

EMAGIN CORP
Form 8-K
January 25, 2006

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

January 20, 2006

Date of Report (Date of earliest event reported)

INDEX OIL AND GAS INC.

(Exact name of registrant as specified in its charter)

NEVADA

(State or other jurisdiction of
incorporation or organization)

20-0815369

(I.R.S. Employer Identification No.)

**711 S. Carson St. #4,
Carson City, Nevada**

(Address of principal executive offices)

89701

(Zip Code)

604-685-7552

Issuer's telephone number

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- .. Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- .. Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a -12)
- .. Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d -2(b))
- .. Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e -4(c))

ITEM 1.01 ENTRY INTO A DEFINITIVE MATERIAL AGREEMENT

The attached news release was disseminated to the public on January 20, 2006, announcing that the Company acquired 100% of the share capital of Index Oil and Gas Ltd., a private company registered in the U.K.

ITEM 5.02 DEPARTURE OF DIRECTORS OR PRINCIPAL OFFICERS; ELECTION OF DIRECTORS; APPOINTMENT OF PRINCIPAL OFFICERS

The Company has appointed Daniel Murphy as Chairman of the Company and Lyndon West as Chief Executive of the Company. Andrew Boetius, David Jenkins, and Michael Scrutton have also been appointed to the Board of Directors of the Company.

ITEM 5.03 AMENDMENTS TO ARTICLES OF INCORPORATION

On November 28, 2005, the Company filed an amendment to its articles of incorporation, changing the name of the Corporation from Thai One On Inc. to Index Oil and Gas Inc., and increasing the number of authorized shares from 25,000,000 to 75,000,000. The Nevada Secretary of State approved the name change of the Corporation on November 30, 2005.

ITEM 9.01 FINANCIAL STATEMENTS AND EXHIBITS

- (a) Financial statements of business acquired.

Financial statements of business acquired.

- (b) Pro Forma Financials statements.

Not applicable.

- (c) Exhibits.

Press release dated January 20, 2006.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

INDEX OIL AND GAS INC.

Date: January 20, 2006

By: */s/ John Briner*

John Briner
Director

INDEX OIL & GAS LIMITED
ANNUAL REPORT
PERIOD ENDED 31 MARCH 2004

INDEX OIL & GAS LIMITED
ANNUAL REPORT
PERIOD ENDED 31 MARCH 2004

**INDEX OIL & GAS LIMITED
FINANCIAL STATEMENTS
PERIOD ENDED 31 MARCH 2004**

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**INDEX OIL & GAS LIMITED
DIRECTORS, OFFICERS AND REGISTERED OFFICE**

EXECUTIVE DIRECTORS

A Boetius
D Jenkins
L West

NON-EXECUTIVE DIRECTORS

D S Wordsworth
P Parker

SECRETARY

A Boetius

REGISTERED OFFICE

Lawrence House
Lower Bristol Road
Bath
BA2 9ET

BANKERS

HSBC
45 Milsom St
Bath
BA1 1DU

AUDITORS

PKF
Farringdon Place
20 Farringdon Road
London
EC1M 3AP

**INDEX OIL & GAS LIMITED
DIRECTORS' REPORT**

The directors present their report and the audited Group financial statements for the period 21 February 2003 to 31 March 2004.

PRINCIPAL ACTIVITY, REVIEW OF BUSINESS AND FUTURE DEVELOPMENTS

Index Oil & Gas Group comprises of Index Oil & Gas Ltd and Index Oil & Gas (USA) LLC. Index Oil & Gas Ltd was incorporated in the UK on 21 February 2003 and commenced trading at that date. It has a 100% share in Index Oil & Gas (USA) LLC, as a Delaware registered company, which was established on 26 August 2003.

The principal activities of the Group are the exploration, development and production of oil and gas. The principal activity of Index Oil and Gas Ltd is that of a holding company.

The company's long-term strategy is to build a portfolio of natural gas biased assets, initially and principally in North America, through acquiring low risk, low cost drilling and production operations.

RESULTS AND DIVIDENDS

The loss for the period after taxation was £173,233, which has been transferred to reserves. The results for the period were in line with expectations.

The directors did not recommend the payment of a dividend in respect of the period.

DIRECTORS

The directors who served during the period and to the date of this report were as follows:

K Goode	(appointed 21 February 2003; Resigned 21 February 2003)
A A De Nouaille Rudge	(appointed 21 February 2003; Resigned 21 February 2003)
A Boetius	(appointed 21 February 2003)
L West	(appointed 21 February 2003)
D Jenkins	(appointed 21 February 2003)
D S Wordsworth	(appointed 21 January 2004)
P Parker	(appointed 1 June 2004)

The interests of the directors in the share capital of the company is as follows:

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	31 March 2004 Option on Ordinary shares of 10p Number	31 March 2004 Ordinary shares of 10p Number	At date of appointment Ordinary shares of 10p Number
A Boetius	62,475	91,182	-
L West	62,475	725,406	-
D Jenkins	62,475	93,742	-
D S Wordsworth	60,000	0001,085,393	978,822

Further details of share options are given in note 13 to the financial statements.

INDEX OIL & GAS LIMITED
DIRECTORS REPORT
(continued)

POST BALANCE SHEET EVENTS

The Group has entered into an Option Agreement to acquire certain US gas properties and participate in development programmes on these. Consideration of \$75,000 has been paid to the counterparty in return for rights under the Option Agreement. Under the Option Agreement the Index Group has the right, but not the obligation, to execute a Sale and Purchase Agreement relating to these properties. The consideration payable on any completion of the Sale and Purchase Agreement is \$5.2million in cash, together with the grant of certain future royalty interests in the properties and an uplift to Index's working interest share of costs on a defined future development well. As of the date of this report the Directors are currently actively working to raise the funding required to proceed with this opportunity.

All Share Options granted at the Balance Sheet date have been exercised in the subsequent period and prior to the date of this report.

AUDITORS

PKF were appointed as auditors during the period.

A resolution will be proposed at the Annual General Meeting that PKF be re-appointed auditors in accordance with section 385 of the Companies Act 1985.

On behalf of the Board
L. West
Director

2004

INDEX OIL & GAS LIMITED
NET COMMERCIAL OIL AND GAS RESERVE QUANTITIES
PERIOD ENDED 31 MARCH 2004

Net commercial oil and gas reserve quantities for the period ended 31 March 2004:

	<u>Total Oil</u> (mdbl)	<u>Gas</u> (mmcf)	<u>States Oil</u> (mdbl)	<u>Gas</u> (mmcf)
Net Proven Developed and Undeveloped reserves, beginning of period:				
- Proven developed reserves	-	-	-	-
- Proven undeveloped reserves	-	-	-	-
-	-	-	-	-
Changes during the period:				
- revisions of previous estimates	-	-	-	-
- purchases of reserves-in-place (1,2 & 3)	11.0	-	11.0	-
- extensions, discoveries (1,2 & 4) & other additions	18.5	-	18.5	-
- production	(1.5)	-	(1.5)	-
	28.0	-	28.0	-
Net Proven Developed and Undeveloped reserves, end of period:				
- Proven developed reserves	28.0	-	28.0	-
- Proven undeveloped reserves	-	-	-	-
	28.0	-	28.0	-

Notes:

- Reserves relate to a 5% working interest in an Area of Mutual Interest (AMI) covering 8,500 acres in Stafford County, Kansas, USA.
 - Amounts for purchases and extensions, discoveries and other additions are directors estimates.
- The Group entered into the AMI effective 1 July 2003. At this time, 6 wells were on production with estimated net 0.6mdbl each and 2 new wells had been recently been brought on stream with estimated net reserves each of 3.7 mdbl each.
- As at 1 July 2003, three further wells were in different stages of planning, drilling start up and actual drilling. These were subsequently brought on stream in the period. These wells have a net reserves estimate of 3.7 mdbl each. 2 further wells were drilled and brought on stream in 2004, again each with a net reserves estimate of 3.7 mdbl.

Key:

mdbl: Thousand barrels
 mmcf: Million cubic feet

This information does not form part of the audited financial statements.

INDEX OIL & GAS LIMITED
STATEMENT OF DIRECTORS' RESPONSIBILITIES

Company law requires the directors to prepare financial statements for each financial period, which give a true and fair view of the state of affairs of the company and the group and of the profit or loss of the group for that period. In preparing those financial statements, the directors are required to:

- select suitable accounting policies and then apply them consistently
- make judgements and estimates that are reasonable and prudent;
- state whether applicable accounting standards have been followed, subject to any material departures disclosed and explained in the financial statements; and
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the company and the group will continue in business.

The directors are responsible for keeping proper records which disclose with reasonable accuracy at any time the financial position of the company and the group and enable them to ensure that the financial statements comply with the Companies Act 1985. They are also responsible for safeguarding the assets of the group and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

The directors are responsible for ensuring that the directors' report is prepared in accordance with company law in the United Kingdom.

**INDEPENDENT AUDITORS' REPORT TO THE MEMBERS OF
INDEX OIL & GAS LIMITED**

We have audited the financial statements of Index Oil & Gas Limited for the period 21 February 2003 to 31 March 2004, which comprise the Consolidated Profit and Loss Account, the Consolidated and Company Balance Sheets, the Consolidated Statement of Total Recognised Gains and Losses, the Consolidated Cash Flow Statement and the related notes. These financial statements have been prepared under the accounting policies set out therein.

This report is made solely to the company's members, as a body, in accordance with Section 235 of the Companies Act 1985. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditors' report and for no other purpose. To the fullest extent permitted by law we do not accept or assume responsibility to anyone other than the company's members as a body for our audit work, for this report or for the opinions we have formed.

Respective responsibilities of directors and auditors

The directors' responsibilities for preparing the Annual Report and the financial statements in accordance with applicable law and United Kingdom Accounting Standards are set out in the Statement of Directors' Responsibilities.

Our responsibility is to audit the financial statements in accordance with relevant legal and regulatory requirements and United Kingdom Auditing Standards.

We report to you our opinion as to whether the financial statements give a true and fair view and are properly prepared in accordance with the Companies Act 1985. We also report to you if, in our opinion, the Directors' Report is not consistent with the financial statements, if the group has not kept proper accounting records, if we have not received all the information and explanations we require for our audit, or if information specified by law regarding directors' remuneration and transactions with the group is not disclosed.

We read the other information accompanying the financial statements and consider whether it is consistent with the statements. We consider the implications for our report if we become aware of any apparent misstatements or material inconsistencies with the financial statements.

Basis of audit opinion

We conducted our audit in accordance with United Kingdom Auditing Standards issued by the Auditing Practices Board. An audit includes examination, on a test basis, of evidence relevant to the amounts and disclosures in the financial statements. It also includes an assessment of the significant estimates and judgements made by the directors in the preparation of the financial statements, and of whether the accounting policies are appropriate to the group's circumstances, consistently applied and adequately disclosed.

We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or other irregularity or error. In forming our opinion we also evaluated the overall adequacy of the presentation of information in the financial statements.

Going concern

In forming our opinion, we have considered the adequacy of the disclosures made in note 1(a) of the financial statements concerning the group's current funding requirements. As indicated in the note, the preparation of the financial statements on the going concern basis is dependent upon sufficient additional funds being raised. In view of the significance of this uncertainty, we consider that these disclosures should be brought to your attention, but our opinion is not qualified in this respect.

Opinion

In our opinion the financial statements give a true and fair view of the state of affairs of the company and the group as at 31 March 2004 and of the group's loss for the period then ended and have been properly prepared in accordance with the Companies Act 1985.

PKF
Registered Auditors

London, UK

2004

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INDEX OIL & GAS LIMITED
CONSOLIDATED PROFIT AND LOSS ACCOUNT
PERIOD ENDED 31 MARCH 2004

	<u>Notes</u>	Period ended 31 March <u>2004</u> £
Turnover	2	21,480
Cost of sales		
Production costs		(9,392)
Depreciation, depletion and amortisation	8	(7,553)
		(16,945)
Gross profit		4,535
Administrative expenses		(179,779)
Operating Loss	3	(175,244)
Interest receivable and similar income	4	2,011
Loss on ordinary activities before taxation		(173,233)
Taxation	6	-
Loss for financial year	14	(173,233)

All amounts relate to continuing activities.

INDEX OIL & GAS LIMITED
CONSOLIDATED STATEMENT OF TOTAL RECOGNISED GAINS AND LOSSES
FOR THE PERIOD ENDED 31 MARCH 2004

	Period ended 31 March <u>2004</u> £
Loss for the financial year	(173,233)
Exchange translation differences on consolidation	(27,349)
Total recognised gains and losses	(200,582)

INDEX OIL & GAS LIMITED
CONSOLIDATED BALANCE SHEET
AT 31 MARCH 2004

	<u>Notes</u>	<u>2004</u> £ £
FIXED ASSETS		
Intangible assets	7	138,087
Tangible assets	8	92,332
		230,419
CURRENT ASSETS		
Debtors	10	5,503
Cash at bank and in hand		139,315
		144,818
CREDITORS		
Amounts falling due within one year	11	(164,268)
		(19,450)
NET CURRENT ASSETS		
		(19,450)
PROVISIONS FOR LIABILITIES AND CHARGES		
	12	(5,713)
TOTAL ASSETS LESS LIABILITIES		
		205,256
CAPITAL AND RESERVES		
Called up share capital	13	345,652
Share premium account	16	60,186
Profit and loss account	14	(200,582)
		205,256
SHAREHOLDERS' FUNDS - Equity		
	15	205,256

The financial statements were approved by the board on 2004

Signed on behalf of the board of directors

L West A Boetius
 Director Director

INDEX OIL & GAS LIMITED
COMPANY BALANCE SHEET
AT 31 MARCH 2004

	<u>Notes</u>	<u>2004</u> £
FIXED ASSETS		
Tangible assets	8	4,045
Investments	9	233,372
		237,417
CURRENT ASSETS		
Debtors	10	44,602
Cash at bank and in hand		135,119
		179,721
CREDITORS		
Amounts falling due within one year	11	(144,008)
		35,713
NET CURRENT ASSETS		
		35,713
TOTAL ASSETS LESS CURRENT LIABILITIES		
		273,130
CAPITAL AND RESERVES		
Called up share capital	13	345,652
Share premium account	16	60,186
Profit and loss account	14	(132,708)
		273,130
SHAREHOLDERS' FUNDS - Equity		
	15	273,130

The financial statements were approved by the board on 2004

Signed on behalf of the board of directors

L West A Boetius
 Director Director

INDEX OIL & GAS LIMITED
CONSOLIDATED CASH FLOW STATEMENT
YEAR ENDED 31 MARCH 2004

	<u>2004</u> £
Reconciliation of operating loss to net cash outflow from operating activities	(175,244)
Operating loss	8,156
Depreciation of tangible fixed assets	8,156
Increase in debtors	88,281
Increase in creditors	
Net cash outflow from operating activities	(84,503)
CASH FLOW STATEMENT (note 17)	
Net cash outflow from operating activities	(84,503)
Returns on investments and servicing of finance	2,011
Taxation	-
Capital expenditure	(261,955)
Net cash outflow before financing	(344,447)
Financing	482,567
Increase in cash	138,120
Reconciliation of net cash flow to movement in net funds (note 18)	
Increase in cash in the year	138,120
Foreign Exchange differences	1,195
Change in net funds	139,315
Net cash in hand and at Bank at 21 February 2003	-
Net cash in hand and at Bank at 31 March 2004	139,315
Net debt (note 18)	
At 21 February 2003	
Net cash in hand	-
Debt	-
Net funds	-
At 31 March 2004	
Net cash in hand	139,315
Debt	(80,962)

Net funds

58,353

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INDEX OIL & GAS LIMITED
NOTES TO THE FINANCIAL STATEMENTS
PERIOD ENDED 31 MARCH 2004

1 ACCOUNTING POLICIES

The principal accounting policies adopted in the preparation of the financial statements are as follows:

(a) **Going concern**

The group is in an early stage of development. It has limited cash resources, it does not currently generate any significant revenues and its success will depend largely upon the outcome of its future exploration and development programmes in the US. The Company has entered into an Option Agreement to enter into such a programme and the Directors are currently actively working to raise the additional funding, in the form of convertible debt which will convert to equity, required to proceed with this and cover ongoing operating costs. They believe that they will be successful and they have also received written confirmations of continuing financial support from existing shareholders to meet current financial obligations. However, the fundraising process is currently ongoing and therefore there can be no certainty in this regard.

The directors believe they have considered all relevant information and have concluded that it is appropriate to prepare these financial statements on the going concern basis. The financial statements do not include any adjustments that may be required if the additional funds are not available or if additional programmes under the Option Agreement are not secured.

(b) **Basis of preparation**

The accounts have been prepared under the historical cost convention and in accordance with applicable UK accounting standards.

The financial statements fall within the scope of the Statement of Recommended Practice (“SORP”), “Accounting for Oil and Gas Exploration, Development, Production and Decommissioning Activities”, issued by the Oil Industry Accounting Committee. The financial statements, including disclosures, have been prepared in accordance with the provisions of the SORP currently in effect.

(c) **Basis of consolidation**

The consolidated financial statements include the financial statements of the Company and its subsidiary made up to 31 March 2004. The acquisition method of accounting has been adopted, such that the results of the subsidiary undertaking established during the year are included in the consolidated profit and loss account from the date of acquisition.

The Group’s exploration, development and production activities are conducted jointly with other companies. Since these arrangements do not constitute entities in their own right, the financial statements reflect the relevant proportion of costs, revenues, assets and liabilities applicable to the Group’s interests.

(d) **Turnover**

Turnover is recognised on an entitlement basis and represents the sales value, net of Royalty Interests, of the Group's share of oil and gas revenue in the year.

(e) **Oil and gas interests**

Oil and gas projects

The Group has adopted the full costs accounting policy for expenditure on oil and gas projects. As a result, all costs are accumulated in cost pools and are then written off to the extent that they are not supported by underlying oil and gas reserves, unless the expenditure relates to an area where it is too early to make such a decision.

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INDEX OIL & GAS LIMITED
NOTES TO THE FINANCIAL STATEMENTS
PERIOD ENDED 31 MARCH 2004

1 ACCOUNTING POLICIES (Continued)

(e) **Oil and gas interests (continued)**

Production Assets

Impairment and ceiling test

Capitalised expenditure is reviewed each year for possible impairment on a property basis. Any expenditure which is judged to be impaired is included in the relevant depletion calculation. As a test for impairment, the capitalised costs in each cost pool of tangible assets is compared each year with the net present value of future cash flows derived from the assets in the pool. These ceiling test values are calculated on the basis of expected future product prices.

Depreciation, depletion and amortisation

Amortisation of expenditure held in each tangible cost pool is provided using the unit of production method based on entitlement to proved and probable reserves of oil and gas and estimated future development expenditure to be incurred to access these reserves. Changes in reserves are accounted for prospectively.

Decommissioning costs

Provision for decommissioning is recognised in full at the commencement of oil and gas production, or when the assets are acquired, if later. The amount recognised is the present value of the estimated future expenditure. A corresponding tangible fixed asset is also created at an amount equal to the provision. This is subsequently amortised as part of the capital costs of the production facilities, having taken account of any expected salvage value. Any change in the present value of the estimated expenditure is reflected as an adjustment to the fixed asset.

Pre-production assets

Expenditure in this category has been included in the balance sheet under intangible assets. Expenditure incurred on pre-production assets is transferred to tangible assets once a decision has been made as to the commercial development of a field or property.

(f) **Other tangible fixed assets**

Other tangible fixed assets are shown at cost. Depreciation is provided at rates calculated to write off the cost, less estimated residual value, of each asset on a straight-line basis over its expected useful life, as follows:

Computer Equipment 20% straight line

(g) **Fixed asset investment**

Fixed asset investments are stated at cost less provision for any impairment in value.

(h) **Deferred taxation**

In accordance with FRS 19 full provision is made at current rates for taxation deferred in respect of all timing differences. Deferred tax balances are not discounted.

Deferred tax assets are only recognised where they arise from timing differences where their recoverability in the short term is regarded as more likely than not.

(i) **Foreign currency**

The results of overseas operations are translated at average rates of exchange during the period and the balance sheet is translated into sterling at the rate of exchange ruling on the balance sheet date. Exchange differences which arise from translation of the opening net assets and results of foreign subsidiary undertakings are taken to reserves. All other exchange differences are taken to the profit and loss account.

INDEX OIL & GAS LIMITED
NOTES TO THE FINANCIAL STATEMENTS
PERIOD ENDED 31 MARCH 2004

1 ACCOUNTING POLICIES (Continued)**(j) Company profit and loss account**

The company had taken advantage of the exemption conferred by Companies Act 1985 section 230 from publishing its own profit and loss account. The result for the period ended 31 March 2004 was a loss after taxation of £132,708.

2 TURNOVER

The Group operates in one business segment, the exploration for and production of oil and gas. The origin and destination of all sales is in the USA.

3 OPERATING LOSS

	<u>2004</u>
	£
The operating loss is stated after charging/(crediting):	
Depreciation of tangible assets	8,156
Auditors remuneration - audit services	13,809
- non audit services	3,044
Loss on foreign exchange translation	3,214
	=====

4 INTEREST RECEIVABLE AND SIMILAR INCOME

	<u>2004</u>
	£
Bank interest received	2,011
	-

5 DIRECTORS' REMUNERATION

Directors remuneration, all of which relates to payments on service contracts and expenses, consists of the following:

2004

£

Directors fees

36,824

=====

There was no pension scheme in operation during the year. All executive directors received equal remuneration based on length of service in the year.

The average number of employees, including directors, in the period was 3.

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INDEX OIL & GAS LIMITED
NOTES TO THE FINANCIAL STATEMENTS
PERIOD ENDED 31 MARCH 2004

6 TAXATION

a) Analysis of charge for the year

No corporation tax liability arises in respect of the period due to the loss incurred.

	<u>2004</u>
	£
b) Factors affecting tax charge for period	
Loss on ordinary activities before tax	(173,233)
Expected tax @ 30%	(51,970)
Expenses not deductible for tax purposes	27,046
Unrelieved trading losses arising in the period	24,924
Actual tax charge	-

c) Factors affecting future tax charge

No liability to UK corporation tax arose on ordinary activities for the period ending 31 March 2004. At 31 March 2004 the group had losses amounting to approximately £82,000 available for offset against future taxable profits. This represents a deferred tax asset of approximately £24,900, which has not been recognised in these financial statements because there is currently insufficient evidence of recovery in the near future.

7 INTANGIBLE FIXED ASSETS

	<u>Unproven and undeveloped Oil Interests</u>
	£
Group	
Cost	
Additions	232,775
Transfer to Tangible Fixed Assets	(75,247)
Currency translation adjustment	(19,441)
Cost and net book value at 31 March 2004	138,087
	<u>Licences</u>
Company	£

Cost	
Additions	232,775
Disposals	
Disposal in year	(232,775)
Cost and net book value at 31 March 2004	- =====

The company acquired a 5% working interest in an area of mutual interest covering 8,500 acres in Stafford County, Kansas, USA on 25 July 2003. On 26 August 2003, the company assigned all rights and obligations relating to this assets to Index Oil and Gas (USA) LLC. The company was granted interest in the equity capital of Index Oil & Gas (USA) LLC equal to the value of the asset.

INDEX OIL & GAS LIMITED
NOTES TO THE FINANCIAL STATEMENTS
PERIOD ENDED 31 MARCH 2004

8 TANGIBLE FIXED ASSETS**Group**

	Proven and developed Oil interests £	Computer Equipment £	Total £
Cost			
Transfers from Intangible Fixed Assets	75,247	-	75,247
Additions	22,853	6,327	29,180
Decommissioning costs provided	5,713	-	5,713
Currency translation adjustment	(9,598)	(54)	(9,652)
Total transfers, additions and adjustments at 31 March 2004	94,215	6,273	100,488
Depreciation			
Charge for the period and at 31 March 2004	7,553	603	8,156