loans). On or prior to six months after the closing of the Credit Agreement, if we prepay the initial term loans or amend the pricing terms of the initial term loans, in each case in connection with a reduction of the effective yield, we are required to pay a 1% prepayment premium (unless in connection with a change of control, sale or permitted acquisition). Subject to certain exceptions, the Credit Agreement provides for mandatory prepayment upon certain asset dispositions, casualty events and issuances of indebtedness. The Credit Agreement is also subject to mandatory annual prepayments commencing in December 2015 if our total leverage (defined as the ratio of our consolidated funded debt as of the last day of the applicable fiscal year to our adjusted EBITDA for such period) exceeds certain ratios as follows: 50% of our adjusted excess cash flow (as defined in the Credit Agreement and which takes into account certain adjustments) if our total leverage ratio is greater than 2.50 to 1.00, with step-downs to 0% if our total leverage ratio is equal to or less than 2.50 to 1.00.

Pursuant to (i) an unconditional guarantee agreement (the *Guarantee*) and (ii) a collateral agreement (the *Collateral Agreement*), each entered into by the Company and its domestic subsidiaries on June 17, 2014, the Company's obligations under the Credit Agreement are jointly and severally and fully and unconditionally guaranteed on a senior basis by all of the Company's existing and certain future domestic subsidiaries and the Credit Agreement is secured by substantially all of the Company's and its domestic subsidiaries' assets except the Company's and its domestic subsidiaries' real property.

The Credit Agreement contains customary restrictive covenants, subject to certain permitted amounts and exceptions, including covenants limiting the ability of the Company to incur additional indebtedness, pay dividends and make other restricted payments, repurchase shares of our outstanding stock and create certain liens. We may only declare quarterly or annual dividends if on the date of declaration, no event of default has occurred and no other event or condition has occurred that would constitute default due to the payment of the dividend.

The Credit Agreement also contains a financial maintenance covenant, which is a maximum Consolidated Senior Secured Leverage Ratio, as defined in the Credit Agreement, and is only applicable to the Revolving Credit Facility. Our Consolidated Senior Secured Leverage Ratio as of the last day of any fiscal quarter, commencing with June 30, 2014, may not exceed the ratios indicated below:

| Fiscal Quarters Ending | Maximum Ratio |
|--|----------------------|
| June 30, 2014 through September 30, 2015 | 4.00 to 1.00 |
| December 31, 2015 through September 30, 2016 | 3.75 to 1.00 |
| December 31, 2016 through September 30, 2017 | 3.50 to 1.00 |
| December 31, 2017 through September 30, 2018 | 3.25 to 1.00 |
| December 31, 2018 and thereafter | 3.00 to 1.00 |

At June 30, 2014, we were in compliance with all of the financial covenants in the Credit Agreement.

Table of Contents**NOTE 10. CLOSURE AND POST-CLOSURE OBLIGATIONS**

Our accrued closure and post-closure obligations represent the expected future costs, including corrective actions, associated with closure and post-closure of our operating and non-operating disposal facilities. Liabilities are recorded when work is probable and the costs can be reasonably estimated. We perform periodic reviews of both non-operating and operating facilities and revise accruals for estimated closure and post-closure, remediation or other costs as necessary. Recorded liabilities are based on our best estimates of current costs and are updated periodically to include the effects of existing technology, presently enacted laws and regulations, inflation and other economic factors.

Changes to reported closure and post-closure obligations consisted of the following:

| \$s in thousands | Three Months Ended June 30, 2014 | Six Months Ended June 30, 2014 |
|---|-------------------------------------|-----------------------------------|
| Closure and post-closure obligations, beginning of period | \$ 20,468 | \$ 17,468 |
| Liabilities assumed in EQ acquisition | 37,915 | 37,915 |
| Accretion expense | 386 | 716 |
| Payments | (250) | (364) |
| Adjustments | | 2,863 |
| Currency translation | 69 | (10) |
| Closure and post-closure obligations, end of period | 58,588 | 58,588 |
| Less current portion | (5,338) | (5,338) |
| Long-term portion | \$ 53,250 | \$ 53,250 |

NOTE 11. INCOME TAXES

During the six months ended June 30, 2014, there were no material changes to our unrecognized tax benefits disclosed in our Annual Report on Form 10-K for the fiscal year ended December 31, 2013. We anticipate that within the next twelve months the total amount of unrecognized tax benefits will decrease due to the expiration of statutes of limitations.

Our effective tax rate for the three months ended June 30, 2014 was 38.2%, up from 35.0% for the three months ended June 30, 2013. Our effective tax rate for the six months ended June 30, 2014 was 36.9%, up from 35.9% for the six months ended June 30, 2013. The increases for both the three and six months ended June 30, 2014 reflect non-deductible business development and transaction expenses associated with the acquisition of EQ.

We file a consolidated U.S. federal income tax return with the Internal Revenue Service as well as income tax returns in various states and Canada. We may be subject to examination by taxing authorities in the U.S. and Canada for tax years 2010 through 2013. Additionally, we may be subject to examinations by various state and local taxing jurisdictions for tax years 2009 through 2013.

Table of Contents**NOTE 12. EARNINGS PER SHARE**

| \$s and shares in thousands, except per share amounts | Three Months Ended June 30, | | | |
|---|-----------------------------|----------|----------|----------|
| | 2014 | | 2013 | |
| | Basic | Diluted | Basic | Diluted |
| Net income | 6,865 | \$ 6,865 | \$ 7,210 | \$ 7,210 |
| Weighted average basic shares outstanding | 21,528 | 21,528 | 18,401 | 18,401 |
| Dilutive effect of stock options and restricted stock | | 139 | | 82 |
| Weighted average diluted shares outstanding | | 21,667 | | 18,483 |
| Earnings per share | \$ 0.32 | \$ 0.32 | \$ 0.39 | \$ 0.39 |
| Anti-dilutive shares excluded from calculation | | 36 | | 196 |

| \$s and shares in thousands, except per share amounts | Six Months Ended June 30, | | | |
|---|---------------------------|-----------|-----------|-----------|
| | 2014 | | 2013 | |
| | Basic | Diluted | Basic | Diluted |
| Net income | \$ 16,226 | \$ 16,226 | \$ 12,616 | \$ 12,616 |
| Weighted average basic shares outstanding | 21,503 | 21,503 | 18,362 | 18,362 |
| Dilutive effect of stock options and restricted stock | | 129 | | 84 |
| Weighted average diluted shares outstanding | | 21,632 | | 18,446 |
| Earnings per share | \$ 0.75 | \$ 0.75 | \$ 0.69 | \$ 0.68 |
| Anti-dilutive shares excluded from calculation | | 36 | | 208 |

NOTE 13. EQUITY

During the six months ended June 30, 2014, option holders exercised 114,188 options with a weighted-average exercise price of \$21.48 per option. Option holders exercised 46,744 of these options via net share settlement. During the six months ended June 30, 2014, the Company issued 13,275 shares of restricted stock from our treasury stock at an average cost of \$21.00 per share.

NOTE 14. COMMITMENTS AND CONTINGENCIES*Litigation and Regulatory Proceedings*

In the ordinary course of business, we are involved in judicial and administrative proceedings involving federal, state, provincial or local governmental authorities, including regulatory agencies that oversee and enforce compliance with permits. Fines or penalties may be assessed by our regulators for non-compliance. Actions may also be brought by individuals or groups in connection with permitting of planned facilities, modification or alleged violations of existing permits, or alleged damages suffered from exposure to hazardous substances purportedly released from our operated sites, as well as other litigation. We maintain insurance intended to cover property and damage claims asserted as a result of our operations. Periodically, management reviews and may establish reserves for legal and administrative matters, or other fees expected to be

incurred in relation to these matters.

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In 2012, we settled allegations by the United States Environment Protection Agency (U.S. EPA) that the thermal recycling operation at our Robstown, Texas facility did not comply with certain rules and regulations of the Resource Conservation and Recovery Act of 1976 (RCRA). As part of the settlement, we agreed to pay a civil penalty and to submit an application to the State of Texas for a RCRA Subpart X permit. The Company and the thermal recycling unit s owner-operator also agreed to a set of interim operating conditions that allow the facility to continue providing recycling services to customers until the RCRA Subpart X permit is issued.

In connection with this matter, in June 2013 the U.S. EPA asserted various related technical compliance and permitting violations of the Clean Air Act of 1970. Negotiations on the merits of a proposed settlement are ongoing with the U.S. EPA. We recognized a charge of \$238,000 during the second quarter of 2013 in Selling, general and administrative expenses in the Consolidated Statement of Operations related to this pending enforcement matter.

Other than as disclosed above, we are not currently a party to any material pending legal proceedings and are not aware of any other claims that could, individually or in the aggregate, have a materially adverse effect on our financial position, results of operations or cash flows.

Operating Leases

In connection with the acquisition of EQ on June 17, 2014, the Company acquired additional operating lease agreements primarily covering facilities, office equipment and machinery. Future minimum lease payments on non-cancellable operating leases acquired from EQ as of June 30, 2014 are as follows:

| \$s in thousands | Payments | |
|-------------------------|-----------------|--------|
| 2014 | \$ | 2,887 |
| 2015 | | 4,131 |
| 2016 | | 3,346 |
| 2017 | | 2,307 |
| 2018 | | 995 |
| | \$ | 13,666 |

NOTE 15. MULTI-EMPLOYER DEFINED BENEFIT PENSION PLANS

Certain of the Company s wholly-owned subsidiaries, acquired with the acquisition of EQ on June 17, 2014, participate in seven multi-employer defined benefit pension plans under the terms of collective bargaining agreements covering most of the subsidiaries union employees. Contributions are determined in accordance with the provisions of negotiated labor contracts and are generally based on stipulated rates per hours worked. Benefits under these plans are generally based on compensation levels and years of service.

The financial risks of participating in multi-employer plans are different from single employer defined benefit pension plans in the following respects:

- Assets contributed to the multi-employer plan by one employer may be used to provide benefits to employees of other participating employers.
- If a participating employer discontinues contributions to a plan, the unfunded obligations of the plan may be borne by the remaining participating employers.
- If a participating employer chooses to stop participating in a plan, a withdrawal liability may be created based on the unfunded vested benefits for all employees in the plan.

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Information regarding significant multi-employer pension benefit plans in which the Company participates is shown in the following table:

| Name of Plan | Plan Employer ID Number | Plan Number | Pension Protection Act Certified Zone Status | | Contribution Made by EQ (1) | |
|--|-------------------------|-------------|--|------|-----------------------------|----------|
| | | | 2013 | 2012 | \$s in thousands | |
| | | | | | 2013 | 2012 |
| Operating Engineers Local 324 Pension Fund | 38-1900637 | 001 | Red | Red | \$ 1,061 | \$ 874 |
| Contributions to multi-employer plans not individually significant | | | | | 320 | 249 |
| Total contributions made by EQ (1) | | | | | \$ 1,381 | \$ 1,123 |

(1) Represents contributions made prior to the Company's acquisition of EQ on June 17, 2014.

Based on information as of April 30, 2013 and 2012, the year end of the Operating Engineers Local 324 Pension Fund (the Local 324 Plan), the Company's contributions made to the Local 324 Plan represented less than 5 percent of total contributions received by the Local 324 Plan during the 2013 and 2012 plan years.

The certified zone status in the table above is defined by the Department of Labor and the Pension Protection Act of 2006 and represents the level at which the plan is funded. Plans in the red zone are less than 65 percent funded; plans in the yellow zone are less than 80 percent funded; and plans in the green zone are at least 80 percent funded. The certified zone status is as of the Local 324 Plan's year end of April 30, 2013 and 2012.

A financial improvement or rehabilitation plan, as defined under ERISA, was adopted by the Local 324 Plan on March 17, 2011 and the Rehabilitation Period began May 1, 2013.

As of June 30, 2014, approximately 29% of the workforce acquired with EQ was employed under union contracts. Most of these union employees are members of Local 324 with which certain subsidiaries have collective bargaining agreements expiring on September 30, 2014, November 30, 2015, and April 30, 2017.

NOTE 16. OPERATING SEGMENTS

Prior to June 17, 2014, our operations were reported in two segments, Operating Disposal Facilities and Non-Operating Disposal Facilities, which reflected our internal reporting structure and nature of services offered. The Operating Disposal Facility segment represents disposal facilities accepting hazardous and radioactive waste. The Non-Operating Disposal Facility segment represents facilities which are not accepting hazardous and/or radioactive waste or formerly proposed new facilities. In connection with our acquisition of EQ Holdings, Inc. on June 17, 2014, we added a third segment, EQ Operations, which consists of EQ's legacy operations. Our chief operating decision maker reviews discrete

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financial information for each of these segments to evaluate performance and make decisions about allocating resources. As a result of the acquisition of EQ, we plan to continue to refine our segment reporting to reflect ongoing changes in the way we manage our business, and there can be no assurance that we will continue to separately report EQ's financial results in the future.

Income taxes are assigned to Corporate, but all other items are included in the segment where they originated. Inter-company transactions have been eliminated from the segment information and are not significant between segments.

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Summarized financial information concerning our reportable segments is shown in the following tables:

| Three Months Ended June 30, 2014 (in thousands) | Operating Disposal Facilities | Non-Operating Disposal Facilities | Corporate | EQ Operations | Total |
|---|-------------------------------|-----------------------------------|-------------|---------------|------------|
| Revenue - Treatment and disposal | \$ 43,592 | \$ 7 | \$ | \$ 4,708 | \$ 48,307 |
| Revenue - Transportation and services | 7,856 | | | 9,861 | 17,717 |
| Total revenue | 51,448 | 7 | | 14,569 | 66,024 |
| Direct operating costs | 22,246 | 52 | | 9,102 | 31,400 |
| Transportation costs | 7,914 | | | 1,463 | 9,377 |
| Gross profit (loss) | 21,288 | (45) | | 4,004 | 25,247 |
| Selling, general & administrative expense | 2,917 | | 8,885 | 2,423 | 14,225 |
| Operating income (loss) | 18,371 | (45) | (8,885) | 1,581 | 11,022 |
| Interest income (expense), net | 4 | | (771) | (52) | (819) |
| Foreign currency gain (loss) | (394) | | 1,137 | | 743 |
| Other income | 147 | 3 | | 16 | 166 |
| Income (loss) before income taxes | 18,128 | (42) | (8,519) | 1,545 | 11,112 |
| Income tax expense | | | 4,247 | | 4,247 |
| Net income (loss) | \$ 18,128 | \$ (42) | \$ (12,766) | \$ 1,545 | \$ 6,865 |
| Depreciation, amortization & accretion | \$ 4,502 | \$ 49 | \$ 16 | \$ 1,260 | \$ 5,827 |
| Capital expenditures | \$ 2,975 | \$ | \$ 59 | \$ 849 | \$ 3,883 |
| Total assets | \$ 220,059 | \$ 114 | \$ 25,521 | \$ 659,691 | \$ 905,385 |

| Three Months Ended June 30, 2013 (in thousands) | Operating Disposal Facilities | Non-Operating Disposal Facilities | Corporate | EQ Operations | Total |
|---|-------------------------------|-----------------------------------|------------|---------------|------------|
| Revenue - Treatment and disposal | \$ 38,724 | \$ 6 | \$ | \$ | \$ 38,730 |
| Revenue - Transportation and services | 7,047 | | | | 7,047 |
| Total revenue | 45,771 | 6 | | | 45,777 |
| Direct operating costs | 19,705 | 54 | | | 19,759 |
| Transportation costs | 7,090 | | | | 7,090 |
| Gross profit (loss) | 18,976 | (48) | | | 18,928 |
| Selling, general & administrative expense | 3,267 | | 3,252 | | 6,519 |
| Operating income (loss) | 15,709 | (48) | (3,252) | | 12,409 |
| Interest income (expense), net | 2 | | (222) | | (220) |
| Foreign currency gain (loss) | 320 | | (1,513) | | (1,193) |
| Other income | 91 | 3 | | | 94 |
| Income (loss) before income taxes | 16,122 | (45) | (4,987) | | 11,090 |
| Income tax expense | | | 3,880 | | 3,880 |
| Net income (loss) | \$ 16,122 | \$ (45) | \$ (8,867) | \$ | \$ 7,210 |
| Depreciation, amortization & accretion | \$ 4,051 | \$ 52 | \$ 10 | \$ | \$ 4,113 |
| Capital expenditures | \$ 5,689 | \$ | \$ 89 | \$ | \$ 5,778 |
| Total assets | \$ 213,197 | \$ 88 | \$ 8,058 | \$ | \$ 221,343 |

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| Six Months Ended June 30, 2014 (in thousands) | Operating Disposal Facilities | Non-Operating Disposal Facilities | Corporate | EQ Operations | Total |
|---|-------------------------------|-----------------------------------|-------------|---------------|------------|
| Revenue - Treatment and disposal | \$ 88,534 | \$ 12 | \$ | \$ 4,708 | \$ 93,254 |
| Revenue - Transportation and services | 16,263 | | | 9,861 | 26,124 |
| Total revenue | 104,797 | 12 | | 14,569 | 119,378 |
| Direct operating costs | 44,817 | 102 | | 9,102 | 54,021 |
| Transportation costs | 16,527 | | | 1,463 | 17,990 |
| Gross profit (loss) | 43,453 | (90) | | 4,004 | 47,367 |
| Selling, general & administrative expense | 5,516 | | 12,922 | 2,423 | 20,861 |
| Operating income (loss) | 37,937 | (90) | (12,922) | 1,581 | 26,506 |
| Interest income (expense), net | 7 | | (816) | (52) | (861) |
| Foreign currency gain (loss) | (14) | | (183) | | (197) |
| Other income | 231 | 5 | | 16 | 252 |
| Income (loss) before income taxes | 38,161 | (85) | (13,921) | 1,545 | 25,700 |
| Income tax expense | | | 9,474 | | 9,474 |
| Net income (loss) | \$ 38,161 | \$ (85) | \$ (23,395) | \$ 1,545 | \$ 16,226 |
| Depreciation, amortization & accretion | \$ 8,961 | \$ 97 | \$ 30 | \$ 1,260 | \$ 10,348 |
| Capital expenditures | \$ 7,525 | \$ 43 | \$ 241 | \$ 849 | \$ 8,658 |
| Total assets | \$ 220,059 | \$ 114 | \$ 25,521 | \$ 659,691 | \$ 905,385 |

| Six Months Ended June 30, 2013 (in thousands) | Operating Disposal Facilities | Non-Operating Disposal Facilities | Corporate | EQ Operations | Total |
|---|-------------------------------|-----------------------------------|-------------|---------------|------------|
| Revenue - Treatment and disposal | \$ 75,064 | \$ 10 | \$ | \$ | \$ 75,074 |
| Revenue - Transportation and services | 13,602 | | | | 13,602 |
| Total revenue | 88,666 | 10 | | | 88,676 |
| Direct operating costs | 40,736 | 107 | | | 40,843 |
| Transportation costs | 13,523 | | | | 13,523 |
| Gross profit (loss) | 34,407 | (97) | | | 34,310 |
| Selling, general & administrative expense | 5,913 | | 6,332 | | 12,245 |
| Operating income (loss) | 28,494 | (97) | (6,332) | | 22,065 |
| Interest income (expense), net | 6 | | (442) | | (436) |
| Foreign currency gain (loss) | 432 | | (2,563) | | (2,131) |
| Other income | 186 | 5 | | | 191 |
| Income (loss) before income taxes | 29,118 | (92) | (9,337) | | 19,689 |
| Income tax expense | | | 7,073 | | 7,073 |
| Net income (loss) | \$ 29,118 | \$ (92) | \$ (16,410) | \$ | \$ 12,616 |
| Depreciation, amortization & accretion | \$ 8,291 | \$ 104 | \$ 18 | \$ | \$ 8,413 |
| Capital expenditures | \$ 12,415 | \$ | \$ 115 | \$ | \$ 12,530 |
| Total assets | \$ 213,197 | \$ 88 | \$ 8,058 | \$ | \$ 221,343 |

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Revenue, Property and Equipment and Intangible Assets Outside of the United States

We provide services in the United States and Canada. Revenues by geographic location where the underlying services were performed consisted of the following:

| \$s in thousands | Three Months Ended June 30, | | Six Months Ended June 30, | |
|------------------|-----------------------------|-----------|---------------------------|-----------|
| | 2014 | 2013 | 2014 | 2013 |
| United States | \$ 51,380 | \$ 32,620 | \$ 88,651 | \$ 64,019 |
| Canada | 14,644 | 13,157 | 30,727 | 24,657 |
| Total revenue | \$ 66,024 | \$ 45,777 | \$ 119,378 | \$ 88,676 |

Long-lived assets, comprised of property and equipment and intangible assets net of accumulated depreciation and amortization, by geographic location consisted of the following:

| \$s in thousands | June 30, | December 31, |
|-------------------------|------------|--------------|
| | 2014 | 2013 |
| United States | \$ 443,299 | \$ 86,175 |
| Canada | 64,238 | 65,516 |
| Total long-lived assets | \$ 507,537 | \$ 151,691 |

NOTE 17. SUBSEQUENT EVENT

On July 1, 2014, we declared a quarterly dividend of \$0.18 per common share to stockholders of record on July 21, 2014. The dividend was paid using cash on hand on July 28, 2014 in an aggregate amount of \$3.9 million.

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REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Stockholders of
US Ecology, Inc.
Boise, Idaho

We have reviewed the accompanying consolidated balance sheet of US Ecology, Inc. and subsidiaries (the Company) as of June 30, 2014, and the related consolidated statements of operations and comprehensive income for the three-month and six-month periods ended June 30, 2014 and 2013, and the consolidated statements of cash flows for the six-month periods ended June 30, 2014 and 2013. These interim financial statements are the responsibility of the Company's management.

We conducted our reviews in accordance with the standards of the Public Company Accounting Oversight Board (United States). A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the Public Company Accounting Oversight Board (United States), the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our reviews, we are not aware of any material modifications that should be made to such consolidated interim financial statements for them to be in conformity with accounting principles generally accepted in the United States of America.

We have previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheet of US Ecology, Inc. and subsidiaries as of December 31, 2013, and the related consolidated statements of operations, comprehensive income, stockholders' equity, and cash flows for the year then ended (not presented herein); and in our report dated February 25, 2014, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying consolidated balance sheet as of December 31, 2013 is fairly stated, in all material respects, in relation to the consolidated balance sheet from which it has been derived.

/s/ Deloitte & Touche LLP

Boise, Idaho

August 11, 2014

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ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The information contained in this section should be read in conjunction with our unaudited consolidated financial statements and related notes thereto appearing elsewhere in this quarterly report on Form 10-Q. In this report words such as we, us, our, US Ecology and the Company refer to US Ecology, Inc. and its subsidiaries.

OVERVIEW

US Ecology, Inc. is a leading North American provider of environmental services to commercial and government entities. The Company addresses the complex waste management needs of its customers, offering treatment, disposal and recycling of hazardous and radioactive waste, as well as a wide range of complementary field and industrial services. US Ecology's focus on safety, environmental compliance, and customer service, enables us to effectively meet the needs of our customers and to build long-lasting relationships. The Company's headquarters are in Boise, Idaho, with operations in the United States, Canada and Mexico.

On June 17, 2014, the Company acquired 100% of the outstanding shares of EQ Holdings, Inc. and its wholly-owned subsidiaries (collectively EQ). EQ is a fully integrated environmental services company providing waste treatment and disposal, wastewater treatment, remediation, recycling, industrial cleaning and maintenance, transportation, total waste management, technical services, and emergency response services to a variety of industries and customers in North America. EQ contributed \$14.6 million of revenue for the 13 days following the acquisition on June 17, 2014. Throughout Item 2 - Management's Discussion and Analysis of Financial Condition and Results of Operations of this report we have excluded revenue from EQ when calculating Base Business and Event Business revenue and changes in disposal revenue between our customer categories, as we believe that excluding revenue from EQ provides more meaningful comparative information on the Company's results of operations for the three and six months ended June 30, 2014.

We generate revenue from fees charged to treat and dispose of waste at our fixed disposal facilities and from fees charged to perform various field and industrial services to our customers. We also own and manage a dedicated fleet of gondola railcars and arrange for the transportation of waste to our facilities which contributes significant revenue. We also utilize our railcar fleet to transport waste disposed at facilities operated by other companies on a less frequent basis. We or our predecessor companies have been in the waste business since 1952.

We divide our customers into categories to better evaluate period-to-period changes in treatment and disposal (T&D) revenue based on service mix and type of business (recurring customer Base Business or waste clean-up project Event Business). Each of these categories is described in the table below, along with information on the percentage of total treatment and disposal revenues (excluding EQ) by category for the three and six months ended June 30, 2014 and 2013.

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| Customer Category | Description | % of Treatment and Disposal Revenue (1),(2) for the Three Months Ended June 30, | |
|-------------------|--|---|------|
| | | 2014 | 2013 |
| Broker | Companies that collect and aggregate waste from their direct customers, generally comprised of Base Business with periodic Event Business for larger projects. | 48% | 50% |
| Other industry | Electric utilities, chemical manufacturers, steel mill and other industrial customers not included in other categories, comprised of both Base and Event Business. | 19% | 17% |
| Private Clean-up | Private sector clean-up project waste, typically Event Business. | 17% | 11% |
| Refinery | Petroleum refinery customers, comprised of both Base and Event Business. | 9% | 12% |
| Government | Federal and State government clean-up project waste, comprised of both Base and Event Business. | 4% | 6% |
| Rate regulated | Northwest and Rocky Mountain Compact customers paying rate-regulated disposal fees set by the State of Washington, predominantly Base Business. | 3% | 4% |

(1) Excludes all transportation service revenue

(2) Excludes all revenue from EQ Holdings, Inc. which was acquired on June 17, 2014

| Customer Category | Description | % of Treatment and Disposal Revenue (1),(2) for the Six Months Ended June 30, | |
|-------------------|--|---|------|
| | | 2014 | 2013 |
| Broker | Companies that collect and aggregate waste from their direct customers, generally comprised of Base Business with periodic Event Business for larger projects. | 47% | 51% |
| Other industry | Electric utilities, chemical manufacturers, steel mill and other industrial customers not included in other categories, comprised of both Base and Event Business. | 19% | 17% |
| Private Clean-up | Private sector clean-up project waste, typically Event Business. | 19% | 10% |
| Refinery | Petroleum refinery customers, comprised of both Base and Event Business. | 8% | 11% |
| Government | Federal and State government clean-up project waste, comprised of both Base and Event Business. | 4% | 7% |
| Rate regulated | | 3% | 4% |

Northwest and Rocky Mountain Compact customers
paying rate-regulated disposal fees set by the State of
Washington, predominantly Base Business.

-
- (1) Excludes all transportation service revenue
 - (2) Excludes all revenue from EQ Holdings, Inc. which was acquired on June 17, 2014

A significant portion of our disposal revenue is attributable to discrete Event Business projects which vary widely in size, duration and unit pricing. For the three and six month periods ended June 30, 2014, approximately 38% and 42%, respectively, of our T&D revenue

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(excluding EQ) was derived from Event Business projects. The one-time nature of Event Business, diverse spectrum of waste types received and widely varying unit pricing necessarily creates variability in revenue and earnings. This variability may be influenced by general and industry-specific economic conditions, funding availability, changes in laws and regulations, government enforcement actions or court orders, public controversy, litigation, weather, commercial real estate, closed military bases and other redevelopment project timing, government appropriation and funding cycles and other factors. The types and amounts of waste received from Base Business also vary from quarter to quarter. This variability can cause significant quarter-to-quarter and year-to-year differences in revenue, gross profit, gross margin, operating income and net income. Also, while we pursue many large projects months or years in advance of work performance, both large and small clean-up project opportunities routinely arise with little or no prior notice. These market dynamics are inherent to the hazardous and radioactive waste disposal business and are factored into our projections and externally communicated business outlook statements. Our projections combine historical experience with identified sales pipeline opportunities, new or expanded service line projections and prevailing market conditions.

Depending on project-specific customer needs and competitive economics, transportation services may be offered at or near our cost to help secure new business. For waste transported by rail from the eastern United States and other locations distant from our Grand View, Idaho and Robstown, Texas facilities, transportation-related revenue can account for as much as 75% of total project revenue. While bundling transportation and disposal services reduces overall gross profit as a percentage of total revenue (gross margin), this value-added service has allowed us to win multiple projects that management believes we could not have otherwise competed for successfully. Our Company-owned fleet of 234 gondola railcars, which is periodically supplemented with railcars obtained under operating leases, has reduced our transportation expenses by largely eliminating reliance on more costly short-term rentals. These Company-owned railcars also help us to win business during times of demand-driven railcar scarcity.

The increased waste volumes resulting from projects won through this bundling service strategy further drive the operating leverage benefits inherent to the disposal business, increasing profitability. While waste treatment and other variable costs are project-specific, the incremental earnings contribution from large and small projects generally increases as overall disposal volumes increase. Based on past experience, management believes that maximizing operating income, net income and earnings per share is a higher priority than maintaining or increasing gross margin. We intend to continue aggressively bidding bundled transportation and disposal services based on this proven strategy.

To maximize utilization of our railcar fleet, we periodically deploy available railcars to transport waste from clean-up sites to disposal facilities operated by other companies. Such transportation services may also be bundled with for-profit logistics and field services support work.

We serve oil refineries, chemical production plants, steel mills, waste brokers/aggregators serving small manufacturers and other industrial customers that are generally affected by the prevailing economic conditions and credit environment. Adverse conditions may cause our customers as well as those they serve to curtail operations, resulting in lower waste production and/or delayed spending on off-site waste shipments, maintenance, waste clean-up projects and other work. Factors that can impact general economic conditions and the level of spending by our customers include, but are not limited to, consumer and industrial spending, increases in fuel and energy costs, conditions in the real estate and mortgage markets, labor and healthcare costs, access to credit, consumer confidence and other global economic factors affecting spending behavior. Market forces may also induce customers to reduce or cease operations, declare bankruptcy, liquidate or relocate to other countries, any of which could adversely affect our business. To the extent business is driven by government regulations or enforcement actions, we believe it is less susceptible to general economic conditions. Spending by government agencies may also be reduced due to declining tax revenues resulting from a weak economy or changes in policy. Disbursement of funds appropriated by Congress may also be delayed for various reasons.

Table of Contents**RESULTS OF OPERATIONS**

The following table summarizes our results of operations for the three and six months ended June 30, 2014 and 2013 in dollars and as a percentage of total revenue.

| \$s and shares in thousands, except per share amounts | Three Months Ended June 30, | | | | Six Months Ended June 30, | | | |
|---|-----------------------------|--------|-----------|--------|---------------------------|--------|-----------|--------|
| | 2014 | % | 2013 | % | 2014 | % | 2013 | % |
| Revenue | \$ 66,024 | 100.0% | \$ 45,777 | 100.0% | \$ 119,378 | 100.0% | \$ 88,676 | 100.0% |
| Direct operating costs | 31,400 | 47.6% | 19,759 | 43.2% | 54,021 | 45.3% | 40,843 | 46.1% |
| Transportation costs | 9,377 | 14.2% | 7,090 | 15.5% | 17,990 | 15.0% | 13,523 | 15.2% |
| Gross profit | 25,247 | 38.2% | 18,928 | 41.3% | 47,367 | 39.7% | 34,310 | 38.7% |
| Selling, general and administrative expenses | 14,225 | 21.5% | 6,519 | 14.2% | 20,861 | 17.5% | 12,245 | 13.8% |
| Operating income | 11,022 | 16.7% | 12,409 | 27.1% | 26,506 | 22.2% | 22,065 | 24.9% |
| Other income (expense): | | | | | | | | |
| Interest income | 39 | 0.1% | 2 | 0.0% | 83 | 0.1% | 7 | 0.0% |
| Interest expense | (858) | -1.3% | (222) | -0.5% | (944) | -0.8% | (443) | -0.5% |
| Foreign currency gain (loss) | 743 | 1.1% | (1,193) | -2.6% | (197) | -0.2% | (2,131) | -2.4% |
| Other | 166 | 0.3% | 94 | 0.2% | 252 | 0.2% | 191 | 0.2% |
| Total other income (expense) | 90 | 0.2% | (1,319) | -2.9% | (806) | -0.7% | (2,376) | -2.7% |
| Income before income taxes | 11,112 | 16.9% | 11,090 | 24.2% | 25,700 | 21.5% | 19,689 | 22.2% |
| Income taxes | 4,247 | 6.5% | 3,880 | 8.4% | 9,474 | 7.9% | 7,073 | 8.0% |
| Net income | \$ 6,865 | 10.4% | \$ 7,210 | 15.8% | \$ 16,226 | 13.6% | \$ 12,616 | 14.2% |
| Earnings per share: | | | | | | | | |
| Basic | \$ 0.32 | | \$ 0.39 | | \$ 0.75 | | \$ 0.69 | |
| Dilutive | \$ 0.32 | | \$ 0.39 | | \$ 0.75 | | \$ 0.68 | |
| Shares used in earnings per share calculation: | | | | | | | | |
| Basic | 21,528 | | 18,401 | | 21,503 | | 18,362 | |
| Dilutive | 21,667 | | 18,483 | | 21,632 | | 18,446 | |
| Dividends paid per share | \$ 0.18 | | \$ 0.18 | | \$ 0.36 | | \$ 0.18 | |
| Other Financial Data: | | | | | | | | |
| Adjusted EBITDA (1) | \$ 17,104 | | \$ 16,927 | | \$ 37,379 | | \$ 30,841 | |

(1) For all periods presented, Adjusted EBITDA is defined as net income before net interest expense, income tax expense, depreciation, amortization, stock based compensation, accretion of closure and post-closure liabilities, foreign currency gain/loss and other income/expense, which are not considered part of usual business operations. Adjusted EBITDA is a complement to results provided in accordance with accounting principles generally accepted in the United States (GAAP) and we believe that such information provides additional useful information to analysts, stockholders and other users to understand the Company's operating performance. Since Adjusted EBITDA is not a measurement determined in accordance with GAAP and is thus susceptible to varying calculations, Adjusted EBITDA as presented may not be comparable to other similarly titled measures of other companies. Items excluded from Adjusted EBITDA are significant components in

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understanding and assessing our financial performance. Adjusted EBITDA should not be considered in isolation or as an alternative to, or substitute for, net income, cash flows generated by operations, investing or financing activities, or other financial statement data presented in the consolidated financial statements as indicators of financial performance or liquidity. Adjusted EBITDA has limitations as an analytical tool and should not be considered in isolation or a substitute for analyzing our results as reported under GAAP. Some of the limitations are:

- Adjusted EBITDA does not reflect changes in, or cash requirements for, our working capital needs;
- Adjusted EBITDA does not reflect our interest expense, or the requirements necessary to service interest or principal payments on our debt;
- Adjusted EBITDA does not reflect our income tax expenses or the cash requirements to pay our taxes;
- Adjusted EBITDA does not reflect our cash expenditures or future requirements for capital expenditures or contractual commitments; and
- Although depreciation and amortization charges are non-cash charges, the assets being depreciated and amortized will often have to be replaced in the future, and Adjusted EBITDA does not reflect any cash requirements for such replacements.

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The following reconciliation itemizes the differences between reported Net income and Adjusted EBITDA for the three and six months ended June 30, 2014 and 2013:

| \$s in thousands | Three Months Ended June 30, | | Six Months Ended June 30, | |
|---|-----------------------------|------------------|---------------------------|------------------|
| | 2014 | 2013 | 2014 | 2013 |
| Net income | \$ 6,865 | \$ 7,210 | \$ 16,226 | \$ 12,616 |
| Income tax expense | 4,247 | 3,880 | 9,474 | 7,073 |
| Interest expense | 858 | 222 | 944 | 443 |
| Interest income | (39) | (2) | (83) | (7) |
| Foreign currency (gain) loss | (743) | 1,193 | 197 | 2,131 |
| Other income | (166) | (94) | (252) | (191) |
| Depreciation and amortization of plant and equipment | 4,579 | 3,632 | 8,417 | 7,071 |
| Amortization of intangibles | 862 | 362 | 1,215 | 729 |
| Stock-based compensation | 255 | 218 | 525 | 363 |
| Accretion and non-cash adjustment of closure & post-closure liabilities | 386 | 306 | 716 | 613 |
| Adjusted EBITDA | \$ 17,104 | \$ 16,927 | \$ 37,379 | \$ 30,841 |

THREE MONTHS ENDED JUNE 30, 2014 COMPARED TO THREE MONTHS ENDED JUNE 30, 2013

Revenue. Revenue increased 44% to \$66.0 million for the second quarter of 2014, up from \$45.8 million for the second quarter of 2013. EQ contributed \$14.6 million of revenue for the 13 days following the acquisition on June 17, 2014. T&D revenue (excluding EQ) increased 13% in the second quarter of 2014 compared to the second quarter of 2013, primarily as a result of a 26% increase in project-based Event Business. Transportation service revenue (excluding EQ) increased 12% compared to the second quarter of 2013, reflecting more Event Business projects utilizing the Company's transportation and logistics services.

During the second quarter of 2014 we disposed of or processed 289,000 tons of waste (excluding EQ), up 14% from 253,000 tons disposed or processed in the second quarter of 2013. Our average selling price for treatment and disposal services (excluding transportation and EQ) during the second quarter of 2014 was unchanged compared to the same quarter last year.

During the second quarter of 2014, T&D revenue from recurring Base Business (excluding EQ) increased 4% compared to the second quarter of 2013 and comprised 62% of T&D revenue. This compared to 66% of T&D revenue in the second quarter of 2013. As discussed further below, the increase in Base Business T&D revenue compared to the prior year primarily reflects higher T&D revenue from the other industry, broker and government customer categories, partially offset by lower T&D revenue from our refinery customer category.

Event Business revenue (excluding EQ) in the second quarter of 2014 increased 26% as compared to the same quarter in 2013 and was 38% of T&D revenue for the second quarter of 2014. This compared to 34% of T&D revenue in the second quarter of 2013. As discussed further below, the increase in Event Business T&D revenue compared to the prior year primarily reflects higher T&D revenue from our private clean-up, broker and other industry customer categories, partially offset by lower T&D revenue from our government and refinery customer categories.

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The following table summarizes combined Base Business and Event Business revenue growth (excluding EQ) by customer category for the second quarter of 2014 compared to the second quarter of 2013.

**Treatment and Disposal Revenue Growth
Three Months Ended June 30, 2014 vs.
Three Months Ended June 30, 2013**

| | |
|------------------|------|
| Private clean-up | 69% |
| Other industry | 27% |
| Broker | 7% |
| Rate regulated | -3% |
| Refinery | -18% |
| Government | -28% |

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T&D revenue (excluding EQ) from private clean-up projects increased 69% in the second quarter of 2014 compared to the second quarter of 2013. This increase primarily reflects revenue from an east coast clean-up project and a nuclear fuel fabrication facility decommissioning project.

Our other industry revenue (excluding EQ) category increased 27% in the second quarter of 2014 compared to the second quarter of 2013 as a result of increased shipments from this broadly diverse industrial customer category.

Our broker business (excluding EQ) increased 7% in the second quarter of 2014 compared to the second quarter of 2013. This increase was the result of higher shipments across the broad range of government and industry waste generators directly served by multiple broker customers, partially offset by lower volumes of brokered thermal recycling projects.

T&D revenue (excluding EQ) from our refinery customers decreased 18% in the second quarter of 2014 compared to the second quarter of 2013. This decrease primarily reflects lower landfill disposal volumes.

Government clean-up business revenue (excluding EQ) decreased 28% in the second quarter of 2014 compared to the second quarter of 2013, primarily due to a completed military base clean-up that was not replaced in the second quarter of 2014 and reduced shipments from the U.S. Army Corps of Engineers (USACE). Excluding transportation service revenue, T&D revenue with the USACE decreased approximately 26% in the second quarter of 2014 compared with the second quarter of 2013. This decrease was due to project-specific timing at multiple USACE clean-up sites and federal spending reductions. Total revenue, including transportation service revenue, under our USACE contract was \$2.5 million, or 4%, of total revenue in the second quarter of 2014 compared to \$1.4 million, or 3%, of total revenue in the second quarter of 2013. No USACE projects served by the Company were cancelled or, to our knowledge, awarded to competitors during the quarter.

Gross Profit. Gross profit for the second quarter of 2014 increased 33% to \$25.2 million, up from \$18.9 million in the second quarter of 2013. EQ contributed \$4.0 million of gross profit for the 13 days following the acquisition on June 17, 2014. Excluding EQ, gross profit for the second quarter of 2014 increased 12% compared to the second quarter of 2013. This increase primarily reflects higher volumes in the second quarter of 2014 compared to the second quarter of 2013. Excluding EQ, total gross margin was 41% for both the second quarter of 2014 and 2013. Excluding EQ, T&D gross margin was 49% for both the second quarter of 2014 and 2013.

Selling, General and Administrative (SG&A). SG&A expenses increased to \$14.2 million, or 22% of total revenue, in the second quarter of 2014 compared with \$6.5 million, or 14% of total revenue, in the second quarter of 2013. EQ contributed \$2.4 million of SG&A expenses for the 13 days following the acquisition on June 17, 2014. Excluding EQ, SG&A expenses increased to \$11.8 million, or 23% of total revenue, in the second quarter of 2014 compared with \$6.5 million, or 14% of total revenue, in the second quarter of 2013. SG&A expenses for the second quarter of 2014 include \$5.1 million of business development expenses related to the acquisition of EQ on June 17, 2014. The remaining increase primarily reflects higher labor and variable compensation costs.

Interest expense. Interest expense in the second quarter of 2014 was \$858,000, up from \$222,000 in the second quarter of 2013, primarily reflecting interest expense on borrowings under the Company's new \$415.0 million term loan used to partially finance the acquisition of EQ on June 17, 2014.

Foreign Currency Gain (Loss). We recognized \$743,000 in non-cash foreign currency gains in the second quarter of 2014 compared with \$1.2 million in non-cash foreign currency losses in the second quarter of 2013. Foreign currency gains and losses reflect changes in business activity conducted in a currency other than the U.S. dollar (USD), our functional currency. Our Stablex facility is owned by our Canadian subsidiary, whose functional currency is the Canadian dollar (CAD). Also, as part of our treasury management strategy we established intercompany loans between our parent company, US Ecology, and Stablex. These intercompany loans are payable by Stablex to US Ecology in CAD requiring us to revalue the outstanding loan balance through our statements of operations based on USD/CAD currency movements from period to period. At June 30, 2014, we had \$31.1 million of intercompany loans subject to currency revaluation.

Other income. Other income includes non-operating business activities and unusual revenue and expenses. Other income in the second quarter of 2014 was \$166,000, compared with \$94,000 in the second quarter of 2013.

Income tax expense. Our effective tax rate for the second quarter of 2014 was 38.2% compared to 35.0% in the second quarter of 2013. The increase reflects non-deductible business development expenses associated with the acquisition of EQ, partially offset by a higher proportion of earnings from our Canadian operations, which are taxed at a lower corporate tax rate. As of June 30, 2014 we have unrecognized tax benefits of \$487,000 that, if recognized, would favorably affect the effective tax rate. As of June 30, 2014, we have recorded \$49,000 of cumulative interest expense associated with this unrecognized tax benefit. We expect our full year effective income tax rate to be approximately 38.0%.

Table of Contents**SIX MONTHS ENDED JUNE 30, 2014 COMPARED TO SIX MONTHS ENDED JUNE 30, 2013**

Revenue. Revenue increased 35% to \$119.4 million for the first six months of 2014, up from \$88.7 million for the first six months of 2013. EQ contributed \$14.6 million of revenue for the 13 days following the acquisition on June 17, 2014. T&D revenue (excluding EQ) increased 18%, primarily as a result of a 43% increase in project-based Event Business in the first six months of 2014 compared to the first six months of 2013. Transportation service revenue increased 20% compared to the first six months of 2013, reflecting more Event Business projects utilizing the Company's transportation and logistics services.

During the first six months of 2014 we disposed of or processed 584,000 tons of waste (excluding EQ), up 23% from 476,000 tons disposed or processed in the first six months of 2013. Our average selling price for treatment and disposal services (excluding transportation and EQ) decreased 3% during the first six months of 2014 compared to the same period last year, reflecting a more favorable service mix.

During the first six months of 2014, T&D revenue from recurring Base Business (excluding EQ) increased 4% compared to the first six months of 2013 and comprised 58% of T&D revenue. This compared to 66% of T&D revenue in the first six months of 2013. As discussed further below, the increase in Base Business T&D revenue compared to the prior year primarily reflects higher T&D revenue from other industry and government customer categories, partially offset by lower T&D revenue from our refinery customer category.

Event Business revenue (excluding EQ) in the first six months of 2014 increased 43% as compared to the first six months of 2013 and was 42% of T&D revenue for the first six months of 2014. This compared to 34% of T&D revenue in the first six months of 2013. As discussed further below, the increase in Event Business T&D revenue compared to the prior year primarily reflects higher T&D revenue from our private clean-up, broker and other industry customer categories, partially offset by lower T&D revenue from our government and refinery customer categories.

The following table summarizes combined Base Business and Event Business revenue growth (excluding EQ) by customer category for the first six months of 2014 compared to the first six months of 2013.

Treatment and Disposal Revenue Growth
Six Months Ended June 30, 2013 vs.
Six Months Ended June 30, 2012

| | |
|------------------|------|
| Private clean-up | 118% |
| Other industry | 26% |
| Broker | 9% |
| Rate regulated | -1% |
| Refinery | -15% |
| Government | -35% |

T&D revenue (excluding EQ) from private clean-up projects increased 118% in the first six months of 2014 compared to the first six months of 2013. This increase primarily reflects revenue from an east coast clean-up project and a nuclear fuel fabrication facility decommissioning project.

Our other industry revenue (excluding EQ) category increased 26% in the first six months of 2014 compared to the first six months of 2013 as a result of increased shipments from this broadly diverse industrial customer category.

Our broker business (excluding EQ) increased 9% in the first six months of 2014 compared to the first six months of 2013. This increase was the result of higher shipments across the broad range of government and industry waste generators directly served by multiple broker customers, partially offset by lower volumes of brokered thermal recycling projects.

T&D revenue (excluding EQ) from our refinery customers decreased 15% in the first six months of 2014 compared to the first six months of 2013. This decrease primarily reflects lower landfill disposal volumes.

Government clean-up business revenue (excluding EQ) decreased 35% in the first six months of 2014 compared to the first six months of 2013, primarily due to reduced shipments from the USACE and a completed military base clean-up that was not replaced in the first six months of 2014. Excluding transportation service revenue, T&D revenue with the USACE decreased approximately 51% in the first six months of 2014 compared with the first six months of 2013. This decrease was due to project-specific timing at multiple USACE clean-up sites and federal spending reductions. Total revenue, including transportation service revenue, under our USACE contract was \$3.5 million, or 3%, of total revenue in

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the first six months of 2014 compared to \$3.1 million, or 4%, of total revenue in the first six months of 2013. No USACE projects served by the Company were cancelled or, to our knowledge, awarded to competitors during the first six months of 2014.

Gross Profit. Gross profit for the first six months of 2014 increased 38% to \$47.4 million, up from \$34.3 million in the first six months of 2013. EQ contributed \$4.0 million of gross profit for the 13 days following the acquisition on June 17, 2014. Excluding EQ, gross profit for the first six months of 2014 increased 26% compared to the first six months of 2013. This increase primarily reflects higher volumes in the first six months of 2014 compared to the first six months of 2013. Excluding EQ, total gross margin was 41% for the first six months of 2014 compared with 39% for the first six months of 2013. Excluding EQ, T&D gross margin was 49% for the first six months of 2014 compared with 46% for the first six months of 2013.

Selling, General and Administrative. SG&A expenses increased to \$20.9 million, or 18% of total revenue, in the first six months of 2014 compared with \$12.2 million, or 14% of total revenue, in the first six months of 2013. EQ contributed \$2.4 million of SG&A expenses for the 13 days following the acquisition on June 17, 2014. Excluding EQ, SG&A expenses increased to \$18.4 million, or 18% of total revenue, in the first six months of 2014 compared with \$12.2 million, or 14% of total revenue, in the first six months of 2013. SG&A expenses for the first six months of 2014 include \$5.3 million of business development expenses related to the acquisition of EQ on June 17, 2014. The remaining increase primarily reflects higher labor and variable compensation costs and other administrative expenses supporting increased business activity.

Interest expense. Interest expense in the first six months of 2014 was \$944,000, up from \$443,000 in the first six months of 2013, primarily reflecting interest expense on borrowings under the Company's new \$415.0 million term loan used to partially finance the acquisition of EQ on June 17, 2014.

Foreign Currency Gain (Loss). We recognized \$197,000 in non-cash foreign currency losses in the first six months of 2014 compared with \$2.1 million non-cash foreign currency losses in the first six months of 2013. Foreign currency gains and losses reflect changes in business activity conducted in a currency other than USD, our functional currency. Our Stablex facility is owned by our Canadian subsidiary, whose functional currency is CAD. Also, as part of our treasury management strategy we established intercompany loans between our parent company, US Ecology, and Stablex. These intercompany loans are payable by Stablex to US Ecology in CAD requiring us to revalue the outstanding loan balance through our statements of operations based on USD/CAD currency movements from period to period. At June 30, 2014, we had \$31.1 million of intercompany loans subject to currency revaluation.

Other income. Other income includes non-operating business activities and unusual revenue and expenses. Other income in the first six months of 2014 was \$252,000, compared with \$191,000 in the first six months of 2013.

Income tax expense. Our effective tax rate for the first six months of 2014 was 36.9% compared to 35.9% in the first six months of 2013. The increase reflects non-deductible business development expenses associated with the acquisition of EQ, partially offset by a higher proportion of earnings from our Canadian operations, which are taxed at a lower corporate tax rate. As of June 30, 2014 we have unrecognized tax benefits of \$487,000 that, if recognized, would favorably affect the effective tax rate. As of June 30, 2014, we have recorded \$49,000 of cumulative interest expense associated with this unrecognized tax benefit. We expect our full year effective income tax rate to be approximately 38.0%.

CRITICAL ACCOUNTING POLICIES

Financial statement preparation requires management to make estimates and judgments that affect reported assets, liabilities, revenue and expenses and disclosure of contingent assets and liabilities. The accompanying unaudited consolidated financial statements are prepared using the same critical accounting policies disclosed in our Annual Report on Form 10-K for the fiscal year ended December 31, 2013.

LIQUIDITY AND CAPITAL RESOURCES

Our primary sources of liquidity are cash and cash equivalents, cash generated from operations and borrowings under the Credit Agreement. At June 30, 2014, we had \$13.8 million in cash and cash equivalents immediately available and \$95.9 million of borrowings available under the Revolving Credit Facility. We assess our liquidity in terms of our ability to generate cash to fund our operating, investing, and financing activities. Our primary ongoing cash requirements are funding operations, capital expenditures, and paying declared dividends pursuant to our dividend policy. We believe future cash flows will be sufficient to meet our future operating, investing and dividend cash needs for the foreseeable future. Furthermore, existing cash balances and availability of additional borrowings under our Credit Agreement provide additional sources of liquidity should they be required.

Operating Activities. For the six months ended June 30, 2014, net cash provided by operating activities was \$20.5 million. This primarily reflects net income of \$16.2 million, non-cash depreciation, amortization and accretion of \$10.3 million, an increase in

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receivables of \$4.7 million and an increase in deferred income taxes of \$2.1 million, partially offset by an increase in income taxes receivable of \$3.4 million, a decrease in income taxes payable of \$3.0 million, a decrease in deferred revenue of \$2.3 million, a decrease in accounts payable and accrued liabilities of \$2.3 million and a decrease in accrued salaries and benefits of \$1.8 million. Impacts on net income are due to the factors discussed above under Results of Operations. The increase in receivables is primarily attributable to the timing of the treatment and disposal of waste associated with a significant east coast clean-up project. The changes in income taxes payable and receivable are primarily attributable to the timing of income tax payments. The decrease in accrued salaries and benefits is primarily attributable to cash payments during 2014 for accrued fiscal year 2013 incentive compensation.

Days sales outstanding (excluding EQ) were 70 days as of June 30, 2014, compared to 62 days at December 31, 2013 and 67 days at June 30, 2013.

For the six months ended June 30, 2013, net cash provided by operating activities was \$17.7 million. This primarily reflects net income of \$12.6 million, non-cash depreciation, amortization and accretion of \$8.4 million and unrealized non-cash foreign currency losses of \$2.4 million, partially offset by a decrease in accrued salaries and benefits of \$2.4 million, a decrease in deferred income taxes of \$1.7 million and a decrease in other working capital of \$2.1 million. Impacts on net income are due to the factors discussed above under Results of Operations. The decrease in accrued salaries and benefits is primarily attributable to cash payments during 2013 for accrued fiscal year 2012 incentive compensation.

Investing Activities. For the six months ended June 30, 2014, net cash used in investing activities was \$474.6 million, primarily related to the purchase of EQ for \$465.9 million, net of cash acquired, and capital expenditures of \$8.7 million. Significant capital projects included construction of additional disposal capacity at our Blainville, Quebec, Canada location and equipment purchases and infrastructure upgrades at all of our operating facilities.

For the six months ended June 30, 2013, net cash used in investing activities was \$12.5 million, primarily related to capital expenditures. Significant capital projects included the purchase of land for future site development at our Robstown, Texas location, relocation of administrative offices at our Beatty, Nevada location to accommodate disposal capacity expansion, construction of additional disposal capacity at our Blainville, Quebec, Canada location and equipment purchases and infrastructure upgrades at all of our operating disposal facilities.

Financing Activities. For the six months ended June 30, 2014, net cash provided by financing activities was \$393.8 million, consisting primarily of \$414.0 million of net proceeds from the Company's new term loan used to partially finance the acquisition of EQ, offset in part by \$14.1 million of deferred financing costs associated with the Company's new Credit Agreement and \$7.8 million of dividend payments to our stockholders.

For the six months ended June 30, 2013, net cash used in financing activities was \$3.1 million, consisting primarily of \$3.3 million of dividend payments to our stockholders and \$2.0 million of net repayments under the Credit Agreement, partially offset by \$2.1 million of proceeds from stock option exercises.

Credit Facility

On June 17, 2014, in connection with the acquisition of EQ, the Company entered into a new \$540.0 million senior secured credit agreement (the Credit Agreement) with a syndicate of banks comprised of a \$415.0 million term loan (the Term Loan) with a maturity date of June 17, 2021 and a \$125.0 million revolving line of credit (the Revolving Credit Facility) with a maturity date of June 17, 2019. Upon entering into the Credit Agreement, the Company terminated its existing credit agreement with Wells Fargo, dated October, 29, 2010, as amended (the Former Agreement). Immediately prior to the termination of the Former Agreement, there were no outstanding borrowings under the Former Agreement. No early termination penalties were incurred as a result of the termination of the Former Agreement.

Term Loan

The Term Loan provides an initial commitment amount of \$415.0 million, the proceeds of which were used to acquire 100% of the outstanding shares of EQ and pay related transaction fees and expenses. The Term Loan bears interest at a base rate (as defined in the Credit Agreement) plus 2.00% or LIBOR plus 3.00%, at the Company's option. The Term Loan is subject to amortization in equal quarterly installments in an aggregate annual amount equal to 1.00% of the original principal amount of the Term Loan. At June 30, 2014, the effective interest rate on the Term Loan was 3.75%. Interest only payments are due either monthly or on the last day of any interest period, as applicable. As set forth in the Credit Agreement, by October 2, 2014 the Company is required to enter into one or more interest rate hedge agreements in amounts sufficient to fix the interest rate on at least 50% of the \$415.0 million Term Loan principal.

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Revolving Credit Facility

The Revolving Credit Facility provides up to \$125.0 million of revolving credit loans or letters of credit with the use of proceeds restricted solely for working capital and other general corporate purposes. Under the Revolving Credit Facility, revolving loans are available based on a base rate (as defined in the Credit Agreement) or LIBOR, at the Company's option, plus an applicable margin which is determined according to a pricing grid under which the interest rate decreases or increases based on our ratio of funded debt to earnings before interest, taxes, depreciation and amortization (EBITDA). The Company is required to pay a commitment fee of 0.50% per annum on the unused portion of the Revolving Credit Facility, with such commitment fee to be reduced based upon the Company's total leverage ratio as defined in the Credit Agreement. The maximum letter of credit capacity under the new revolving credit facility is \$50.0 million and the Credit Agreement provides for a letter of credit fee equal to the applicable margin for LIBOR loans under the Revolving Credit Facility. At June 30, 2014, the effective interest rate on the Revolving Credit Facility was 3.16%. Interest only payments are due either monthly or on the last day of any interest period, as applicable. At June 30, 2014, there were no borrowings outstanding on the Revolving Credit Facility. The availability under the Revolving Credit Facility was \$95.9 million with \$29.1 million of the Revolving Credit Facility issued in the form of standby letters of credit utilized as collateral for closure and post-closure financial assurance.

Except as set forth below, the Company may prepay the Term Loan or permanently reduce the Revolving Credit Facility commitment under the Credit Agreement at any time without premium or penalty (other than customary breakage costs with respect to the early termination of LIBOR loans). On or prior to six months after the closing of the Credit Agreement, if we prepay the initial term loans or amend the pricing terms of the initial term loans, in each case in connection with a reduction of the effective yield, we are required to pay a 1% prepayment premium (unless in connection with a change of control, sale or permitted acquisition). Subject to certain exceptions, the Credit Agreement provides for mandatory prepayment upon certain asset dispositions, casualty events and issuances of indebtedness. The Credit Agreement is also subject to mandatory annual prepayments commencing in December 2015 if our total leverage (defined as the ratio of our consolidated funded debt as of the last day of the applicable fiscal year to our adjusted EBITDA for such period) exceeds certain ratios as follows: 50% of our adjusted excess cash flow (as defined in the Credit Agreement and which takes into account certain adjustments) if our total leverage ratio is greater than 2.50 to 1.00, with step-downs to 0% if our total leverage ratio is equal to or less than 2.50 to 1.00.

Pursuant to (i) an unconditional guarantee agreement (the Guarantee) and (ii) a collateral agreement (the Collateral Agreement), each entered into by the Company and its domestic subsidiaries on June 17, 2014, the Company's obligations under the Credit Agreement are jointly and severally and fully and unconditionally guaranteed on a senior basis by all of the Company's existing and certain future domestic subsidiaries and the Credit Agreement is secured by substantially all of the Company's and its domestic subsidiaries' assets except the Company's and its domestic subsidiaries' real property.

The Credit Agreement contains customary restrictive covenants, subject to certain permitted amounts and exceptions, including covenants limiting the ability of the Company to incur additional indebtedness, pay dividends and make other restricted payments, repurchase shares of our outstanding stock and create certain liens. We may only declare quarterly or annual dividends if on the date of declaration, no event of default has occurred and no other event or condition has occurred that would constitute default due to the payment of the dividend.

The Credit Agreement also contains a financial maintenance covenant, which is a maximum Consolidated Senior Secured Leverage Ratio, as defined in the Credit Agreement, and is only applicable to the Revolving Credit Facility. Our Consolidated Senior Secured Leverage Ratio as of the last day of any fiscal quarter, commencing with June 30, 2014, may not exceed the ratios indicated below:

Fiscal Quarters Ending

Maximum Ratio

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| | |
|--|--------------|
| June 30, 2014 through September 30, 2015 | 4.00 to 1.00 |
| December 31, 2015 through September 30, 2016 | 3.75 to 1.00 |
| December 31, 2016 through September 30, 2017 | 3.50 to 1.00 |
| December 31, 2017 through September 30, 2018 | 3.25 to 1.00 |
| December 31, 2018 and thereafter | 3.00 to 1.00 |

At June 30, 2014, we were in compliance with all of the financial covenants in the Credit Agreement.

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CONTRACTUAL OBLIGATIONS AND GUARANTEES

US Ecology's contractual obligations at June 30, 2014, updated to include closure and post-closure obligations and operating lease commitments of EQ, as well as obligations under the Company's new Credit Agreement, mature as follows:

| \$s in thousands | Total | Payments Due by Period | | | |
|--|------------|------------------------|-----------|-----------|------------|
| | | 2014 | 2015-2016 | 2017-2018 | Thereafter |
| Closure and post-closure obligations (1) | \$ 182,765 | \$ 2,851 | \$ 11,054 | \$ 9,878 | \$ 158,982 |
| Operating lease commitments | 15,418 | 3,134 | 8,255 | 3,974 | 55 |
| Credit agreement obligations | 415,000 | 2,075 | 8,300 | 8,300 | 396,325 |
| Total contractual obligations (2) | \$ 613,183 | \$ 8,060 | \$ 27,609 | \$ 22,152 | \$ 555,362 |

(1) For the purposes of the table above, closure and post-closure obligations are shown on an undiscounted basis and inflated using an estimated annual inflation rate of 2.6%. Cash payments for closure and post-closure obligation extend to the year 2105.

(2) As we are not able to reasonably estimate when we would make any cash payments to settle unrecognized tax benefits of \$438,000, such amounts have not been included in the table above. In addition, we have recorded a liability for interest of \$49,000 relating to such unrecognized tax benefits but have not included such amounts in the table above.

Future minimum lease payments on non-cancellable operating leases acquired from EQ as of June 30, 2014, which are included in the table above, are as follows:

| \$s in thousands | Payments |
|------------------|-----------|
| 2014 | \$ 2,887 |
| 2015 | 4,131 |
| 2016 | 3,346 |
| 2017 | 2,307 |
| 2018 | 995 |
| | \$ 13,666 |

There were no other material changes in the amounts of our contractual obligations and guarantees during the six months ended June 30, 2014. For further information on our contractual obligations and guarantees, refer to our Annual Report on Form 10-K for the fiscal year ended December 31, 2013.

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ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Interest Rate Risk

We do not maintain equities, commodities, derivatives, or any other similar instruments for trading or any other purposes. We have minimal interest rate risk on investments or other assets due to our preservation of capital approach to investments. At June 30, 2014, \$5.7 million was invested in fixed-income U.S. Treasury and U.S. government agency securities and money market accounts. We are exposed to changes in interest rates as a result of our borrowings under the Credit Agreement. Under the Credit Agreement, Term Loan borrowings incur interest at a base rate (as defined in the Credit Agreement) or LIBOR, at the Company's option, plus an applicable margin. Revolving loans under the Revolving Credit Facility are available based on a base rate (as defined in the Credit Agreement) or LIBOR, at the Company's option, plus an applicable margin which is determined according to a pricing grid under which the interest rate decreases or increases based on our ratio of funded debt to EBITDA. At June 30, 2014, there were \$415.0 million of borrowings outstanding under the Term Loan bearing an effective interest rate of 3.75% and no borrowings outstanding under the Revolving Credit Facility. If interest rates were to rise, we would be subject to higher interest payments if outstanding balances remain unchanged. Based on the outstanding indebtedness of \$415.0 million under our Credit Agreement at June 30, 2014, if market rates used to calculate interest expense were to average 1% higher in the next twelve months, our interest expense would increase by approximately \$4.2 million.

Foreign Currency Risk

We are subject to currency exposures and volatility because of currency fluctuations. The majority of our transactions are in USD; however, our Stablex subsidiary conducts business in both Canada and the United States. In addition, contracts for services Stablex provides to U.S. customers are generally denominated in USD. During the six months ended June 30, 2014, Stablex transacted approximately 68% of its revenue in USD and at any time has cash on deposit in USD and outstanding USD trade receivables and payables related to these transactions. These USD cash, receivable and payable accounts are subject to non-cash foreign currency translation gains or losses. Exchange rate movements also affect the translation of Canadian generated profits and losses into USD.

We established intercompany loans between Stablex and US Ecology, Inc. as part of a tax and treasury management strategy allowing for repayment of third-party bank debt used to complete the acquisition. These intercompany loans are payable using CAD and are subject to mark-to-market adjustments with movements in the CAD. At June 30, 2014, we had \$31.1 million of intercompany loans outstanding between Stablex and US Ecology. During the six months ended June 30, 2014, the CAD strengthened as compared to the USD resulting in a \$110,000 non-cash foreign currency translation gain being recognized in the Company's Consolidated Statement of Operations related to the intercompany loans. Based on intercompany balances as of June 30, 2014, a \$0.01 CAD increase or decrease in currency rate compared to the USD at June 30, 2014 would have generated a gain or loss of approximately \$311,000 for the six months ended June 30, 2014.

We had a total pre-tax foreign currency loss of \$197,000 for the six months ended June 30, 2014. We currently have no foreign exchange contracts, option contracts or other foreign currency hedging arrangements. Management evaluates the Company's risk position on an ongoing basis to determine whether foreign exchange hedging strategies should be employed.

ITEM 4. CONTROLS AND PROCEDURES

Management of the Company, including the Chief Executive Officer and the Chief Financial Officer of the Company, have evaluated the effectiveness of the Company's disclosure controls and procedures (as defined in Rule 13a-15(e) of the Securities Exchange Act of 1934, as amended (the Exchange Act)) as of June 30, 2014. Based on this evaluation, our Chief Executive Officer and Chief Financial Officer have concluded that our disclosure controls and procedures, including the accumulation and communication of disclosures to the Company's Chief Executive Officer and Chief Financial Officer as appropriate to allow timely decisions regarding required disclosure, are effective to provide reasonable assurance that information required to be disclosed by us in the reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified by the rules and forms of the SEC.

During the quarter ended June 30, 2014, we completed the acquisition of EQ which represents a material change in internal control over financial reporting since management's last assessment. Prior to the acquisition, EQ was a private company and has not been subject to the Sarbanes-Oxley Act of 2002, the rules and regulations of the SEC, or other corporate governance requirements to which public reporting companies may be subject. As part of our ongoing integration activities, we are continuing to incorporate our controls and procedures into the acquired EQ subsidiaries and to augment our company-wide controls to reflect the risks inherent in an acquisition of this type. Our report on our internal control over financial reporting in the Annual Report on Form 10-K for the year ending December 31, 2014 will include a scope exception that excludes the acquired EQ subsidiaries in order for management to have sufficient time to evaluate and implement our internal control over financial reporting. Management continues to be engaged in

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substantial efforts to evaluate the effectiveness of our internal control procedures and the design of those control procedures relating to EQ.

Other than the acquisition of EQ, there were no changes in our internal control over financial reporting that occurred during the most recently completed fiscal quarter that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

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PART II - OTHER INFORMATION

Cautionary Statement for Purposes of Safe Harbor Provisions of the Private Securities Litigation Reform Act of 1995

This quarterly report on Form 10-Q contains forward-looking statements within the meaning of the federal securities laws. Statements that are not historical facts, including statements about the Company's beliefs and expectations, are forward-looking statements. Forward-looking statements include statements preceded by, followed by or that include the words may, could, would, should, believe, expect, anticipate, plan, estimate, target, project, intend and similar expressions. These statements include, among others, statements regarding our financial and operating results, strategic objectives and means to achieve those objectives, the amount and timing of capital expenditures, repurchases of its stock under approved stock repurchase plans, the amount and timing of interest expense, the likelihood of our success in expanding our business, financing plans, budgets, working capital needs and sources of liquidity.

Forward-looking statements are only predictions and are not guarantees of performance. These statements are based on management's beliefs and assumptions, which in turn are based on currently available information. Important assumptions include, among others, those regarding demand for Company services, expansion of service offerings geographically or through new or expanded service lines, the timing and cost of planned capital expenditures, competitive conditions and general economic conditions. These assumptions could prove inaccurate. Forward-looking statements also involve known and unknown risks and uncertainties, which could cause actual results to differ materially from those contained in any forward-looking statement. Many of these factors are beyond our ability to control or predict. Such factors include the replacement of non-recurring event clean-up projects, a loss of a major customer, our ability to permit and contract for timely construction of new or expanded disposal cells, our ability to renew our operating permits or lease agreements with regulatory bodies, loss of key personnel, compliance with and changes to applicable laws, rules, or regulations, fluctuations in foreign currency markets, access to insurance, surety bonds and other financial assurances, a deterioration in our labor relations or labor disputes, our ability to perform under required contracts, failure to realize anticipated benefits and operational performance from acquired operations, adverse economic conditions, government funding or competitive pressures, incidents or adverse weather conditions that could limit or suspend specific operations, access to cost effective transportation services, lawsuits, market conditions, our willingness or ability to pay dividends, implementation of new technologies and our ability to effectively close and integrate and realize anticipated synergies from future acquisitions, which can be impacted by the failure of the acquired company to achieve anticipated revenues, earnings or cash flows, assumption of liabilities that exceed our estimates, potential compliance issues, diversion of management's attention or other resources from our existing business, risks associated with entering product / service areas in which we have limited experience, increases in working capital investment, unexpected capital expenditures, potential losses of key employees and customers of the acquired company and future write-offs of intangible and other assets, including goodwill, if the acquired operations fail to generate sufficient cash flows.

Except as required by applicable law, including the securities laws of the United States and the rules and regulations of the Securities and Exchange Commission (the SEC), we are under no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. You should not place undue reliance on our forward-looking statements. Although we believe that the expectations reflected in forward-looking statements are reasonable, we cannot guarantee future results or performance. Before you invest in our common stock, you should be aware that the occurrence of the events described in the Risk Factors section in this report could harm our business, prospects, operating results, and financial condition.

Investors should also be aware that while we do, from time to time, communicate with securities analysts, it is against our policy to disclose to them any material non-public information or other confidential commercial information. Accordingly, stockholders should not assume that we agree with any statement or report issued by any analyst irrespective of the content of the statement or report. Furthermore, we have a policy against issuing or confirming financial forecasts or projections issued by others. Thus, to the extent that reports issued by securities analysts contain any projections, forecasts or opinions, such reports are not the responsibility of US Ecology, Inc.

ITEM 1. LEGAL PROCEEDINGS

In 2012, we settled allegations by the United States Environment Protection Agency (U.S. EPA) that the thermal recycling operation at our Robstown, Texas facility did not comply with certain rules and regulations of the Resource Conservation and Recovery Act of 1976 (RCRA). As part of the settlement, we agreed to pay a civil penalty and to submit an application to the State of Texas for a RCRA subpart X permit. The Company and the thermal recycling unit s owner-operator also agreed to a set of interim operating conditions that allow the facility to continue providing recycling services to customers until the RCRA Subpart X permit is issued.

In connection with this matter, in June 2013 the U.S. EPA asserted various related technical compliance and permitting violations of the Clean Air Act of 1970. Although negotiations on the merits of a proposed settlement are ongoing with the U.S. EPA, we recognized a charge of \$238,000 during the second quarter of 2013 in Selling, general and administrative expenses in the Consolidated Statement of Operations related to this pending enforcement matter.

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Other than as disclosed above, we are not currently a party to any material pending legal proceedings and are not aware of any other claims that could have, individually or in the aggregate, a materially adverse effect on our financial position, results of operations or cash flows.

ITEM 1A. RISK FACTORS

The Company is subject to various risks and uncertainties that could have a material impact on our business, financial condition, results of operations and cash flows. The discussion of these risk factors is included in Part I, Item 1A of the Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2013, and is updated for the following:

The acquisition of EQ Holdings, Inc. (EQ) and any other acquisitions that we undertake could be difficult to integrate, disrupt our business, dilute stockholder value and adversely affect our results of operations.

Acquisitions involve multiple risks. Our inability to successfully integrate an acquired business could have a material adverse effect on our financial condition and results of operations. These risks include but are not limited to:

- failure of the acquired company to achieve anticipated revenues, earnings or cash flows;
- assumption of liabilities, including those related to environmental matters, that were not disclosed to us or that exceed our estimates;
- inability to negotiate effective indemnification protection from the seller, or inability to collect in the event of an indemnity claim;
- problems integrating the purchased operations with our own, which could result in substantial costs and delays or other operational, technical or financial problems;
- potential compliance issues relating to the protection of health and the environment, compliance with securities laws and regulations, adequacy of internal controls and other matters;
- diversion of management's attention or other resources from our existing business;

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- risks associated with entering markets or product/service areas in which we have limited prior experience;
- increases in working capital investment to fund the growth of acquired operations;
- unexpected capital expenditures to upgrade waste handling or other infrastructure or replace equipment to operate safely and efficiently;
- potential loss of key employees and customers of the acquired company; and
- future write-offs of intangible and other assets, including goodwill, if the acquired operations fail to generate sufficient cash flows.

We acquired EQ on June 17, 2014. As part of the acquisition we recorded at fair value \$190.9 million of goodwill and \$250.9 million of intangibles associated with EQ. Our integration of EQ's operations into our operations has required and will continue to require implementation of appropriate operations, management and financial reporting systems and controls. The integration of EQ has required and will continue to require the focused attention of our management team, including a significant commitment of time and resources. The success of the acquisition will depend, in part, on the combined company's ability to realize the anticipated benefits from combining the respective businesses and operations of US Ecology and EQ through greater efficiencies, increased utilization of support facilities and the adoption of mutual best practices. To realize these anticipated benefits, however, the business and operations of US Ecology and EQ must continue to be successfully combined.

If we are not able to achieve these objectives, the anticipated benefits of the acquisition may not be realized fully or at all or may take longer to realize than expected. It is possible that the integration process could result in the loss of key employees, the disruption of our ongoing business, failure to implement the business plan for the combined businesses, unanticipated issues in integrating service offerings, logistics information, communications and other systems or other unanticipated issues, expenses and liabilities, any or all of which could adversely affect our ability to maintain relationships with customers and employees or to achieve the anticipated benefits of the acquisition. It is possible that failure to realize the anticipated benefits and operational performance of EQ could lead to an impairment of goodwill or other intangible assets and such impairment may be material to our financial condition or results of operations.

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Our indebtedness may limit the amount of cash flow available to invest in the ongoing needs of our business, and our Credit Agreement restricts our ability to engage in certain corporate and financial transactions

On June 17, 2014, in connection with the acquisition of EQ, we entered into a new \$540.0 million senior secured Credit Agreement with a syndicate of banks, which substantially increased our outstanding indebtedness. As of June 30, 2014, we had total indebtedness of \$415.0 million, comprised entirely of outstanding borrowings under the Credit Agreement. Our Credit Agreement requires us to dedicate a portion of our cash flow from operations to payments on our indebtedness, potentially reducing the availability of our cash flow to fund working capital, capital expenditures, development activity, acquisitions, and other general corporate purposes; increases our vulnerability to adverse general economic or industry conditions; makes us more vulnerable to increases in interest rates, as borrowings under our senior secured credit facilities are at variable rates; and limits our ability to obtain additional financing in the future for working capital or other purposes.

In addition, the Credit Agreement and related ancillary agreements with our lenders contain certain covenants that, among other things, restrict our ability to incur additional indebtedness, pay dividends and make other restricted payments, repurchase shares of outstanding stock, create certain liens and engage in certain types of transactions. Our ability to borrow under the Credit Agreement depends upon our compliance with the restrictions contained in the Credit Agreement. Events beyond our control could affect our ability to comply with these covenants.

Our acquisition of EQ Holdings, Inc. may expose us to unknown liabilities

Because we acquired all of EQ's outstanding common shares, our investment in EQ is subject to all of EQ's liabilities. If there are unknown obligations, including contingent liabilities, our business could be adversely affected. We may learn additional information about EQ's business that adversely affects us, such as unknown liabilities or issues relating to internal controls over financial reporting or that could affect our ability to comply with the Sarbanes-Oxley Act or other applicable laws.

A significant portion of the acquired EQ business depends upon the demand for cleanup of major spills and other remedial projects and regulatory developments over which we have no control

A significant portion of the acquired EQ business consists of wastewater treatment, remediation, recycling, industrial cleaning and maintenance, transportation, total waste management, technical services, and emergency response services. These services can be affected by the commencement and completion of cleanup of major spills and other events, customers' decisions to undertake remedial projects, seasonal fluctuations due to weather and budgetary cycles influencing the timing of customers' spending for remedial activities, the timing of regulatory decisions relating to hazardous waste management projects, changes in regulations governing the management of hazardous waste, secular changes in the waste processing industry towards waste minimization and the propensity for delays in the demand for remedial services, and changes in governmental regulations relevant to our diverse operations. We do not control such factors and, as a result, our revenue and income can vary from quarter to quarter, and past financial performance for certain quarters may not be a reliable indicator of future performance for comparable quarters in subsequent years.

Our participation in multi-employer pension plans may subject us to liabilities that could materially adversely affect our liquidity, cash flows and results of operations

Certain of the Company's wholly-owned subsidiaries acquired in the acquisition of EQ participate in multi-employer defined benefit pension plans under the terms of collective bargaining agreements covering most of the subsidiaries' union employees. To the extent that those plans are underfunded, the Employee Retirement Income Security Act of 1974, as amended by the Multi-Employer Pension Plan Amendments Act of 1980 (ERISA), may subject us to substantial liabilities if we withdraw from such multi-employer plans or if they are terminated. Under current law regarding multi-employer defined benefit plans, a plan's termination, an employer's voluntary partial or complete withdrawal from, or the mass withdrawal of all contributing employers from, an underfunded multi-employer defined benefit plan requires participating employers to make payments to the plan for their proportionate share of the multi-employer plan's unfunded vested liabilities. Furthermore, the Pension Protection Act of 2006 added new funding rules generally applicable to plan years beginning after 2007 for multi-employer plans that are classified as endangered, seriously endangered, or critical status. If plans in which we participate are in critical status, benefit reductions may apply and/or we could be required to make additional contributions. Contributions to these funds could also increase as a result of future collective bargaining with the unions, a shrinking contribution base as a result of the insolvency of other companies who currently contribute to these funds, failure of the Plan to meet ERISA's minimum funding requirements, lower than expected returns on pension fund assets, or other funding deficiencies. Any of the foregoing events could materially adversely affect our liquidity, cash flows and results of operations.

Based upon the information available to us from plan administrators as of April 30, 2013, certain of the multi-employer pension plans in which we participate are underfunded. The Pension Protection Act requires that underfunded pension plans improve their funding ratios within prescribed intervals based on the level of their underfunding. In addition, if a multi-employer defined benefit plan fails to satisfy certain minimum funding requirements, the Internal Revenue Service may impose a nondeductible excise tax of 5% on the amount of the accumulated funding deficiency for those employers contributing to the fund. We have been notified that certain plans to which our subsidiaries contribute are in critical status and these plans may require additional contributions in the form of a surcharge on future benefit contributions required for future work performed by union employees covered by these plans. As a result, we expect our required contributions to these plans to increase in the future. The amount of additional funds we may be obligated to contribute in the future cannot be estimated, as such amounts will be based on future levels of work that require the specific use of the union employees covered by these plans, investment returns and the level of underfunding of such plans.

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ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

None.

ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None.

ITEM 4. MINE SAFETY DISCLOSURES

Not applicable.

ITEM 5. OTHER INFORMATION

None.

ITEM 6. EXHIBITS

- 10.1 Stock Purchase Agreement, dated April 6, 2014, by and among US Ecology, Inc., EQ Parent Company Inc., and EQ Group, LLC.
- 10.2 Credit Agreement, dated June 17, 2014, by and among US Ecology, Inc., the lenders referred to therein, Wells Fargo Bank, N.A., as administrative agent, Wells Fargo Securities, LLC and Credit Suisse Securities (USA) LLC, as joint lead arrangers and joint bookrunners, and Comerica Bank, as documentation agent.
- 10.3 Guaranty Agreement, dated June 17, 2014, by and among the guarantors from time to time party thereto and Wells Fargo Bank, N.A.
- 10.4 Collateral Agreement, dated June 17, 2014, by and among US Ecology, Inc., the other grantors from time to time party thereto and Wells Fargo Bank, N.A.
- 10.5 Consulting Agreement, dated June 17, 2014, by and between the Company and Victor 5, LLC.*

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| | |
|------|---|
| 15 | Letter re: Unaudited Interim Financial Statements |
| 21 | List of Subsidiaries |
| 31.1 | Certification of CEO Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 |
| 31.2 | Certification of CFO Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 |
| 32 | Certification Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 |
| 101 | The following materials from the quarterly report on Form 10-Q of US Ecology, Inc. for the quarter ended June 30, 2014 formatted in Extensible Business Reporting Language (XBRL) include: (i) Unaudited Consolidated Balance Sheets, (ii) Unaudited Consolidated Statements of Operations, (iii) Unaudited Consolidated Statements of Comprehensive Income, (iv) Unaudited Consolidated Statements of Cash Flows, and (v) Notes to the Unaudited Consolidated Financial Statements |

* Identifies management contracts or compensatory plans or arrangements required to be filed as an exhibit hereto.

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SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

US Ecology, Inc.
(Registrant)

Date: August 11, 2014

/s/ Eric L. Gerratt
Eric L. Gerratt
Executive Vice President, Chief Financial Officer and Treasurer